

17<sup>th</sup> August 2006

Dear Colleague,

Annual Invitation to Participate in Auction  
of Quarterly System Entry Capacity

Pursuant to Section B2.2.1 (d) of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc (National Grid) invites you to take part in the 2006 auction for Quarterly System Entry Capacity (QSEC).

The provisions of the Uniform Network Code (including in particular, but not limited to, TPD Section B) shall apply to this invitation, the 2006 Annual System Entry Capacity auction for QSEC, any bids made and rejected or accepted pursuant to such auction, and any subsequent allocation of QSEC.

Users may make applications for QSEC for each calendar quarter for the capacity period April 2008 to March 2023 (inclusive).

Timing

In accordance with UNC Section B2.2.1(d), National Grid will conduct the annual QSEC auction between 18<sup>th</sup> September 2006 and 29<sup>th</sup> September 2006 on the annual invitation dates listed below.

- Monday 18<sup>th</sup> September
- Tuesday 19<sup>th</sup> September
- Wednesday 20<sup>th</sup> September
- Thursday 21<sup>st</sup> September
- Friday 22<sup>nd</sup> September
- Monday 25<sup>th</sup> September
- Tuesday 26<sup>th</sup> September
- Wednesday 27<sup>th</sup> September
- Thursday 28<sup>th</sup> September
- Friday 29<sup>th</sup> September

In accordance with the provisions of the UNC (and, in particular, TPD Section B 2.2.19), National Grid shall be required to close the annual QSEC auction before the last date listed above in the case of stability being reached after interim bid window 2.

## Volumes Of Capacity

The Unsold NTS Entry Capacity (kWh/day) for each Aggregate System Entry Point (ASEP) that is being offered for each quarter is shown in Table 2. They are in accordance with the quantities defined in Appendices 2D of the Transportation Statement.

The Unsold NTS Entry Capacity reserve prices (p/kWh/day) for each ASEP together with the price steps for each incremental capacity amount above the Unsold NTS Entry Capacity, are shown in Tables 3-7 (inclusive). The price steps are based on an aggregate increment size in accordance with the Uniform Network Code. For the 2006 QSEC allocation the pertinent NTS SO Baseline quantities for determination of incremental volumes are those relevant for 2006/7. The figures provided in these tables are in accordance with those defined in Appendices 2D of the Transportation Statement.

Following the Authority's consent under the UNC, National Grid NTS will require up to a 4-year lead time before it will release incremental capacity, up to 150% of baseline, in the forthcoming QSEC auctions at the following locations:

- Milford Haven
- Easington
- Bacton
- St Fergus
- Fleetwood

As a result this will have the effect that National Grid NTS would release in the 2006 QSEC auction the amounts of incremental capacity as set out in Table 1 below for the periods outlined, as opposed to the Minimum Incremental Amount that would otherwise be required to be offered. (i.e. 150% of baseline).

At the following location a request for capacity > 150% of baseline had been requested, but due to a 3 year lead time being insufficient the amount of incremental capacity to be released is set out in Table 1. The remaining incremental capacity >150% baseline will be available after a 4 year lead time.

- Cheshire

Please be aware that for the purposes of carrying out the auction, in Gemini there will be one price stack showing price steps from P0 up to P20. The amount of incremental capacity available at each ASEP is detailed in Tables 3 to 7. The tables also show the periods in which capacity is withheld as ghost text, and is in line with the amounts in Table 1.

Following Ofgem's consultation on the Unit Cost Allowances (UCAs) for large new entry points (Ref. 120/06), the Fleetwood ASEP will have a profile of UCAs for bands of capacity, rather than a single number. The Incremental Entry Capacity Release (IECR) Methodology Statement requires that the net present value (NPV) of bids received at an ASEP through the QSEC auction must cover at least 50% of the UCA for National Grid to release permanent obligated incremental capacity. This is based on there being a single UCA. For clarity, as indicated by Ofgem in section 2.17 of their consultation document, where a profile of UCAs is set for an ASEP, National Grid will use in the determination of whether to release permanent obligated incremental capacity the UCA for the band of capacity that the new entrant has indicated to Ofgem as their likely desired flow rate (as expressed in their formal UCA application to Ofgem) i.e. we will use the highest UCA.

