

BUBBLING UNDER REPORT



| | | | | | | | | | | | Q1 2017 | Q2 2017 | Q3 2017 | Q4 2017 | Q1 2018 | Q2 2018 | Q3 2018 | Q4 2018 | Q1 2019 | Q2 2019 | Q3 2019 | Q4 2019 | |
|----------------------|--------------------------------|--------------|---|-------------|---|-------------------------|---|-----------------|----------|----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--|
| | | | | | | | | | | | R1 | R2 | R3 | R4 | R5 | R6 | | | | | | | |
| Regulatory Reference | Status | Governance | Proposer/Sponsor | Probability | Name | Change Type | Comments | Duration (Days) | Start | Finish | | | | | | | | | | | | | |
| Mod 0633V | Issued to Consultation | UNC - DWG | Corona Energy | 50% | Mandate monthly read submission for Smart and AMR sites from 01 February 2018 | Rule Change | Modification seeks to bring forward the effective implementation date from 01 April 2018 to 01 February 2018 of the CMA order to mandate Smart and AMR meters to submit reads on a monthly basis. Modification 0633V has been replaced by the variation (0633V). The Modification has been issued to Consultation which closes on 11 January 2018. To be considered at the 18 January 2018 Modification Panel. | 0 | 01/02/18 | 01/02/18 | | | | | | | | | | | | | |
| SPAA CP 17/411 | Submitted to SPAA Change Board | SPAA | Supplier led initiative supported by Xserve | 80% | Amendments to Meter Schedule 22 of SPAA to meet Supplier reporting requirements | Reporting & New Process | CDSP required to report centrally on RGMA and MAM performance. Functional change to mandate a MAM portfolio reconciliation activity. Updates to SPAA Schedule 22. Discussed at SPAA Expert Group. Impact Assessment period extended to 31 January 2018. SPAA CP to be voted upon at Change Board on 13 February 2018. | 190 | 13/02/18 | 05/11/18 | | | | | | | | | | | | | |
| Mod 0638V | Issued to Consultation | UNC - DWG | Centrica | 50% | Mandate monthly read submission for Smart and AMR sites from 01 April 2018 | Rule Change | Modification aligns shipper Code obligations with the CMA Gas Settlement Order and Workgroup 0594R RFI findings for mandating Smart and AMR meters to submit reads on monthly basis from 01 April 2018. The Modification has been issued to Consultation which closes on 11 January 2018. To be considered at the 18 January 2018 Modification Panel. | 0 | 01/04/18 | 01/04/18 | | | | | | | | | | | | | |
| N/A | N/A | N/A | All DNs | 90% | Smart DCC Demand Data | Reporting | Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting | 456 | 01/04/18 | 30/12/19 | | | | | | | | | | | | | |
| Mod 0621 | With Workgroup | UNC - NTSCMF | National Grid | 33% | Amendments to Gas Transmission Charging Regime | Rule and System Change | Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternates to Modification 0621 have been raised. Joint Workgroup report for 0621 and the alternates expected for 15 March Modification Panel. | 218 | 02/07/18 | 01/05/19 | | | | | | | | | | | | | |
| Mod 0621A | With Workgroup | UNC - NTSCMF | Storengy UK Ltd | 33% | Amendments to Gas Transmission Charging Regime | Rule and System Change | Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternate to Modification 0621 which considers Revenue Recovery Charges. Joint Workgroup report for 0621 and the alternates expected for 15 March Modification Panel. | 218 | 02/07/18 | 01/05/19 | | | | | | | | | | | | | |

Please note: New items are highlighted as bold for ease of identification
Timescales are indicative and likely to change.

