

Code Administration Code of Practice KPIs Joint Office of Gas Transporters 2015 Report

As part of its energy Codes Governance Review (CGR), Ofgem proposed that a Code of Practice, (the CACoP) “be established to facilitate convergence and transparency in code Modification processes and to help protect the interests of small market participants and consumers through various means including increased use of plain English in modification reports”.

The Code of Practice puts forward principles for Code Administrators to follow, but also sets out principles applicable to a code Modification process. A standard Modification process is described, including standard pro-forma code Modification documents, processes and timescales with the CACoP itself, the latest copy of which can be found at:

<https://www.ofgem.gov.uk/licences-codes-and-standards/codes/industry-codes-work/code-administration-code-practice-cacop>

The Joint Office of Gas Transporters (Joint Office) are the Code Administrator for the Uniform Network Code (UNC), which contains the terms of transportation arrangements that are common to gas transporters in England, Scotland and Wales. All modifications referred to in this document are available on the Joint Office website at:

<http://www.gasgovernance.co.uk/mods>

Where the CACoP requires us to report an average figure (e.g. days or numbers of modifications), we have included median values to address the skewing effect of particularly large, or small, occurrences.

Readers should be aware of the following when reading this document:

1. In compiling this document, we have reported on UNC Modifications that have completed their respective process cycles (Withdrawal, Panel Determination for Self Governance / Fast Track Modifications or Ofgem Decision otherwise) within the reporting period **01 January to 31 December 2015** (65 modifications) – see Appendix 2 for a full list.

Self-Governance	Fast Track	Urgent	Modification	Withdrawn
14	6	2	30	13

For example, in assessing the information for KPI 10 there are currently several modifications for which a UNC Panel recommendation was made during 2015, but an Ofgem decision is awaited – these modifications will be subsequently recorded when the decision is received.

2. To ensure that we accurately represent the lifecycle of UNC modifications, effective from 01 January 2015, we will report only once on a modification regardless of whether there are Variations. This removes any duplication occurring from modifications that become effectively withdrawn when they are superseded by a Varied Modification. Alternates are still shown separately.
3. Where a single Final Modification Report is produced for multiple modifications, such as Alternatives and common topics, the total number of representations received are apportioned across the individual modifications (see KPI 5)
4. Where a modification has been withdrawn by its Proposer, regardless of whether it is Fast-Track, Self-Governance or standard Modification, it is classed as ‘Withdrawn’.
5. Items 1 and 4 are not reported in the Quarterly Reports, only in the Annual Report.
6. Only calendar days are reported (i.e. not business days).
7. A quarterly comparison and year-to-date position is shown in Appendix 1.

1. Number and percentage of survey respondents who stated they were 'satisfied' or better with the assistance offered by the code administrator

n/a

2. Number and percentage of reports 'sent' back by the Authority.

The Authority sent back 2 reports (3%):

0501/A/B/C	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity

3. Number and percentage of final decisions on which the Authority's assessment i) accords with the panel recommendation and ii) conflicts with the panel recommendation

32 Ofgem decisions were issued, of which 25 (78%) accorded with the panel recommendation.

		Ofgem Decision	
		Implement	Reject
Panel Recommendation	Implement	20	6
	Reject	1	5

Panel recommended implementation: Ofgem directed implementation	
0560	Addressing under-allocation of flows from BBL arising from misalignment of reference conditions
0506V	Gas Performance Assurance Framework and Governance Arrangements
0548	Project Nexus - deferral of Implementation Date
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)
0525	Enabling EU Compliant Interconnection Agreements
0519	Harmonisation of Reference Conditions at Interconnection Points
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months
0510V	Reform of Gas Allocation Regime at GB Interconnection Points
0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point
0501V	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator
0473	Project Nexus – Allocation of Unidentified Gas
0467	Project Nexus - iGT Single Service Provision; data preparation
0466AV	Daily Meter Reading Simplification with improved within day data provision
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity
0440	Project Nexus – iGT Single Service Provision