National Grid's opinion of the future demand for entry capacity is broadly reflective of the range of supply expectations as described in its Ten Year Statement 2005 (chapter 4). National Grid's supply forecasts are built from information received from a combination of its Transporting Britain's Energy (TBE) consultation process and commercial sources. Details of National Grid's supply and demand forecasts are further described in Appendix 2 of the Ten Year Statement. It is anticipated that the bids for the long-term capacity (QSEC) auctions will provide a further source of information.

Please note that this message is being sent by e-mail by the Joint Office and by fax (business hours operational list) and will be posted on the Information Exchange Website. ([www.nationalgrid.com/uk/gas/data](http://www.nationalgrid.com/uk/gas/data)). The delivery notification audit report will be considered as evidence of receipt.

If you have any queries with regards to the auction process then please do not hesitate to contact me, on 01926 654 071 or Hannah Morgan on 01926 653 444, or Bea Ennim on 01926 653 448.

If you have any problems pertaining to the Daily Auctions, please contact National Grid GNCC on 01926 653 206.

Yours sincerely

Chris Gumbley

Table 1 Total Amount of Incremental Capacity to be Released at Milford Haven, Bacton, St Fergus and Easington, Fleetwood and Cheshire.

Quarter		Q4 2009	Q1 2010	Q2 2010	Q3 2010
Milford Haven	Baseline (GWh)	950	950	950	950
	% Above Baseline	25	25	25	25
	Incr. Capacity (GWh)	241	241	241	241
	Total Cap (GWh)	1191	1191	1191	1191
St Fergus	Baseline (GWh)	1677	1677	1677	1677
	% Above Baseline	6.74	6.74	6.74	6.74
	Incr. Capacity (GWh)	113	113	113	113
	Total Cap (GWh)	1790	1790	1790	1790
Bacton	Baseline (GWh)	1745	1745	1745	1745
	% Above Baseline	20	20	20	20
	Incr. Capacity (GWh)	349	349	349	349
	Total Cap (GWh)	2095	2095	2095	2095
Easington	Baseline (GWh)	1062	1062	1062	1062
	% Above Baseline	32.5	32.5	32.5	32.5
	Incr. Capacity (GWh)	345	345	345	345
	Total Cap (GWh)	1407	1407	1407	1407
Fleetwood	Baseline (GWh)	0	0	0	0
	Total Cap	433	433	433	433
Cheshire	Baseline (GWh)	214	214	214	214
	Incr. Capacity (GWh)	112	112	112	112
	Total Cap (GWh)	326	326	326	326

Table 2 Entry Capacity (kWh/day)

