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National Gas Emergency Service - 0800 111 999\* (24hrs)
\*calls will be recorded and may be monitored

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Ian Marlee, Senior Partner Transmission Ofgem 9 Millbank London SW1P 3GE

29 June 2012

Dear lan,

## Notice of MSEC and DSEC Reserve Prices for Capacity used from 1 October 2012

National Grid is publishing this notice of revised system entry capacity reserve prices two months in advance of the Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC) auction of system entry capacity, consistent with our Licence and Uniform Network Code obligations.

The changes to Monthly System Entry Capacity (MSEC) and Daily System Entry Capacity (DSEC) prices are shown in the attachment to this notice, with the new prices shown in bold. We have also updated Table 3 of the NTS Gas Transportation Charges Statement dated 1 April 2012. The full updated Statement can be found on our website at: <a href="http://www.nationalgrid.com/uk/Gas/Charges/statements/">http://www.nationalgrid.com/uk/Gas/Charges/statements/</a>

It should be noted that the system entry capacity (RMTNTSEC and DSEC) purchased during September 2012 for use from 1 October 2012 will be subject to the revised reserve prices given in this notice. The revised prices have been calculated using the Transportation model which has been updated to reflect changes in demand levels, the pipeline network, supply patterns, obligated entry capacity levels and the cost of investment through the expansion constant, all of which may affect the charges. All prices have been calculated using the maximum available quantity of obligated NTS SO Baseline entry capacity levels as specified in the NTS Licence.

Those entry points furthest from demand have tended to see a small increase in prices due to the updated expansion constant. Elsewhere, prices have generally decreased, following changes to supply and demand. These changes will be discussed in more detail at the next NTS Charging Methodology Forum (NTSCMF) details of which will be made available shortly. A more detailed description of the changes will be available on our website<sup>1</sup> and a copy of National Grid's Transportation model will be sent out to parties that have signed the licence agreement. Details of how to obtain the model and other supporting charge setting information can also be found on our website in the same area.

<sup>&</sup>lt;sup>1</sup> http://www.nationalgrid.com/uk/Gas/Charges/Tools/ National Grid is a trading name for: National Grid Gas plc Registered Office: 1-3 Strand, London WC2N 5EH Registered in England and Wales, No 2006000

## Further updates to capacity and commodity prices

National Grid is also preparing to publish updates to commodity charges for 2012/13 and capacity prices for future auctions. The notice of actual commodity charges that shall apply from 1 October 2012 will be published by 1 August 2012, in line with the two months notice required by our licence and Network Code obligations. Entry prices for future gas years used in the Annual Monthly System Entry Capacity (AMSEC) and Quarterly System Entry Capacity (QSEC) auctions will be published by 1 August 2012 and in January 2013, respectively.

If you have any questions relating to this notice, or NTS charges in general, please contact myself or Karin Elmhirst on 01962 655540.

Yours Sincerely,

## **Anne Bennett**

Charging & Revenue Manager

Table 3 Entry Capacity Reserve Prices for Capacity for use from 1 October 2011

## MSEC Reserve Prices, Pence per kWh per day

Entry Point	from 1 Oct 11 to 30 Sep 12	from 1 Oct 12 to 30 Sep 13	Change
Coastal Terminals & LNG	•		
Importation	0.000		0.004=
Bacton	0.0098	0.0081	-0.0017
Barrow	0.0001	0.0002	0.0001
Easington&Rough	0.0123	0.0107	-0.0016
Isle of Grain	0.0020	0.0001	-0.0019
Milford Haven	0.0215	0.0193	-0.0022
St Fergus	0.0399	0.0410	0.0011
Teesside	0.0086	0.0074	-0.0012
Theddlethorpe	0.0118	0.0106	-0.0012
Onshore Fields and Connections			
Burton Point	0.0001	0.0001	0.0000
Hatfield Moor	0.0050	0.0032	-0.0018
Hole House Farm	0.0001	0.0001	0.0000
Wytch Farm	0.0001	0.0001	0.0000
Storage			
Barton Stacey	0.0001	0.0001	0.0000
Caythorpe	0.0115	0.0118	0.0003
Cheshire	0.0001	0.0001	0.0000
Fleetwood	0.0036	0.0019	-0.0017
Garton	0.0134	0.0109	-0.0025
Glenmavis	0.0124	0.0123	-0.0001
Hatfield Moor	0.0050	0.0032	-0.0018
Hornsea	0.0109	0.0110	0.0001
Partington	0.0001	0.0001	0.0000
Constrained LNG			
Avonmouth	0.0001	0.0001	0.0000
Dynevor Arms	0.0001	0.0071	0.0070
Moffat <sup>2</sup>	-	0.0054	-

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<sup>&</sup>lt;sup>2</sup> The Moffat reserve price is for use in overrun calculations only, no firm capacity will be released.

Table 3 continued

Entry Point	Entry Point DSEC		
	from 1 Oct 11 to	from 1 Oct 12 to	
	30 Sep 12	30 Sep 13	Change
Coastal Terminals & LNG Importation			
Bacton	0.0065	0.0054	-0.0011
Barrow	0.0001	0.0001	0.0000
Easington&Rough	0.0082	0.0071	-0.0011
Isle of Grain	0.0013	0.0001	-0.0012
Milford Haven	0.0143	0.0129	-0.0014
St Fergus	0.0266	0.0273	0.0007
Teesside	0.0057	0.0049	-0.0008
Theddlethorpe	0.0079	0.0071	-0.0008
Onshore Fields and Connections			
Burton Point	0.0001	0.0001	0.0000
Hatfield Moor	0.0033	0.0021	-0.0012
Hole House Farm	0.0001	0.0001	0.0000
Wytch Farm	0.0001	0.0001	0.0000
Storage			
Barton Stacey	0.0001	0.0001	0.0000
Caythorpe	0.0077	0.0079	0.0002
Cheshire	0.0001	0.0001	0.0000
Fleetwood	0.0024	0.0013	-0.0011
Garton	0.0089	0.0073	-0.0016
Glenmavis	0.0083	0.0082	-0.0001
Hatfield Moor	0.0033	0.0021	-0.0012
Hornsea	0.0073	0.0073	0.0000
Partington	0.0001	0.0001	0.0000
Constrained LNG			
Avonmouth	0.0001	0.0001	0.0000
Dynevor Arms	0.0001	0.0047	0.0046
Moffat	-	0.0037	-