

Code Administration Code of Practice KPIs Joint Office of Gas Transporters 2015 Q1 Report

As part of its energy Codes Governance Review (CGR), Ofgem proposed that a Code of Practice, (the CACoP) “be established to facilitate convergence and transparency in code Modification processes and to help protect the interests of small market participants and consumers through various means including increased use of plain English in modification reports”.

The Code of Practice puts forward principles for Code Administrators to follow, but also sets out principles applicable to a code Modification process. A standard Modification process is described, including standard pro-forma code Modification documents, processes and timescales with the CACoP itself, the latest copy of which can be found at:

<https://www.ofgem.gov.uk/licences-codes-and-standards/codes/industry-codes-work/code-administration-code-practice-cacop>

The Joint Office of Gas Transporters (Joint Office) are the Code Administrator for the Uniform Network Code (UNC), which contains the terms of transportation arrangements that are common to gas transporters in England, Scotland and Wales. All modifications referred to in this document are available on the Joint Office website at:

<http://www.gasgovernance.co.uk/mods>

Where the CACoP requires us to report an average figure (e.g. days or numbers of modifications), we have included median values to address the skewing effect of particularly large, or small, occurrences.

Readers should be aware of the following when reading this document:

1. In compiling this document, we have reported on UNC Modifications that have completed their respective process cycles (Withdrawal, Panel Determination for Self Governance / Fast Track Modifications or Ofgem Decision otherwise) within the reporting period **01 January to 31 March 2015** (15 modifications) – see Appendix 2 for a full list.

Self-Governance	Fast Track	Modification	Withdrawn
3	-	8	4

For example, in assessing the information for KPI 10 there are currently several modifications for which a UNC Panel recommendation was made during Q4 2014, but an Ofgem decision is awaited – these modifications will be subsequently recorded when the decision is received.

2. **To ensure that we accurately represent the lifecycle of UNC modifications, effective from 01 January 2015, we will report only once on a modification regardless of whether there are Variations. This removes any duplication occurring from modifications that become effectively withdrawn when they are superseded by a Varied Modification. Alternates are still shown separately.**
3. Where a modification has been withdrawn by its Proposer, regardless of whether it is Fast-Track, Self-Governance or standard Modification, it is classed as ‘Withdrawn’.
4. Items 1 and 4 are not reported in the Quarterly Reports, only in the Annual Report.
5. Only calendar days are reported (i.e. not business days).
6. A quarterly comparison and year-to-date position is shown in Appendix 1.

1. Number and percentage of survey respondents who stated they were 'satisfied' or better with the assistance offered by the code administrator

n/a

2. Number and percentage of reports 'sent' back by the Authority.

In Q1 2015, the Authority sent back 1 reports (13%):

0445	Amendment to the arrangements for Daily Metered Supply Point Capacity
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3. Number and percentage of final decisions on which the Authority's assessment i) accords with the panel recommendation and ii) conflicts with the panel recommendation

8 Ofgem decisions were issued, of which 8 (100%) accorded with the panel recommendation.

		Ofgem Decision	
		Implement	Reject
Panel Recommendation	Implement	7	-
	Reject	-	1

Panel recommended implementation: Ofgem directed implementation:

0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator
0467	Project Nexus - iGT Single Service Provision; data preparation
0466AV	Daily Meter Reading Simplification with improved within day data provision
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity
0440	Project Nexus – iGT Single Service Provision

Panel recommended implementation: Ofgem did not direct implementation:

	None
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Panel did not recommend implementation: Ofgem did not direct implementation:

0466	Daily Meter Reading Simplification
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Panel did not recommend implementation: Ofgem directed implementation:

	None
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4. Glossary and plain English summary to be provided with reports

n/a

5. Average number of respondents to consultation

11 consultations on draft modification reports closed in the data sample. These attracted an average of 8 responses (minimum of 4 and maximum of 16) with a median of 7 responses.

0440	Project Nexus – iGT Single Service Provision	16
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	15
0479S	Inclusion of email as a valid UNC communication	9
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	8
0467	Project Nexus - iGT Single Service Provision; data preparation	8
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	7

0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	7
0512S	Amendment to Section M to be consistent with Faster Switching proposals	6
0466	Daily Meter Reading Simplification	6
0466AV	Daily Meter Reading Simplification with improved within day data provision	5
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	4

6. Percentage of papers published outside of modification rules requirements

The modification rules specify requirements for the publication of modification panel papers, modifications, and modification reports. These have all been met (0% outside modification rules requirements).

7. Number and percentage of reports submitted to the authority in line with original timetable

No timetable is set for when reports should be submitted to the Authority and hence we cannot report on this KPI as described. The modification panel sets a date by which each modification workgroup is requested to report.

During Q1 2015, workgroup reports were received by the panel for 5 modifications. 2 (40%) of these were received within the original requested timetable.

8. Number of extensions to timetable requested

This KPI measures how the Workgroup assessment process is currently working and is therefore not restricted to modifications completing their cycle in this report.

At modification panel meetings held in Q1 2015, 2 requests for workgroup reporting timetables to be extended were accepted.

9. Average time between (non-urgent) proposal being raised and submitted for decision

During Q1 2015, the modification panel determined 11 non-urgent modifications. These were considered, on average, 322 days after they were raised (minimum of 113 and maximum of 683 days) with a median of 260 days.