Panel recommended implementation: Ofgem did not direct implementation

0521	Revision of User Admission Criteria to include Transporter verification of its ability to transact with the Applicant User
0506AV	Gas Performance Assurance Framework and Governance Arrangements
0501CV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a capped capacity return option and an aggregate overrun regime
0501BV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a restricted capacity return option
0501AV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including capacity return option
0473A	Project Nexus – Allocation of Unidentified Gas

Panel did not recommend implementation: Ofgem did not direct implementation

0539	Removal of NTS Exit Commodity Charges for Distributed Gas
0517B	Review of the Supply Matching Merit Order in Setting Capacity Charges, Rolling Average to Reduce Volatility in Annual Charges
0517A	Review of the Supply Matching Merit Order in Setting Capacity Charges and Timing of Resultant Price Changes
0517	Review of the Supply Matching Merit Order in Setting Capacity Charges
0466	Daily Meter Reading Simplification

Panel did not recommend implementation: Ofgem directed implementation

0534	Maintaining the Efficacy of the NTS Optional Commodity ("Shorthaul") Tariff at Bacton Entry Points
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4. Glossary and plain English summary to be provided with reports

Ofgem guidance indicated that a qualitative assessment of this KPI should be made via customer surveys. The JO annual survey therefore included the question “How satisfied are you with the materials produced”, to which 87% of respondents indicated they were satisfied or better.

5. Average number of respondents to consultation

46 consultations on draft modification reports closed in the data sample. These attracted an average of 6 responses (minimum of 2 and maximum of 16) with a median of 6 responses.

0440	Project Nexus – iGT Single Service Provision	16
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	15
0548	Project Nexus - deferral of Implementation Date	14
0516S	Information provision by large Customers to aid understanding of site characteristics	10
0473A	Project Nexus – Allocation of Unidentified Gas	10
0473	Project Nexus – Allocation of Unidentified Gas	10
0560	Addressing under-allocation of flows from BBL arising from misalignment of reference conditions	9
0522S (0479A)	Inclusion of email as a valid UNC communication	9
0479S	Inclusion of email as a valid UNC communication	9
0521	Revision of User Admission Criteria to include Transporter verification of its ability to transact with the Applicant User	8
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	8

0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point	8
0467	Project Nexus - iGT Single Service Provision; data preparation	8
0539	Removal of NTS Exit Commodity Charges for Distributed Gas	7
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)	7
0534	Maintaining the Efficacy of the NTS Optional Commodity ("Shorthaul") Tariff at Bacton Entry Points	7
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	7
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point	7
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	7
0518S	Shipper Verification of meter and address details following system meter removals	6
0512S	Amendment to Section M to be consistent with Faster Switching proposals	6
0510V	Reform of Gas Allocation Regime at GB Interconnection Points	6
0506AV	Gas Performance Assurance Framework and Governance Arrangements	6
0466	Daily Meter Reading Simplification	6
0506V	Gas Performance Assurance Framework and Governance Arrangements	5
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures	5
0466AV	Daily Meter Reading Simplification with improved within day data provision	5
0553S	Removal of National Grid LNG Storage UNC TPD Section Z obligations and associated cross references	4
0552S	UNC Section Y Housekeeping	4
0545S	Changes to GDN MOD186 Publication dates	4
0525	Enabling EU Compliant Interconnection Agreements	4
0523S	Supply Point Registration - Facilitation of 'faster switching' for Shared Meter Points	4
0517A	Review of the Supply Matching Merit Order in Setting Capacity Charges and Timing of Resultant Price Changes	4
0517	Review of the Supply Matching Merit Order in Setting Capacity Charges	4
0501CV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a capped capacity return option and an aggregate overrun regime	4
0501BV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a restricted capacity return option	4
0501AV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including capacity return option	4
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	4
0546S	Reduction of the Minimum Eligible Quantity (100,000kWh) for European IP capacity	3
0519	Harmonisation of Reference Conditions at Interconnection Points	3

0517B	Review of the Supply Matching Merit Order in Setting Capacity Charges, Rolling Average to Reduce Volatility in Annual Charges	3
0501V	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations	3
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)	3
0561S	Amendment to the oxygen limit within BBL / NTS Interconnection Agreement	2
0547S	Corrections to the EID arising from implementation of Modifications 0493/0500	2
0533S	Corrections to Network Entry Provisions in the National Grid NTS-BBL Interconnector Agreement	2

6. Percentage of papers published outside of modification rules requirements

The modification rules specify requirements for the publication of modification panel papers, modifications, and modification reports. These have all been met (0% outside modification rules requirements).