ASEP		2008/2009			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1145319466	1216160104	490926361	486611341
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	463000000	519700000	364200000	365000000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	171200000	171200000	141900000	56900000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	653612136	654768637	110235861	6494358
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	2	2	2	2
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	174400000	174400000	0	0
Milford Haven	MH	0	0	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	276477743	359669911	203879840	273089859
Teesside	TE	531780968	537420898	522087720	527327200
Theddlethorpe	TH	642688551	644504803	626621054	633625832
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2009/2010			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1182933943	1220982555	538071664	541826417
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	478300000	526400000	393900000	394000000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	86200000	41200000	0	0
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	616380488	617027611	0	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	2	2	2	2
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	299000000	349000000	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	706943099	770943879	723055334	797546584
Teesside	TE	540995089	554346032	571136329	576867152
Theddlethorpe	TH	650473556	651921280	662300000	662100000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2010/2011			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1225634512	1250751905	743996280	752712424
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	491200000	532200000	421000000	421000000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	0	0	0	0
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	680084673	680384673	101001509	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	2	2	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	299000000	299000000	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	895723301	927335195	903656236	929781121
Teesside	TE	590667152	590667152	578467152	581329745
Theddlethorpe	TH	675100000	676000000	676200000	676300000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2011/2012			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1267585694	1280689859	826292590	811738441
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	503500000	537400000	443800000	443800000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	0	0	0	0
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	684571673	684671673	128888264	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	299000000	299000000	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	995502937	1012669403	1007818954	1064316043
Teesside	TE	595929745	596029745	581729745	583607225
Theddlethorpe	TH	676500000	676600000	676800000	676900000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2012/2013			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1329301354	1339833919	884117876	866139521
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	513600000	541900000	464400000	464300000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	85600000	85600000	85600000	85600000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	686070673	686170673	143258094	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	299000000	299000000	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1096913113	1116560449	1102520590	1142575230
Teesside	TE	598007225	598007225	583907225	584841716
Theddlethorpe	TH	677000000	677100000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2013/2014			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1337117682	1345747111	892797041	874801806
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	522700000	548900000	481800000	481800000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	85600000	85600000	85600000	85600000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	687710673	687710673	148300068	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	0	99000000	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1174399978	1193980154	1170897126	1170113275
Teesside	TE	599341716	599341716	602341716	603375701
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2014/2015			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1343042610	1350290523	931286942	913400126
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	516000000	549600000	503200000	503300000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	85600000	85600000	85600000	85600000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	688819673	688819673	149309068	0
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	0	0	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1210348144	1216751316	1212065124	1209952261
Teesside	TE	603375701	603375701	603375701	603080901
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2015/2016			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1379902814	1384620199	936357814	915507031
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	538700000	549600000	514100000	514000000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	85600000	85600000	85600000	85600000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	690119673	690119673	150609068	116618068
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	0	0
Milford Haven	MH	0	0	0	0
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1244893342	1256536377	1237221113	1231773861
Teesside	TE	603080901	603080901	603080901	604045932
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1



Table 2 Entry Capacity (kWh/day)

ASEP		2016/2017			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1381286719	1384964582	938469719	1187732009
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	544600000	549600000	519600000	519600000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	691128673	691128673	151618068	151618068
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	21266	21266
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	0	0	0	299000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1263465163	1270844815	1244844301	1237263153
Teesside	TE	604045932	604045932	604045932	605033503
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2017/2018			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1382700000	1385497139	1209781000	1194881000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	541300000	554600000	531800000	531800000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	691128673	691128673	202110339	202250339
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	21266	21266	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	147000000	147000000	300000000	300000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1272295200	1281242937	1277160458	1270760458
Teesside	TE	605033503	605033503	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2018/2019			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1383200000	1386100000	1298333000	1283933000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	552600000	566200000	538700000	538700000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	691268673	691268673	202250339	202390339
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	20800000	20800000	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	147000000	147000000	300000000	300000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1315260458	1329660458	1336800000	1336500000
Teesside	TE	608800000	608800000	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2019/2020			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1383600000	1386400000	1299019000	1285119000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	552600000	566200000	538700000	538700000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	691408673	691408673	236416613	236416613
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	20800000	20800000	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	147000000	147000000	300000000	300000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1336800000	1336800000	1337200000	1336900000
Teesside	TE	608800000	608800000	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2020/2021			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1384100000	1386800000	1299518000	1286018000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	569600000	569600000	569600000	569600000
Barton Stacey	BS	0	0	0	0
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	734408673	734408673	279416613	279494613
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	20800000	20800000	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	47000000	47000000	300000000	300000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1337200000	1337200000	1340600000	1340500000
Teesside	TE	608800000	608800000	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

ASEP		2021/2022			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1396000000	1396000000	1396000000	1396000000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	569600000	569600000	569600000	569600000
Barton Stacey	BS	18000000	18000000	18000000	18000000
Cheshire	CH	128400000	128400000	128400000	128400000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	848418000	848418000	504666496	504819496
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	20800000	20800000	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	950000000	950000000	950000000	950000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1341600000	1341600000	1341600000	1341600000
Teesside	TE	608800000	608800000	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 2 Entry Capacity (kWh/day)

