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11<sup>th</sup> November 2015

Dear Colleague

## **Rolling Monthly Transfer & Trade System Entry Capacity**

### **Invitation to participate in the RMTNTSEC auction for capacity period December 2015**

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Grid Gas plc invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period December 2015.

National Grid will conduct the auction on:

#### **Wednesday 18<sup>th</sup> November 2015**

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

#### **December 2015**

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than three business days prior to the last business day of November 2015.

Following RMTNTSEC capacity allocation National Grid NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Grid Gas website.

This can be accessed using the following link:

<http://marketinformation.natgrid.co.uk/Gas/CapacityReports.aspx> (select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type)

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2015 AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Energy Networks Association and web-fax (business hours operational list). An Automated Notification Service message will also be issued informing users that the invitation has been published.

If you have any queries regarding the RMTNTSEC or Daily auction process please contact myself on +44 (0)1926 65 4057. Alternatively you can e-mail the capacity team regarding any long term capacity issues at [capacityauctions@nationalgrid.com](mailto:capacityauctions@nationalgrid.com)

Yours sincerely

Sarah J Wheeler  
Market Operation  
National Grid

## TABLES

**Table 1 – Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)  
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	<b>Aggregate Available Capacity</b>
<b>December 2015</b>	4,222,353,883

**Table 2 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Unsold Obligated NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>December 2015</b>
Avonmouth LNG	AV	179,300,000
Bacton UKCS	BU	71,195,169
Burton Point	BP	45,089,980
Barrow	BR	249,607,216
Barton Stacey	BS	82,600,000
Canonbie	CB	-
Cheshire	CH	28,590,000
Caythorpe	CT	-
Dynevor Arms LNG	DA	49,000,000
Easington	EA	298,151,066
Fleetwood	FL	650,000,000
Glenmavis LNG	GM	99,000,000
Garton	GR	-
Hole House Farm	HH	-
Hatfield Moor Onshore	HM	300,000
Hornsea	HS	35,000,000
Hatfield Moor Storage	HT	25,000,000
Isle of Grain	IG	43,840,000
Milford Haven	MH	-
Partington LNG	PR	215,000,000
St. Fergus	SF	1,180,605,044
Teesside	TE	212,869,460
Theddlethorpe	TH	586,305,948
Wytch Farm	WF	3,300,000

**Table 3 - Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Surrendered NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>Surrendered Qty greater than Reserve Price</b>	<b>Surrendered Qty equal to Reserve Price</b>	<b>Surrendered Qty less than Reserve Price</b>	<b>Total Surrendered Quantity</b>
St Fergus	SF	-	-	7,000,000	7,000,000
Teesside	TE	-	-	160,600,000	160,600,000

**Table 4 - Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh/d)**

<b>ASEP</b>	<b>Short Code</b>	<b>p/kWh</b>
Avonmouth LNG	AV	0.0001
Bacton UKCS	BU	0.0104
Burton Point	BP	0.0001
Barrow	BR	0.0023
Barton Stacey	BS	0.0001
Canonbie	CB	0.0040
Caythorpe	CT	0.0130
Cheshire	CH	0.0001
Dynevor Arms LNG	DA	0.0001
Easington	EA	0.0133
Fleetwood	FL	0.0029
Glenmavis LNG	GM	0.0140
Garton	GR	0.0137
Hole House Farm	HH	0.0001
Hatfield Moor Onshore	HM	0.0055
Hornsea	HS	0.0140
Hatfield Moor Storage	HT	0.0055
Isle of Grain	IG	0.0030
Milford Haven	MH	0.0229
Partington LNG	PR	0.0001
St. Fergus	SF	0.0473
Teesside	TE	0.0105
Theddlethorpe	TH	0.0133
Wytch Farm	WF	0.0001