7. Number and percentage of reports submitted to the authority in line with original timetable

No timetable is set for when reports should be submitted to the Authority and hence we cannot report on this KPI as described. The modification panel sets a date by which each modification workgroup is requested to report.

During 2015, workgroup reports were received by the panel for 35 modifications. 21 (60%) of these were received within the original requested timetable.

8. Number of extensions to timetable requested

This KPI measures how the Workgroup assessment process is currently working and is therefore not restricted to modifications completing their cycle in this report.

At modification panel meetings held in 2015, 33 requests for workgroup reporting timetables to be extended were accepted.

9. Average time between (non-urgent) proposal being raised and submitted for decision

During 2015, the modification panel determined 50 non-urgent modifications. These were considered, on average, 223 days after they were raised (minimum of 13 and maximum of 683 days) with a median of 195 days.

0445*	Amendment to the arrangements for Daily Metered Supply Point Capacity	683
0506V	Gas Performance Assurance Framework and Governance Arrangements	525
0466	Daily Meter Reading Simplification	506
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point	503
0522S (0479A)	Inclusion of email as a valid UNC communication	496
0440	Project Nexus – iGT Single Service Provision	496
0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point	476
0479S	Inclusion of email as a valid UNC communication	388
0510V	Reform of Gas Allocation Regime at GB Interconnection Points	377

0473	Project Nexus – Allocation of Unidentified Gas	367
0501V**	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations	325
0467	Project Nexus - iGT Single Service Provision; data preparation	324
0517	Review of the Supply Matching Merit Order in Setting Capacity Charges	321
0506AV	Gas Performance Assurance Framework and Governance Arrangements	321
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	260
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures	259
0518S	Shipper Verification of meter and address details following system meter removals	258
0517A	Review of the Supply Matching Merit Order in Setting Capacity Charges and Timing of Resultant Price Changes	252
0517B	Review of the Supply Matching Merit Order in Setting Capacity Charges, Rolling Average to Reduce Volatility in Annual Charges	247
0516S	Information provision by large Customers to aid understanding of site characteristics	247
0501AV**	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including capacity return option	242
0466AV	Daily Meter Reading Simplification with improved within day data provision	241
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)	230
0473A	Project Nexus – Allocation of Unidentified Gas	203
0534	Maintaining the Efficacy of the NTS Optional Commodity ("Shorthaul") Tariff at Bacton Entry Points	195
0519	Harmonisation of Reference Conditions at Interconnection Points	195
0523S	Supply Point Registration - Facilitation of 'faster switching' for Shared Meter Points	190
0512S	Amendment to Section M to be consistent with Faster Switching proposals	183
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	176
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	167
0501BV**	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a restricted capacity return option	163
0525	Enabling EU Compliant Interconnection Agreements	162
0501CV**	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a capped capacity return option and an aggregate overrun regime	135
0539	Removal of NTS Exit Commodity Charges for Distributed Gas	132
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	113
0545S	Changes to GDN MOD186 Publication dates	105
0553S	Removal of National Grid LNG Storage UNC TPD Section Z obligations and associated cross references	104
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)	104

0547S	Corrections to the EID arising from implementation of Modifications 0493/0500	76
0546S	Reduction of the Minimum Eligible Quantity (100,000kWh) for European IP capacity	76
0533S	Corrections to Network Entry Provisions in the National Grid NTS-BBL Interconnector Agreement	76
0561S	Amendment to the oxygen limit within BBL / NTS Interconnection Agreement	48
0521	Revision of User Admission Criteria to include Transporter verification of its ability to transact with the Applicant User	44
0552S	UNC Section Y Housekeeping	41
0540FT	Amendment to TPD Section G2.15	36
0554FT	Gender-neutral terms within the UNC	22
0559FT	Correction of a minor legal text reference related to Information Provision changes	17
0538FT	Correcting legal text errors - gas Security of Supply Significant Code Review	14
0562FT	Amendment to the Effective Date of Modification 0519 'Harmonisation of Reference Conditions at Interconnection Points'	13
0556FT	Amendment to the Legal Text provided for "Modification 0548 Project Nexus - deferral of Implementation Date"	13

* subject to an Ofgem send back dated 24/09/2014 and a subsequent request for further information provision on 24/11/2014.