ASEP		2022/2023			
		Apr-Jun	Jul-Sep	Oct-Dec	Jan-Mar
Avonmouth	AV	119200000	119200000	119200000	119200000
Bacton	BA	1396000000	1396000000	1396000000	1396000000
Burton Point	BP	44000000	44000000	44000000	44000000
Barrow	BR	569600000	569600000	569600000	569600000
Barton Stacey	BS	90000000	90000000	90000000	90000000
Cheshire	CH	171200000	171200000	171200000	171200000
Dynevor Arms	DA	40000000	40000000	40000000	40000000
Easington	EA	849600000	849600000	849600000	849600000
Fleetwood	FL	0	0	0	0
Glenmavis	GM	79200000	79200000	79200000	79200000
Garton	GR	420000000	420000000	420000000	420000000
Holehouse Farm	HH	20800000	20800000	20800000	20800000
Hatfield Moor (Onshore)	HM	800000	800000	800000	800000
Hornsea	HS	140000000	140000000	140000000	140000000
Hatfield Moor (Storage)	HT	43200000	43200000	43200000	43200000
Isle of Grain	IG	409840000	409840000	409840000	409840000
Milford Haven	MH	950000000	950000000	950000000	950000000
Partington	PR	172000000	172000000	172000000	172000000
St Fergus	SF	1341600000	1341600000	1341600000	1341600000
Teesside	TE	608800000	608800000	608800000	608800000
Theddlethorpe	TH	678400000	678400000	678400000	678400000
Wytch Farm	WF	2560000	2560000	2560000	2560000

Table 3 Incremental Quantities (in GWh) and Step Prices (in p/kWh/day) at Coastal Terminals by Price Step

Terminal		Bacton			
Period		From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0063	0.000	0.0063	0.000
P1	2.5%	0.0064	43.625	0.0064	43.625
P2	5.0%	0.0066	87.250	0.0066	87.250
P3	7.5%	0.0067	130.875	0.0067	130.875
P4	10.0%	0.0068	174.500	0.0068	174.500
P5	12.5%	0.0070	218.125	0.0070	218.125
P6	15.0%	0.0072	261.750	0.0072	261.750
P7	17.5%	0.0074	305.375	0.0074	305.375
P8	20.0%	0.0076	349.000	0.0076	349.000
P9	22.5%	0.0078	392.625	0.0078	392.625
P10	25.0%	0.0080	436.250	0.0080	436.250
P11	27.5%	0.0082	479.875	0.0082	479.875
P12	30.0%	0.0084	523.500	0.0084	523.500
P13	32.5%	0.0086	567.125	0.0086	567.125
P14	35.0%	0.0087	610.750	0.0087	610.750
P15	37.5%	0.0089	654.375	0.0089	654.375
P16	40.0%	0.0091	698.000	0.0091	698.000
P17	42.5%	0.0092	741.625	0.0092	741.625
P18	45.0%	0.0094	785.250	0.0094	785.250
P19	47.5%	0.0095	828.875	0.0095	828.875
P20	50.0%	0.0096	872.500	0.0096	872.500

