# **Credit Modification Proposals Update**

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## State of Play

- Discussion of draft Proposals at last Workstream
- Ofgem subsequently clarified the nature of the Value at Risk mechanism as defined in its Conclusions Document (58/05)
- Such clarification has not warranted significant change to National Grid Distribution's VAR proposal as outlined at Feb and Mar 2007 Workstreams
- Only change is in respect of calculation of additional 15 days proxy



# 15 Day Proxy

- Draft Proposal worked on the assumption that average days duration for a calendar month is 30 days. (365/12 = 30.4 days)/(366/12 = 30.5)
- Thereby multiplying the outstanding amounts by 1.5 added the 15 days proxy
- Provided an 'economic' implementation option



# 15 Day Proxy

- Amended legal text refers to the duration of the billing month concerned
- VAR = a+(15\*(a/b))
  - **a** is the aggregate value of all charges which at that time have been billed to such counterparty (but not necessarily due) but remain unpaid, and
  - b is the number of calendar days in the relevant income accrual month



## **Implications**

- At certain points in the month invoices may be due from different months
- Requires calculation of individual daily implicit rates:

Invoice Month	Days in Accrued Month	Invoice Type	Invoice Value	VAR - Principal	VAR – 15 day proxy	VAR - Total
Feb	31	Com	£2,000	£2,000	((2000/31)*15) £968	£2,968
Mar	28	CSEP	£2,000	£2,000	((2000/28)*15) £1,071	£3,071
						£6,039



## **Next Steps**

- Make relevant changes to Legal Text
  - VAR as described
  - Other cosmetic (non-material) changes
- Formally raise proposals in time for discussion at the 17 May 2007 Modification Panel