** subject to an Ofgem send back dated 01/04/2015, requesting further information.

10. Average time between proposal being submitted for decision and decision being published

This KPI disregards self-governance and fast track modifications but measures the number of days between the Final Modification Report being issued to Ofgem and the date of a decision letter by Ofgem. During 2015, 32 decisions were received from Ofgem. On average, these were received after 80 days (in the range 8 to 272 days) with a median of 36 days.

0440	Project Nexus – iGT Single Service Provision	272
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)	209
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	162
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures	153
0467	Project Nexus - iGT Single Service Provision; data preparation	146
0473A	Project Nexus – Allocation of Unidentified Gas	140
0473	Project Nexus – Allocation of Unidentified Gas	140
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	128
0501CV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a capped capacity return option and an aggregate overrun regime	120
0501BV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a restricted capacity return option	120

0501AV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including capacity return option	120
0501V	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations	120
0521	Revision of User Admission Criteria to include Transporter verification of its ability to transact with the Applicant User	108
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	50
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	48
0517B	Review of the Supply Matching Merit Order in Setting Capacity Charges, Rolling Average to Reduce Volatility in Annual Charges	36
0517A	Review of the Supply Matching Merit Order in Setting Capacity Charges and Timing of Resultant Price Changes	36
0517	Review of the Supply Matching Merit Order in Setting Capacity Charges	36
0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point	36
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point	36
0539	Removal of NTS Exit Commodity Charges for Distributed Gas	35
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)	35
0534	Maintaining the Efficacy of the NTS Optional Commodity ("Shorthaul") Tariff at Bacton Entry Points	35
0519	Harmonisation of Reference Conditions at Interconnection Points	35
0466AV	Daily Meter Reading Simplification with improved within day data provision	35
0466	Daily Meter Reading Simplification	35
0525	Enabling EU Compliant Interconnection Agreements	34
0510V	Reform of Gas Allocation Regime at GB Interconnection Points	32
0506AV	Gas Performance Assurance Framework and Governance Arrangements	28
0506V	Gas Performance Assurance Framework and Governance Arrangements	28
0560	Addressing under-allocation of flows from BBL arising from misalignment of reference conditions	15
0548	Project Nexus - deferral of Implementation Date	8

11. Average time between decision and implementation (separately identifying systems and non-system changes) - for modifications that completed their cycle and were implemented during 2015

30 modifications completed their governance cycle and were implemented during 2015, 6 of which required changes to central systems. The average time between decision and implementation was 31 days (with a range of 1 to 244 days) and a median of 22 days.

It should be noted that many modifications have future implementation dates (such as for 0489) meaning that this KPI should not be seen solely as a measure of the efficiency of implementing approved changes.

0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	244
0538FT	Correcting legal text errors - gas Security of Supply Significant Code Review	105
0519	Harmonisation of Reference Conditions at Interconnection Points	98
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	82
0525	Enabling EU Compliant Interconnection Agreements	43
0533S	Corrections to Network Entry Provisions in the National Grid NTS-BBL Interconnector Agreement	25
0562FT	Amendment to the Effective Date of Modification 0519 'Harmonisation of Reference Conditions at Interconnection Points'	22
0561S	Amendment to the oxygen limit within BBL / NTS Interconnection Agreement	22
0559FT	Correction of a minor legal text reference related to Information Provision changes	22
0556FT	Amendment to the Legal Text provided for "Modification 0548 Project Nexus - deferral of Implementation Date"	22
0554FT	Gender-neutral terms within the UNC	22
0553S	Removal of National Grid LNG Storage UNC TPD Section Z obligations and associated cross references	22
0552S	UNC Section Y Housekeeping	22
0547S	Corrections to the EID arising from implementation of Modifications 0493/0500	22
0546S	Reduction of the Minimum Eligible Quantity (100,000kWh) for European IP capacity	22
0545S	Changes to GDN MOD186 Publication dates	22
0540FT	Amendment to TPD Section G2.15	22
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	22
0512S	Amendment to Section M to be consistent with Faster Switching proposals	22
0479S	Inclusion of email as a valid UNC communication	22
0510V	Reform of Gas Allocation Regime at GB Interconnection Points	10
0560	Addressing under-allocation of flows from BBL arising from misalignment of reference conditions	4
0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point	3
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point	3
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures	2
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)	2
0467	Project Nexus - iGT Single Service Provision; data preparation	2
0548	Project Nexus - deferral of Implementation Date	1
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)	1