Terminal		Milford Haven			
Period		From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0089	0.000	0.0089	0.000
P1	2.5%	0.0093	23.75	0.0093	23.750
P2	5.0%	0.0097	47.50	0.0097	47.500
P3	7.5%	0.0100	71.25	0.0100	71.250
P4	10.0%	0.0101	95.00	0.0101	95.000
P5	12.5%	0.0103	118.75	0.0103	118.750
P6	15.0%	0.0108	142.50	0.0108	142.500
P7	17.5%	0.0114	166.25	0.0114	166.250
P8	20.0%	0.0120	190.00	0.0120	190.000
P9	22.5%	0.0127	213.75	0.0127	213.750
P10	25.0%	0.0134	237.50	0.0134	237.500
P11	27.5%	0.0142	261.25	0.0142	261.250
P12	30.0%	0.0150	285.00	0.0150	285.000
P13	32.5%	0.0159	308.75	0.0159	308.750
P14	35.0%	0.0167	332.50	0.0167	332.500
P15	37.5%	0.0171	356.25	0.0171	356.250
P16	40.0%	0.0175	380.00	0.0175	380.000
P17	42.5%	0.0179	403.75	0.0179	403.750
P18	45.0%	0.0183	427.50	0.0183	427.500
P19	47.5%	0.0186	451.25	0.0186	451.250
P20	50.0%	0.0189	475.00	0.0189	475.000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Terminal		St Fergus			
Period		From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0220	0.000	0.0220	0.000
P1	2.5%	0.0221	41.93	0.0221	41.925
P2	5.0%	0.0222	83.85	0.0222	83.850
P3	7.5%	0.0223	125.78	0.0223	125.775
P4	10.0%	0.0224	167.70	0.0224	167.700
P5	12.5%	0.0225	209.63	0.0225	209.625
P6	15.0%	0.0227	251.55	0.0227	251.550
P7	17.5%	0.0229	293.48	0.0229	293.475
P8	20.0%	0.0236	335.40	0.0236	335.400
P9	22.5%	0.0259	377.33	0.0259	377.325
P10	25.0%	0.0287	419.25	0.0287	419.250
P11	27.5%	0.0306	461.18	0.0306	461.175
P12	30.0%	0.0319	503.10	0.0319	503.100
P13	32.5%	0.0334	545.03	0.0334	545.025
P14	35.0%	0.0346	586.95	0.0346	586.950
P15	37.5%	0.0358	628.88	0.0358	628.875
P16	40.0%	0.0367	670.80	0.0367	670.800
P17	42.5%	0.0371	712.73	0.0371	712.725
P18	45.0%	0.0374	754.65	0.0374	754.650
P19	47.5%	0.0378	796.58	0.0378	796.575
P20	50.0%	0.0381	838.50	0.0381	838.500

Terminal		Easington			
Period		From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0012	0.000	0.0012	0.000
P1	2.5%	0.0013	26.550	0.0013	26.550
P2	5.0%	0.0014	53.10	0.0014	53.100
P3	7.5%	0.0015	79.65	0.0015	79.650
P4	10.0%	0.0016	106.20	0.0016	106.200
P5	12.5%	0.0018	132.75	0.0018	132.750
P6	15.0%	0.0019	159.30	0.0019	159.300
P7	17.5%	0.0021	185.85	0.0021	185.850
P8	20.0%	0.0023	212.40	0.0023	212.400
P9	22.5%	0.0025	238.95	0.0025	238.950
P10	25.0%	0.0027	265.50	0.0027	265.500
P11	27.5%	0.0029	292.05	0.0029	292.050
P12	30.0%	0.0031	318.60	0.0031	318.600
P13	32.5%	0.0033	345.15	0.0033	345.150
P14	35.0%	0.0034	371.70	0.0034	371.700
P15	37.5%	0.0036	398.25	0.0036	398.250
P16	40.0%	0.0037	424.80	0.0037	424.800
P17	42.5%	0.0039	451.35	0.0039	451.350
P18	45.0%	0.0040	477.90	0.0040	477.900
P19	47.5%	0.0041	504.45	0.0041	504.450
P20	50.0%	0.0043	531.00	0.0043	531.000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Terminal		Barrow		Isle Of Grain	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0005	0.000	0.0064	0.000
P1	2.5%	0.0006	17.80	0.0066	11.325
P2	5.0%	0.0007	35.60	0.0068	22.650
P3	7.5%	0.0008	53.40	0.0069	33.975
P4	10.0%	0.0009	71.20	0.0070	45.300
P5	12.5%	0.0010	89.00	0.0072	56.625
P6	15.0%	0.0011	106.80	0.0075	67.950
P7	17.5%	0.0012	124.60	0.0077	79.275
P8	20.0%	0.0013	142.40	0.0079	90.600
P9	22.5%	0.0014	160.20	0.0081	101.925
P10	25.0%	0.0015	178.00	0.0083	113.250
P11	27.5%	0.0016	195.80	0.0085	124.575
P12	30.0%	0.0017	213.60	0.0086	135.900
P13	32.5%	0.0018	231.40	0.0087	147.225
P14	35.0%	0.0019	249.20	0.0089	158.550
P15	37.5%	0.0020	267.00	0.0090	169.875
P16	40.0%	0.0021	284.80	0.0091	181.200
P17	42.5%	0.0022	302.60	0.0092	192.525
P18	45.0%	0.0023	320.40	0.0093	203.850
P19	47.5%	0.0024	338.20	0.0095	215.175
P20	50.0%	0.0025	356.00	0.0096	226.500

