

Summary of Outstanding Actions (Transmission Workstream 01/11/07, Review Group 0140, and Trades and Transfer Workshop 2)

Key: (OFGEM), (National Grid NTS), (Centrica Storage)

1) Transmission Workstream 01 November 2007 - outstanding actions

Action TR1068: Return to the Workstream to present a detailed overview of the interaction of the capacity regimes and the operation of the gas market. (OFGEM – POD)

Update 01/11/07: Carried forward

Update 06/12/07:

Action TR 1069: BW to feed back industry concerns relating to Modification 0149A within Ofgem. (OFGEM – BW)

Update 06/12/07:

Action TR 1070: RH to look at further options to address concerns relating to Modification 0149A. (National Grid NTS - RH)

Update 06/12/07: Following discussions at the workstream National Grid Transmission is currently assessing potential options prior to bringing any strawmen forward for further discussion/development at a future workstream.

Action TR 1071: RH to seek a presenter to give an overview from a practical point of view of events in an emergency and a perspective on the scenarios referred to in the Ofgem Decision Letter. (National Grid NTS - RH).

Update 06/12/07: Please carry forward

Action TR 1072: Gemini issues – RH to investigate the clarity of the notice issued at 01.12 on 22 October 2007. (National Grid NTS - RH)

Update 06/12/07: Message sent at this time was as follows - *“Gemini APX File: Although Gemini is now ok for Shippers, the files from APX are still not being received, which can affect shipper balances. This fault is being worked on at a high priority, we will update shortly. No action is required by shippers”*.

The temporary interruption of APX information into Gemini is not a unique event and a message of this type seeks to advise shippers that their within day gas trading and imbalance positions displayed within Gemini may not fully reflect their most recent OCM trading activity. After restoration of information transfer from APX the trade information would be brought up to date. As stated, no action was required from Shippers and the trade information was later updated to reflect OCM trades completed.

2) Review Group 0140 – Outstanding Actions

It had been agreed that the Transmission Workstream would monitor the outstanding actions. RH agreed to provide updates on the following:

Action RG140/09: National Grid NTS to consider provision of LDZ offtake data and Supply Point demand data broken down into three categories. **(National Grid NTS - RH)**

Update 08/10/07: Under consideration as part of MIPI 08.

Update 06/12/07: No further update at this time

Action RG140/14: Following each Data Tranche review National Grid NTS to provide updated spreadsheets, together with an associated draft data dictionary. **(National Grid NTS - RH)**

Update 08/10/07: Two outstanding items to be provided to members by 12/10/07.

Update 06/12/07: A new NCORM document incorporating the Data Dictionary will be presented to the UNCC for approval in December

Action RG140/19: National Grid NTS to consider whether the data behind the capacity sold graphs presented to the Ops Forum could be published on a daily basis during the forthcoming winter. **(National Grid NTS - RH)**

Update 08/10/07: Under consideration.

Update 06/12/07: Presentation of all the data including the Capacity data is being developed as a part of the next phase of MIPI. The data relating to sold capacity is available and published on the website the issue is presenting it in a more user friendly format and this will be addressed as part of the next phase of MIPI.

Action RG140/27: Prices – OC46 (SAP, SMP Buy, and SMP Sell): 3 items remaining at ‘amber’, to be reviewed by CL and IB, and reported to Transmission Workstream (01 November 2007). **(National Grid NTS - RH)**

Update 01/11/07: None provided; RH to follow up.

Update 06/12/07: Awaiting response from IS. Please carry forward

Action RG140/28: National Grid NTS to consider what might be involved in the publishing of pressure information (at exit and entry) on an hourly basis. (Action to be reported on at the next Transmission Workstream on 01 November 2007.) **(National Grid NTS - RH)**

Update 01/11/07: None provided; RH to follow up.

Update 06/12/07: Please carry forward

3) Trades and Transfer Workshop 2 – Outstanding Actions

It had been agreed that the Transmission Workstream would monitor the outstanding actions. The following updates are required:

TT1/001: Ofgem to consider sponsorship of an audit into the Transfer and Trades auctions that took place this winter. **(OFGEM – POD/BK)**

Update 06/11/07: POD advised that Ofgem was considering this internally, and reiterated that it would be interested in the community’s views. In response to Ofgem’s concern as to who might have the capability to perform such a task, JB suggested Advantica.

Update 06/12/07:

TT1/002: Centrica Storage to define a more compact analysis request based on the Transfer and Trade bids and send this to Joint Office to inform other participants. **(Centrica Storage – RM)**

Update 06/11/07: Action carried forward.

Update 06/12/07:

TT1/003: National Grid NTS to consider demonstrating the potential outcome of its enduring proposal for Transfer and Trade using data from the Winter 2007/8 TTSEC auction. **(National Grid NTS - MW)**

Update 06/11/07: Action carried forward.

Update 06/12/07: To be covered under the presentation to be given at the Transmission Workstream meeting.

TT1/004: Ofgem to confirm whether the exclusion of ex-ante exchange rates, or other overriding principles, was likely to mean that the National Grid NTS proposal was unlikely to be accepted.

Update 06/11/07: The meeting reiterated to Ofgem that signals regarding overriding principles/insurmountable obstacles would be appreciated as soon as possible, but before work was completed on the Modification Proposal. POD said Ofgem saw no absolute show stoppers at this stage, but asked if Shippers were willing to enter into a mechanism without ex ante exchange rates; RF responded, "at a high level". AB commented that 1:1 exchange rates limit possibilities, and a mechanism without ex ante exchange rates lacks transparency. Exchange rates and nodal maxima were the key issues, with the key being setting the bar at a reasonable level for both sides. It needed to fit in a broader framework, so that the risk is not unreasonable to either side. An audit would help assure Shippers of the acceptability of compromises made. Action carried forward. **(OFGEM – POD)**

Update 06/12/07:

Action TT2/006: Impact of user pays concept on T&T Modification Proposal - POD to bring Ofgem's view to the December Transmission Workstream. **(OFGEM – POD)**

Update 06/12/07:

Action TT2/007: All to provide any further comments on the proposed process by Friday 9 November 2007.

Update 06/12/07: None received by JO.
