

FGO

TPD and EID – Modification 0565 changes (excluding TPD Sections G, H and M)

The drafting below addresses two issues:

- *the current draft of GT Section B7 identifies CDSP Direct Services and CDSP Agency Services.¹ It is thought helpful to include introductory text at the end of paragraph 1 of each relevant section of UNC to give a high level overview of what the CDSP will do in supporting implementation of the section. In the case of TPDⁱ Sections G, H and M these are CDSP Direct Services, for other TPD and EID sections these are generally CDSP Agency Services;*
- *there are a number of other changes needed, e.g. to reflect other CDSP Direct Services or the mutual nature of CDSP and the circular nature of some existing liability provisions.*

Note: all paragraph numbering to be checked.

TPD Section B: System Use and Capacity

[Amend paragraphs 1.7.11 to 1.7.14 (Agency Charging Statement – to review against final CDSP licence condition).]

Add new paragraph 1.15 to read as follows:

1.15 CDSP Services

1.15.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section B include:

- (a) calculating Transportation Charges, Overrun Charges, CSEP Overrun Charges and Supply Point Ratchet Charges; and
- (b) maintaining a record of Users Registered and Available System Capacity holdings.

[Paragraph 5.6.3 –referenced procedures for giving Code Communications when applying for Daily NTS Entry Capacity – responsibility to be confirmed.]

TPD Section C: Nominations

Add new paragraph 1.14 to read as follows:

1.14 CDSP Services

1.14.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section C are calculating Forecast User LDZ Unidentified Gas for LDZs and calculating forecast User LDZ Unidentified Gas amounts.²

Delete paragraphs 1.6.2, 1.6.4 and 1.6.5 (compensation payments for delay in making available daily CV information).

¹ See definition of CDSP Agency Services in GTB7.2 and 7.3.

² This is a post Project Nexus service.

TPD Section E: Daily Quantities, Imbalances and Reconciliation

Add new paragraph 1.14 to read as follows:

1.14 CDSP Services

1.14.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section E include:

- (a) calculating Daily Imbalances (including forecast and prevailing imbalances);
- (b) determining Error Revised UDQOs; and
- (c) calculating all values and amounts required to support Offtake Reconciliation and Unidentified Gas Reconciliation.

[Note: (c) does not extend to CDSP calculating LDZ metering errors.]

[Paragraph 9: appointment/management of AUG Expert to be a CDSP Direct Service – to be confirmed.]

TPD Section F: System Clearing, Balancing Charges And Neutrality

Add new paragraph 1.8 to read as follows:

1.8 CDSP Services

1.8.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section F include:

- (a) calculating Energy Imbalance Charges; and
- (b) calculating Scheduling Charges.

[Note: calculating system prices not a CDSP service.]

TPD Section Q: Emergencies

Add new paragraph 1.12 to read as follows:

1.12 CDSP Services

1.12.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section Q include:

- (a) maintaining a record of User emergency contact details; and
- (b) managing post-emergency claims validation processes.

TPD Section S: Invoicing and Payment

Add new paragraph 1.13 to read as follows:

1.13 CDSP Services

1.13.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section S include:

- (a) notifying Users of invoice timing;

- (b) calculating Invoice Amounts;
- (c) submitting Invoice Documents (and supporting data); and
- (d) resolving Invoice Queries.

[Note: in some cases GT calculate invoice amounts under (c), eg failure to make gas available for offtake.]

Delete paragraphs 4.6 and 4.7 (compensation payments for invoice query resolution).

TPD Section V: General

Add new paragraph 1.3 to read as follows:

1.3 CDSP Services

- 1.3.1 CDSP Direct Services undertaken by the CDSP to support implementation of Section V include:
 - (a) disclosure of Supply Meter Point Information in accordance with paragraph 5.11;
 - (b) disclosure of historic Supply Meter Point asset and read information in accordance with paragraph 5.15;
 - (c) disclosure of MAP information in accordance with paragraph 5.16; and
 - (d) disclosure of smart meter data in accordance with paragraph 5.17.
- 1.3.2 CDSP Agency Services undertaken by the CDSP to support implementation of Section V include:
 - (a) managing the User accession, discontinuance and termination processes; and
 - (b) reporting on the theft of gas.

[Note: paragraphs 5.9, 5.10, 5.12, 5.13 and 5.14 – to remain NTS or DNO obligations.]

Paragraphs 5.11, 5.15, 5.16 and 5.17 – all references to 'Transporter' to be replaced with 'CDSP'.

[Note: paragraph 5 – confidentiality generally and 5.8 – data ownership, keep under review, to ensure consistency with equivalent terms proposed for DSC.]

Delete paragraph 6.5.

Amend paragraph 10 to reflect deletion of CDSP service related compensation amounts (so Compensation Group J to remain re failure to make gas available for offtake).

TPD Section X: Energy Balancing Credit Management

Add new paragraph 1.7 to read as follows:

1.7 CDSP Services

- 1.7.1 CDSP Agency Services undertaken by the CDSP to support implementation of Section X include:
 - (a) implementing the Energy Balancing Credit Rules and liaising with the Energy Balancing Credit Committee;

- (b) managing Users Energy Balancing accounts and Further Security Requests;
- (c) monitoring and revising Users Secured Credit Limits and submitting Cash Calls; and
- (d) calculating Relevant Balancing Indebtedness and Outstanding Relevant Balancing Indebtedness.

EID

Following an initial review, no CDSP Agency Services appear to be undertaken by the CDSP to support implementation of EID Section B (Capacity), EID Section C (Nominations) or EID Section D (Allocation)