Terminal		Teesside		Theddlethorpe	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0020	0.000	0.001	0.000
P1	2.5%	0.0021	19.025	0.0012	21.200
P2	5.0%	0.0022	38.05	0.0013	42.400
P3	7.5%	0.0023	57.08	0.0014	63.600
P4	10.0%	0.0024	76.10	0.0015	84.800
P5	12.5%	0.0025	95.13	0.0016	106.000
P6	15.0%	0.0026	114.15	0.0017	127.200
P7	17.5%	0.0027	133.18	0.0018	148.400
P8	20.0%	0.0028	152.20	0.0019	169.600
P9	22.5%	0.0029	171.23	0.0020	190.800
P10	25.0%	0.0030	190.25	0.0021	212.000
P11	27.5%	0.0031	209.28	0.0022	233.200
P12	30.0%	0.0032	228.30	0.0023	254.400
P13	32.5%	0.0033	247.33	0.0024	275.600
P14	35.0%	0.0034	266.35	0.0025	296.800
P15	37.5%	0.0035	285.38	0.0026	318.000
P16	40.0%	0.0036	304.40	0.0027	339.200
P17	42.5%	0.0037	323.43	0.0028	360.400
P18	45.0%	0.0038	342.45	0.0029	381.600
P19	47.5%	0.0039	361.48	0.0030	402.800
P20	50.0%	0.0040	380.50	0.0031	424.000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Table 4 Incremental Quantities (in GWh) and Step Prices (in p/kWh/day) at Onshore Fields and Connections by Price Step

Terminal		Burton Point		Hole House Farm	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0001	0.000	0.0001	0.000
P1	10.0%	0.0002	5.50	0.0002	2.600
P2	20.0%	0.0003	11.00	0.0003	5.200
P3	30.0%	0.0004	16.50	0.0004	7.800
P4	40.0%	0.0005	22.00	0.0005	10.400
P5	50.0%	0.0006	27.50	0.0006	13.000

Terminal		Hatfield Moor (Onshore)		Wytch Farm	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0014	0.000	0.0000	0.000
P1	10.0%	0.0016	5.50	0.0001	0.320
P2	20.0%	0.0017	11.00	0.0002	0.640
P3	30.0%	0.0018	16.50	0.0003	0.960
P4	40.0%	0.0019	22.00	0.0004	1.280
P5	50.0%	0.0020	27.50	0.0005	1.600



Table 5 Incremental Quantities (in GWh) and Step Prices in (p/kWh/day) at Storage Sites by Price Step

Terminal		Cheshire			
		From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0001	0.000	0.0001	0.000
P1	7.5%	0.0002	16.05	0.0002	16.05
P2	15.0%	0.0003	32.10	0.0003	32.10
P3	22.5%	0.0004	48.15	0.0004	48.15
P4	30.0%	0.0005	64.20	0.0005	64.20
P5	37.5%	0.0006	80.25	0.0006	80.25
P6	45.0%	0.0007	96.30	0.0007	96.30
P7	52.5%	0.0008	112.35	0.0008	112.35
P8	60.0%	0.0009	128.40	0.0009	128.40
P9	67.5%	0.0010	144.45	0.0010	144.45
P10	75.0%	0.0011	160.50	0.0011	160.50
P11	82.5%	0.0012	176.55	0.0012	176.55
P12	90.0%	0.0013	192.60	0.0013	192.60
P13	97.5%	0.0016	208.65	0.0016	208.65
P14	105.0%	0.0020	224.70	0.0020	224.70
P15	112.5%	0.0023	240.75	0.0023	240.75
P16	120.0%	0.0027	256.80	0.0027	256.80
P17	127.5%	0.0031	272.85	0.0031	272.85
P18	135.0%	0.0035	288.90	0.0035	288.90
P19	142.5%	0.0040	304.95	0.0040	304.95
P20	150.0%	0.0044	321.00	0.0044	321.00

