

Extracted from an Email Provided by National Grid Distribution on 10 December 2009

Timescales and Contingency for UNC MOD268 Implementation Decision

To allow the AQ process to run to normal system processing timescales, a decision regarding MOD268 will need to be made by 11th February. This would allow the backstop date for all Meter Points to be updated in readiness for the AQ calculation that takes place during March.

If a decision is not made by 11th February but a decision is made before 1st April to implement a Modification, additional system processing would need to be undertaken and the system AQ calculation timescales would need to be managed and potentially reprocessed. The AQ calculation, which takes place in mid-March, would need to incorporate manual intervention and additional system processing to identify and manage any AQs that have been calculated using pre 01/10/2006 data and subsequently remove these following implementation of the Modification with existing AQ being carried forward.

If a decision is not made by 1st April then the backstop date could not be changed in time for the 2010 AQ review process. Any AQs derived from WAALPS for the period 01/10/2002 to 30/09/2006 would be adjusted based on a factor that pertains to the difference between the new SN Basis per EUC (derived from the models) and the old SN Basis per EUC. Each daily WAALP for the period 01/10/02 to 30/09/06 would be adjusted using these factors so that the WAALPs were converted from the old SN basis to the new SN basis. It is a method similar to that undertaken for the carry forward AQs (UNC H3.4.4). This method is still based on the outputs from the demand models (section UNC H3.4.3) and is in line with how UNC applies the carry forward AQs.