0501V	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations	1
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12. Number and percentage of reports for which implementation cost estimates were available for consultation

An estimate of implementation costs for central systems (which may be zero) was included in all 46 modifications subject to consultation in 2015 (100%).

13. Accuracy percentage difference (whether higher or lower) between estimated and actual implementation costs for modifications in 2015

6 modifications implemented during 2015 required changes to central systems, however project accounting has not completed for these changes and no report is made.

Appendix 1 – Comparison and Year to Date Performance*

KPI Reference		2015						2014	2013	2012	
		Q1	Q2	Q3	Q4	Year Total					
2	Reports Sent Back by the Authority	1	0	1	0	2		2	1	2	
3	Decisions Panel vs Authority	i) Accord	8	4	10	3	25		18	18	15
		ii) Conflict	0	2	3	2	7		9	2	10
5	Respondents to Consultations	i) Average	8	6	5	6	6		8	7	8
		ii) Median	7	7	4	6	6		7	6	8
8	Extensions to Timetable	2	13	12	6	33		42	52	26	
9	Time between 'raised' and 'submitted' (days)	i) Average	322	182	201	196	223		187	225	229
		ii) Median	260	203	177	119	195		133	168	196
10	Time between 'submitted' and decision being published (days)	i) Average	110	131	59	29	80		65	44	125
		ii) Median	89	140	36	28	36		36	34	39

*All data is 'number'

Appendix 2 – Modifications included in this Report

0562FT	Amendment to the Effective Date of Modification 0519 'Harmonisation of Reference Conditions at Interconnection Points'	Fast Track
0561S	Amendment to the oxygen limit within BBL / NTS Interconnection Agreement	Self-Governance
0560	Addressing under-allocation of flows from BBL arising from misalignment of reference conditions	Urgent
0559FT	Correction of a minor legal text reference related to Information Provision changes	Fast Track
0558	Standardisation of Industry Payment Terms	Withdrawn
0557	Notice Period for Changes to Transportation Charges resulting from Uncertain costs allowed expenditure - financial adjustments	Withdrawn
0556FT	Amendment to the Legal Text provided for "Modification 0548 Project Nexus - deferral of Implementation Date"	Fast Track
0554FT	Gender-neutral terms within the UNC	Fast Track
0553S	Removal of National Grid LNG Storage UNC TPD Section Z obligations and associated cross references	Self-Governance
0552S	UNC Section Y Housekeeping	Self-Governance
0549	Improving Arrangements for Managing Major Industry Changes	Withdrawn
0548	Project Nexus - deferral of Implementation Date	Urgent
0547S	Corrections to the EID arising from implementation of Modifications 0493/0500	Self-Governance
0546S	Reduction of the Minimum Eligible Quantity (100,000kWh) for European IP capacity	Self-Governance
0545S	Changes to GDN MOD186 Publication dates	Self-Governance
0544	Amendment to charging under Modification 0428 - Single Meter Supply Points	Withdrawn
0541	Removal of uncontrollable UNC charges at ASEPs which include sub-terminals operating on a 06:00 to 06:00 Gas Day via an ex-ante, quantity adjustment	Withdrawn
0540FT	Amendment to TPD Section G2.15	Fast Track
0539	Removal of NTS Exit Commodity Charges for Distributed Gas	Modification
0538FT	Correcting legal text errors - gas Security of Supply Significant Code Review	Fast Track
0537	Change of Project Nexus Implementation Date to 1st April 2016	Withdrawn
0536	Project Nexus - deferral of elements of Retrospective Adjustment arrangements	Withdrawn
0535	Implementation of Non-Effective Days to enable Annual AQ Review (independent of Nexus transition)	Modification
0534	Maintaining the Efficacy of the NTS Optional Commodity ("Shorthaul") Tariff at Bacton Entry Points	Modification
0533S	Corrections to Network Entry Provisions in the National Grid NTS-BBL Interconnector Agreement	Self-Governance
0530	Use of Supply Point Register data for Project Nexus 'Market Trials' Testing Phase	Withdrawn
0525	Enabling EU Compliant Interconnection Agreements	Modification
0524	Enabling the Use of Pre Nexus Meter Reads for the purposes of Post Nexus Rolling AQ Calculation	Withdrawn
0523S	Supply Point Registration - Facilitation of 'faster switching' for Shared Meter Points	Self-Governance
0522S	Inclusion of email as a valid UNC communication	Self-Governance