0445*	Amendment to the arrangements for Daily Metered Supply Point Capacity	683
0466	Daily Meter Reading Simplification	506
0440	Project Nexus – iGT Single Service Provision	496
0479S	Inclusion of email as a valid UNC communication	388
0467	Project Nexus - iGT Single Service Provision; data preparation	324
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	260
0466AV	Daily Meter Reading Simplification with improved within day data provision	241
0512S	Amendment to Section M to be consistent with Faster Switching proposals	183
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	176
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	167
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	113

* subject to an Ofgem send back dated 24/09/2014 and a subsequent request for further information provision on 21/11/2014.

10. Average time between proposal being submitted for decision and decision being published

This KPI disregards self-governance and fast track modifications but measures the number of days between the Final Modification Report being issued to Ofgem and the date of a decision letter by Ofgem. During Q1 2015, 8 decisions were received from Ofgem. On average, these were received after 110 days (in the range 35 to 272 days) with a median of 89 days.

0440	Project Nexus – iGT Single Service Provision	272
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	162
0467	Project Nexus - iGT Single Service Provision; data preparation	146
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	128
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	50
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	48
0466AV	Daily Meter Reading Simplification with improved within day data provision	35
0466	Daily Meter Reading Simplification	35

11a. Average time between decision and implementation (separately identifying systems and non-system changes) - for modifications that completed their cycle and were implemented during Q1

5 modifications completed their governance cycle and were implemented during Q1 2015, 3 of which required changes to central systems. The average time between decision and implementation was 30 days (with a range of 2 to 82 days) and a median of 30 days.

0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	82
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	22
0512S	Amendment to Section M to be consistent with Faster Switching proposals	22
0479S	Inclusion of email as a valid UNC communication	22
0467	Project Nexus - iGT Single Service Provision; data preparation	2

11b. Average time between decision and implementation (separately identifying systems and non-system changes) - for modifications completing their cycle up to Q4 2014 but implemented in Q1

4 modifications completed their cycle previously but were implemented during Q1 2015, none of which required changes to central systems. The average time between decision and implementation was 110 days (with a range of 27 to 253 days) and a median of 79 days.

0458	Seasonal LDZ System Capacity Rights.	253
0497	Removal of the CSEP NExA table held within Annex A part 8	99
0465V	Introduction of the Planning and Advanced Reservation of Capacity Agreement (PARCA), Weighted Average PARCA Security	59
0469S	Transporter Gas Safety Visit Reporting	27

12. Number and percentage of reports for which implementation cost estimates were available for consultation

An estimate of implementation costs for central systems (which may be zero) was included in all 11 modifications subject to consultation in Q1 2015 (100%).

13a. Accuracy percentage difference (whether higher or lower) between estimated and actual implementation costs for modifications that were specific to Q1 only

3 of the modifications implemented during Q1 2015 required changes to central systems (0467, 0487V & 0515S), though these changes have yet to be completed and no report is made at this time.

13b. Accuracy percentage difference (whether higher or lower) between estimated and actual implementation costs for modifications rolling over (as in KPI 11) from previous periods to Q1

None of the modifications rolled over from previous reports that were implemented during Q1 2015 required changes to central systems.

Appendix 1 – Comparison and Year to Date Performance*

KPI Reference			2015					2014	2013	2012
			Q1	Q2	Q3	Q4	Year Total			
2	Reports Sent Back by the Authority		1					2	1	2
3	Decisions Panel vs Authority	i) Accord	8					18	18	15
		ii) Conflict	0					9	2	10
5	Respondents to Consultations	i) Average	8					8	7	8
		ii) Median	7					7	6	8
8	Extensions to Timetable		2					42	52	26
9	Time between 'raised' and 'submitted' (days)	i) Average	322					187	225	229
		ii) Median	260					133	168	196
10	Time between 'submitted' and decision being published (days)	i) Average	110					65	44	125
		ii) Median	89					36	34	39

*All data is 'number'

Appendix 2 – Modifications included in this Report (Q1 specific)

0530	Use of Supply Point Register data for Project Nexus 'Market Trials' Testing Phase	Withdrawn
0524	Enabling the Use of Pre Nexus Meter Reads for the purposes of Post Nexus Rolling AQ Calculation	Withdrawn
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	Self-Governance
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	Modification
0512S	Amendment to Section M to be consistent with Faster Switching proposals	Self-Governance
0511	Introduction of an Enduring Solution for managing Advanced Meters in central systems post Nexus	Withdrawn
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	Modification
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	Modification
0483	Performance Assurance Framework Incentive Regime	Withdrawn
0479S	Inclusion of email as a valid UNC communication	Self-Governance
0467	Project Nexus - iGT Single Service Provision; data preparation	Modification
0466AV	Daily Meter Reading Simplification with improved within day data provision	Modification
0466	Daily Meter Reading Simplification	Modification
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	Modification
0440	Project Nexus – iGT Single Service Provision	Modification

Appendix 3 – Modifications included in this Report (previous periods rolled into Q1)

The data sampling approach taken in compiling this report means that a modification completing its relevant governance cycle in any given quarter but being implemented in another might not feature in KPIs 11 (time between decision and implementation) and 13 (accuracy of estimated versus actual implementation costs. To avoid this, KPI 11b and 13b has been included to identify those modifications ‘rolled over’ from a previous quarter.

The table below identifies the modifications that fall into this description for this report.

0497	Removal of the CSEP NExA table held within Annex A part 8	Modification
0469S	Transporter Gas Safety Visit Reporting	Self-Governance
0465V	Introduction of the Planning and Advanced Reservation of Capacity Agreement (PARCA), Weighted Average PARCA Security	Modification
0458	Seasonal LDZ System Capacity Rights.	Modification