Terminal		Garton	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)
P0	0	0.0013	0.000
P1	2.5%	0.0014	10.500
P2	5.0%	0.0015	21.000
P3	7.5%	0.0016	31.500
P4	10.0%	0.0017	42.000
P5	12.5%	0.0018	52.500
P6	15.0%	0.0019	63.000
P7	17.5%	0.0020	73.500
P8	20.0%	0.0021	84.000
P9	22.5%	0.0022	94.500
P10	25.0%	0.0023	105.000
P11	27.5%	0.0024	115.500
P12	30.0%	0.0025	126.000
P13	32.5%	0.0026	136.500
P14	35.0%	0.0027	147.000
P15	37.5%	0.0028	157.500
P16	40.0%	0.0029	168.000
P17	42.5%	0.0030	178.500
P18	45.0%	0.0031	189.000
P19	47.5%	0.0032	199.500
P20	50.0%	0.0033	210.000

The release of incremental capacity for each ASEP will be in line with IECR Methodology Section B.1

Terminal		Hornsea	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)
P0	0	0.0053	0.000
P1	8.3%	0.0056	14.583
P2	16.7%	0.0059	29.167
P3	25.0%	0.0063	43.750
P4	33.3%	0.0066	58.333
P5	41.7%	0.0068	72.917
P6	50.00%	0.007	87.500

Terminal		Glenmavis	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)
P0	0	0.0183	0.000
P1	10.00%	0.0184	9.900
P2	20.00%	0.0185	19.800
P3	30.00%	0.0186	29.700
P4	40.00%	0.0187	39.600
P5	50.00%	0.0188	49.500

Terminal		Partington	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)
P0	0	0.0003	0.000
P1	6.25%	0.0004	13.438
P2	12.50%	0.0005	26.875
P3	18.75%	0.0006	40.313
P4	25.00%	0.0007	53.750
P5	31.25%	0.0008	67.188
P6	0.375	0.0009	80.625
P7	0.4375	0.0010	94.063
P8	0.5	0.0011	107.500

Terminal		Barton Stacey	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)
P0	0.00%	0	0
P1	10.00%	0.0002	9
P2	20.00%	0.0004	18
P3	30.00%	0.0005	27
P4	40.00%	0.0006	36
P5	50.00%	0.0007	45

Table 6 Incremental Quantities (in GWh) and Step Prices (in p/kWh/day) at Constrained LNG by Price Step

Terminal		Avonmouth		Dynevor Arms	
Price Step	Percentage Increment	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0	0.0022	0	0.0000	0.000
P1	10.00%	0.0027	14.9	0.0012	5
P2	20.00%	0.0029	29.8	0.0022	10
P3	30.00%	0.0030	44.7	0.0030	15
P4	40.00%	0.0039	59.6	0.0038	20
P5	50.00%	0.0043	74.5	0.0044	25

Table 7 Incremental Quantities (in GWh) and Step Prices in (p/kWh/day) at New Entry Points

Terminal	Fleetwood			
	From Oct 2010 Onwards		Oct 2009 upto & including Sep 2010	
Price Step	Price	Incremental Quantity (GWh)	Price	Incremental Quantity (GWh)
P0	0.0000	0.000	0.0000	0.000
P1	0.0001	65	0.0001	65
P2	0.0002	130	0.0002	130
P3	0.0025	195	0.0025	195
P4	0.0049	260	0.0049	260
P5	0.0073	325	0.0073	325
P6	0.0074	390	0.0074	390
P7	0.0075	455	0.0075	455
P8	0.0076	520	0.0076	520
P9	0.0077	585	0.0077	585
P10	0.0083	650	0.0083	650
P11	0.0089	715	0.0089	715
P12	0.0095	780	0.0095	780
P13	0.0100	845	0.0100	845
P14	0.0103	910	0.0103	910
P15	0.0106	975	0.0106	975
P16	0.0108	1040	0.0108	1040
P17	0.0111	1105	0.0111	1105
P18	0.0115	1170	0.0115	1170
P19	0.0119	1235	0.0119	1235
P20	0.0124	1300	0.0124	1300