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| Mod 0621B | With Workgroup | UNC - NTSCMF | SSE | 33% | Amendments to Gas Transmission Charging Regime | Rule and System Change | Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternate to Modification 0621 which considers Forecasted Contracted Capacity. Joint Workgroup report for 0621 and the alternates expected for 15 March Modification Panel. | 218 | 02/07/18 | 01/05/19 | | | | | | | | | |
| Mod 0619 | With Workgroup | UNC - DWG | Gazprom | 50% | Application of proportionate ratchet to daily read sites | Rule and System Change | Change to UK Link to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points. Modification sent back to Workgroup for further assessment. Workgroup report to be reconsidered at the 18 January 2018 Modification Panel. | 52 | 20/07/18 | 01/10/18 | | | | | | | | | |
| Mod 0619A | With Workgroup | UNC - DWG | SGN | 50% | Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below | Rule and System Change | Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. Modification sent back to Workgroup for further assessment. Workgroup report to be reconsidered at the 18 January 2018 Modification Panel. | 52 | 20/07/18 | 01/10/18 | | | | | | | | | |
| Mod 0619B | With Workgroup | UNC - DWG | British Gas | 50% | Application of proportionate ratchet charges to daily read sites | Rule and System Change | Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake. A ROM has been requested by the Workgroup. Modification sent back to Workgroup for further assessment. Workgroup report to be reconsidered at the 18 January 2018 Modification Panel. | 52 | 20/07/18 | 01/10/18 | | | | | | | | | |
| Mod 0624R | With Workgroup | UNC | Cadent Gas | N/A | Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data | Dependent on decided Option | The next Workgroup meeting is 08 January 2018. A document summarising the consultation responses is due to be discussed at this Workgroup meeting. Aim to conclude the Workgroup Report for January 2018. Work required dependent on option decided. | TBC | TBC | TBC | | | | | | | | | |
| Mod 0630R | With Workgroup | UNC | Cadent Gas | N/A | Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme | Unknown | Conduct a review and assessment of the consequential impacts to the UNC, DSC and associated UK Link processes as a result of the Ofgem Switching Programme (OSP). The next Workgroup will convene on 26 January 2018. | TBC | TBC | TBC | | | | | | | | | |
| Mod 0631R | With Workgroup | UIG Workgroup | Corona Energy | N/A | Review of NDM algorithm post-Nexus | System Change | Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG. Next Workgroup meeting is on 15 January 2018. | TBC | TBC | TBC | | | | | | | | | |
| Mod 0632S | With Workgroup | UNC - DWG | Corona Energy | 75% | Shipper asset details reconciliation | Reporting | Modification seeks to place obligation in the UNC for shippers to record whether a Smart Meter or AMR device exists at their site and for Xoserve to report within 3 months of implementation the number of Smart Meters and AMR Devices installed on sites by each EUC band. The Workgroup anticipated no changes to central systems. Intention for the Workgroup report to be completed in the next meeting and submitted to 18 January 2018 Panel. | 0 | TBC | TBC | | | | | | | | | |

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| Mod 0635 | With Workgroup | UNC - DWG | First Utility | 20% | Reforms to incentivise accurate and timely DM reads to improve the accuracy of Unidentified Gas | Process Change | Proposes a reform to the daily metering settlement mechanism in two areas: 1. by increasing the schedule charge on class 1 and 2 sites for shipper users. 2. incentivise shippers and transporters to provide daily reads for 97.5% of DM sites in their portfolio to help predict use on site. Modification to be amended to include CDSP ability to use discretion with regards to whether or not liabilities will be paid by DNs where the target is not met. Further discussions on this Modification due to take place at the Workgroup on 05 January 2018. | TBC | TBC | TBC | | | | | | | | |
| Mod 0636 | With Workgroup | UNC | Vermillion Energy | 50% | Updating the parameters for the NTS Optional Commodity Charge | System Change | Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff. The ROM response has been provided and minimal changes to CDSP systems has been confirmed. Intention for the Workgroup report to be presented to the 18 January 2018 Panel. Work required dependant on the outcome of the Modification. | TBC | TBC | TBC | | | | | | | | |
| Mod 0639R | Referred to Workgroup | UNC | Gazprom Energy | N/A | Review of AUGÉ Framework and Arrangements | TBC | The AUGÉ framework and arrangements have been in place for some time and cover pre and post Nexus. The purpose of the review will be to determine if any changes to its arrangements are appropriate. Agreed at 21 December 2017 Modification Panel that it will be referred to a Workgroup and return to 15 March Modification Panel. Workgroup will convene 31 January 2018. | TBC | TBC | TBC | | | | | | | | |
| Mod 0640S | Referred to Workgroup | UNC | Centrica | N/A | Provision of access to Domestic Consumer data for Suppliers | Rule Change | This is an enabling modification, which seeks to create the necessary permissions in the UNC to permit the release of domestic consumer data to Suppliers. The release of data is subject to validations undertaken by the Transporter and would be pursuant to data protection principles. Modification has been referred to Distribution Workgroup on 05 January 2018. | TBC | TBC | TBC | | | | | | | | |
| iGT106 | Referred to Workgroup | IGT UNC | Centrica | N/A | Provision of access to Domestic Consumer data for Suppliers | Rule Change | This is an enabling Modification which seeks to create the necessary permissions in IGT UNC to permit the release of domestic consumer data to Suppliers similar to the current arrangements that are in place for PCWS. iGT Panel agreed this Modification should be discussed at the next Workstream meeting on 09 January 2018. | TBC | TBC | TBC | | | | | | | | |
| Mod 0641 | Referred to Workgroup | UNC | Centrica | N/A | Amendments to Modification 0431 - Shipper/Transporter - Meter Point Portfolio Reconciliation rules and obligations | Rule Change | This proposal seeks to amend the rules to extend the portfolio reconciliation notice period as and when the GDN Transporters deem an industry reconciliation exercise is necessary. Modification has been referred to Distribution Workgroup on 05 January 2018. | TBC | TBC | TBC | | | | | | | | |

