

Summary of Outstanding Actions (Review Group 0140, and Trades and Transfer Workshops)

Key: (OFGEM), (National Grid NTS)

1) Review Group 0140 – Outstanding Actions

It had been agreed that the Transmission Workstream would monitor the outstanding actions. Updates were provided on the following:

Action RG140/09: National Grid NTS to consider provision of LDZ offtake data and Supply Point demand data broken down into three categories. (National Grid NTS - RH)

Update 08/10/07: Under consideration as part of MIPI 08.

Update 06/12/07: No further update at this time.

Update 03/01/08: Carried forward.

Update 07/02/08: CL reported that data did not currently exist in this format in Gemini. A change would be required to facilitate a division into 3 categories, which would be hard to do and also expensive. This was not seen as a priority and National Grid NTS did not envisage accommodating this, unless a Modification Proposal was raised and implemented. Data currently existed in 2 categories and this would continue with no change. **Action closed.**

Action RG140/19: National Grid NTS to consider whether the data behind the capacity sold graphs presented to the Ops Forum could be published on a daily basis during the forthcoming winter. (National Grid NTS - RH)

Update 08/10/07: Under consideration.

Update 06/12/07: Presentation of all the data including the Capacity data is being developed as a part of the next phase of MIPI. The data relating to sold capacity is available and published on the website; the issue is presenting it in a more user friendly format and this will be addressed as part of the next phase of MIPI.

Update 03/01/08: Under consideration.

Update 07/02/08: CL reported that the data currently available will continue to be so in the new system, where it would also be more accessible. National Grid NTS was looking at putting a new report on the system that will present data in a user friendly format; it was planned in the scope of the next release of MIPI. Screenshots may be available nearer the end of 2008, and progress updates would be given at the Ops Forum. **Action closed.**

Action RG140/28: National Grid NTS to consider what might be involved in the publishing of pressure information (at exit and entry) on an hourly basis. (Action to be reported on at the next Transmission Workstream on 01 November 2007.) (National Grid NTS - RH)

Update 01/11/07: None provided; RH to follow up.

Update 06/12/07: Please carry forward.

Update 03/01/08: Action carried forward.

Update 07/02/08: CL reported that data was readily available in an accessible format within the IGMS control system. There were some testing implications but a change should be fairly straightforward. CL pointed out that there was no consensus on this at RG0140 and National Grid NTS was not proposing to put this into MIPI. If the industry felt that this was required then a Modification Proposal would need to be raised. **Action closed.**

CL also gave a progress update on the publication of other data:

- Publication of Within Day prices on the system
This was currently published on Gemini. It was intended to incorporate this in the next phase of MIPI (updating on an hourly basis).
- NTS End of Day Report
This was currently published at D+2, but will be published at D+1 (physical and commercial flows) to bring Interconnectors and Storage Sites in line with others in the Report.
- Energy demands
These were to be published earlier (currently at M+15 as a monthly volume figure). National Grid NTS believed it could be published at D+2, national demand data in kWh. This is intended for the next rollout of MIPI (end of year/beginning of next year).

2) Trades and Transfer Workshops – Outstanding Actions

It had been agreed that the Transmission Workstream would monitor the outstanding actions. Updates were provided:

TT1/001: Ofgem to consider sponsorship of an audit into the Transfer and Trades auctions that took place this winter. (OFGEM – POD/BK)

Update 06/11/07: POD advised that Ofgem was considering this internally, and reiterated that it would be interested in the community's views. In response to Ofgem's

concern as to who might have the capability to perform such a task, JB suggested Advantica.

Update 06/12/07: BK advised that no firm decision on an audit for the interim regime had yet been reached. It was then pointed that there may be a conflict of views on this as a different update was given at the recent Gas Shipper meeting. BK said that he would clarify the correct position.

RM commented that the industry would welcome a full explanation of Ofgem's reasoning once the eventual decision had been reached.

MW said that National Grid would issue more data to clarify and support the interim regime. BK advised that Ofgem was still considering the enduring regime. Action carried forward.

Update 03/01/08: Ofgem representative not present at the meeting. Action carried forward.

Update 07/02/08: POD reported that Ofgem has agreed to facilitate (not sponsor) an audit and was progressing discussions with the shipper community and the Gas Forum. **Action closed.**

TT1/004: Ofgem to confirm whether the exclusion of ex-ante exchange rates, or other overriding principles, was likely to mean that the National Grid NTS proposal was unlikely to be accepted.

Update 06/11/07: The meeting reiterated to Ofgem that signals regarding overriding principles/insurmountable obstacles would be appreciated as soon as possible, but before work was completed on the Modification Proposal. POD said Ofgem saw no absolute show stoppers at this stage, but asked if Shippers were willing to enter into a mechanism without ex ante exchange rates; RF responded, "at a high level". AB commented that 1:1 exchange rates limit possibilities, and a mechanism without ex ante exchange rates lacks transparency. Exchange rates and nodal maxima were the key issues, with the key being setting the bar at a reasonable level for both sides. It needed to fit in a broader framework, so that the risk is not unreasonable to either side. An audit would help assure Shippers of the acceptability of compromises made. Action carried forward. **(OFGEM – POD)**

Update 06/12/07: BK stated that Ofgem remained supportive of ex ante exchange rates as this gave more certainty, but it was not 'closed' to industry views on the ex post regime. AB reiterated the need for an external audit. RM said that an evaluation of the benefits/disbenefits would be welcome, and AB CS and RM were in agreement that more transparency was required by the industry on Ofgem's decision as to why an audit was not going to be carried out on the interim regime. AB again stressed the need for an audit to learn from the experiences. BK said that Ofgem would consider providing the justification of the benefits/disbenefits of not carrying out an audit on the interim regime. Action carried forward.

Update 03/01/08: Ofgem representative not present at the meeting. **Action carried forward.**

Update 07/02/08: POD reaffirmed that Ofgem still maintained a preference for ex-ante exchange rates, but stressed that this did not preclude other views from consideration. **Action closed.**

Action TT2/006: Impact of user pays concept on T&T Modification Proposal - POD to bring Ofgem's view to the December Transmission Workstream. (OFGEM – POD)

Update 06/12/07: Action carried forward.

Update 03/01/08: Ofgem representative not present at the meeting. **Action carried forward.**

Update 07/02/08: POD reported that a consultation document on xoserve funding was issued last month; Trades and Transfers would not be included. **Action closed.**