(0479A)		
0521	Revision of User Admission Criteria to include Transporter verification of its ability to transact with the Applicant User	Modification
0519	Harmonisation of Reference Conditions at Interconnection Points	Modification
0518S	Shipper Verification of meter and address details following system meter removals	Self-Governance
0517B	Review of the Supply Matching Merit Order in Setting Capacity Charges, Rolling Average to Reduce Volatility in Annual Charges	Modification
0517A	Review of the Supply Matching Merit Order in Setting Capacity Charges and Timing of Resultant Price Changes	Modification
0517	Review of the Supply Matching Merit Order in Setting Capacity Charges	Modification
0516S	Information provision by large Customers to aid understanding of site characteristics	Self-Governance
0515S	Resolution timescales for SRVs and USRVs following Project Nexus Implementation	Self-Governance
0514	Extending the Daily Metered 'voluntary' service to Project Nexus Implementation Date plus six months	Modification
0512S	Amendment to Section M to be consistent with Faster Switching proposals	Self-Governance
0511	Introduction of an Enduring Solution for managing Advanced Meters in central systems post Nexus	Withdrawn
0510V	Reform of Gas Allocation Regime at GB Interconnection Points	Modification
0509	Permission to release Protected Information to Authorised Third Parties	Withdrawn
0506AV	Gas Performance Assurance Framework and Governance Arrangements	Modification
0506V	Gas Performance Assurance Framework and Governance Arrangements	Modification
0502	Amendment to Gas Quality NTS Entry Specification at the px Teesside System Entry Point	Modification
0501CV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a capped capacity return option and an aggregate overrun regime	Modification
0501BV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including a restricted capacity return option	Modification
0501AV	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations, including capacity return option	Modification
0501V	Treatment of Existing Entry Capacity Rights at the Bacton ASEP to comply with EU Capacity Regulations	Modification
0500	EU Capacity Regulations - Capacity Allocation Mechanisms with Congestion Management Procedures	Modification
0498	Amendment to Gas Quality NTS Entry Specification at BP Teesside System Entry Point	Modification
0493	EU Gas Balancing Code - Daily Nominations at Interconnector Points (IP)	Modification
0489	EU Gas Balancing Code - Information Provision changes required to align the UNC with the EU Code	Modification
0487V	Introduction of an Advanced Meter Reader (AMR) Service Provider (ASP) Identifier (ASP ID) and Advanced Meter Indicator	Modification
0483	Performance Assurance Framework Incentive Regime	Withdrawn

0479S	Inclusion of email as a valid UNC communication	Self-Governance
0473A	Project Nexus – Allocation of Unidentified Gas	Modification
0473	Project Nexus – Allocation of Unidentified Gas	Modification
0468	Unique Property Reference Number (UPRN) Population by Gas Transporters	Withdrawn
0467	Project Nexus - iGT Single Service Provision; data preparation	Modification
0466AV	Daily Meter Reading Simplification with improved within day data provision	Modification
0466	Daily Meter Reading Simplification	Modification
0445	Amendment to the arrangements for Daily Metered Supply Point Capacity	Modification
0440	Project Nexus – iGT Single Service Provision	Modification