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| Mod 0642 (Urgent) | Referred to Workgroup | UNC | Corona Energy | N/A | (Urgent) - Changes to settlement regime to address Unidentified Gas issues | System Change | This Modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. Ofgem confirmed urgent status for this Modification. Workgroup will convene on 04 January 2018. Development of this Modification may take up to 9 months depending on the complexity of the change. Implementation will be agreed through ChMC. | TBC | TBC | TBC | | | | | | | | |
| Mod 0642A (Urgent) | Referred to Workgroup | UNC | EON Energy | N/A | (Urgent) - Changes to settlement regime to address Unidentified Gas issues | System Change | This Modification seeks to introduce a fixed unidentified gas (UIG) value of [3]% across all Shippers and also to introduce a Balancing Factor to act as an equal/opposite leveller. This is an alternate to 0624 and the proposer has requested it is referred to Workgroup for consideration. | TBC | TBC | TBC | | | | | | | | |
| Mod 0643 (Urgent) | Referred to Workgroup | UNC | Orsted | N/A | (Urgent) - Changes to settlement regime to address Unidentified Gas issues including retrospective correction | System Change | This Modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. This Modification backdates the proposal to 01 June 2017. Ofgem confirmed urgent status. Workgroup will convene on 04 January 2018. Development of this Modification may take up to 9 months depending on the complexity of the change. Implementation will be agreed through ChMC. | TBC | TBC | TBC | | | | | | | | |
| Mod 0644 | Referred to Workgroup | UNC | EON Energy | N/A | Improvements to nomination and reconciliation through the introduction of new EUC bands and improvements in the CWV | System Change | This Modification seeks to split the End User Categories (EUC) EUC01B and EUC02B into three and grouping by prepayment, market sector code of industrial and commercial and finally all remaining meter point reference numbers. It also seeks to amend the Composite Weather Variable (CWV) to include more than just wind speeds and temperature plus the creation of parameters to flex the Weather Correction Factor (WCF) and/or Daily Adjustment Factors (DAF) where they reach defined tolerances. These amendments would provide a more accurate profile to that which is in place today and would work towards improved nominations which in turn would reduce reconciliation and UIG. Aim for Workgroup report to be presented to 19 April 2018 Modification Panel. | TBC | TBC | TBC | | | | | | | | |
| iGT104 | Issued for Consultation | iGT UNC | EON Energy | N/A | Permission modification to allow the CDSP to release iGT supply point information under UNC Modification 0520A | Rule Change | UNC Modification 0520A was implemented on 01 January 2017 and allows the CDSP to provide Shipper Performance information to the UNC Performance Assurance Committee. This Modification seeks to allow the CDSP to include iGT supply point information in those reports. The Modification report has been issued for consultation. The close-out date for responses is 17 January 2018. | TBC | TBC | TBC | | | | | | | | |

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| iGT105 | Issued for Consultation | iGT UNC | EON Energy | N/A | Creating permissions for the CDSP to release data to Meter Asset Providers (MAP) | Rule Change | This Modification seeks to create the permissions for supply point data to be provided to MAP organisations via the CDSP, mirroring the obligations introduced into the UNC via Modification 0422 and refined via Modification 0637s which was implemented on 08 December 2017. The Modification report has been issued for consultation. The close-out date for responses is 17 January 2018. | TBC | TBC | TBC | | | | | | | | |
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