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Regulatory Reference	Status		Proposer/ Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start				- 1		<u> </u>		
Mod 0633V	Awaiting Authority decision	UNC - DWG	Corona Energy	50%	Mandate monthly read submission for Smart and AMR sites from 01 February 2018	Rule Change	Modification seeks to bring forward the effective implementation date from 01 April 2018 to 01 February 2018 of the CMA order to mandate Smart and AMR meters to submit reads on a monthly basis. Modification 0633 has been replaced by the variation (0633V). Final Workgroup Report (0633V and 0638V combined) was discussed at 18 January 2018 Panel. Ofgem will make the decision regarding which Modification to Implement.	0	01/02/18	01/02/18					 		
SPAA CP 17/411	Submitted to SPAA Change Board	SPAA	Supplier led initiative supported by Xoserve	80%	Amendments to Meter Schedule 22 of SPAA to meet Supplier reporting requirements	Reporting & New Process	CDSP required to report centrally on RGMA and MAM performance. Change to mandate a MAM portfolio reconciliation activity. Updates to SPAA Schedule 22. Discussed at SPAA Expert Group. Impact Assessment period extended to 31 January 2018. SPAA CP to be voted upon at Change Board on 13 February 2018. Third party contact to be established. No system impacts.	190	13/02/18	05/11/18							
Mod 0638V	Awaiting Authority decision	UNC - DWG	Centrica	50%	Mandate monthly read submission for Smart and AMR sites from 01 April 2018	Rule Change	Modification aligns shipper Code obligations with the CMA Gas Settlement Order and Workgroup 0594R RFI findings for mandating Smart and AMR meters to submit reads on monthly basis from 01 April 2018. Final Workgroup Report (0633V and 0638V combined) was discussed at 18 January 2018 Panel. Ofgem will make the decision regarding which Modification to implement.	0	01/04/18	01/04/18			1		 		
N/A	N/A	N/A	All DNs	90%	Smart DCC Demand Data	Reporting	Reporting requirement in the future following the roll- out of smart in order to use smart information rather than demand data. No change since last meeting.	456	01/04/18	30/12/19		 					
Mod 0621	With Workgroup	UNC - NTSCMF	National Grid	33%	Amendments to Gas Transmission Charging Regime	Rule and System Change	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternates to Modification 0621 have been raised. Joint Workgroup report for 0621 and the alternates expected for 15 March 2018 Panel.	218	02/07/18	01/05/19							
Mod 0621A	With Workgroup	UNC - NTSCMF	Storengy UK Ltd	33%	Amendments to Gas Transmission Charging Regime	Rule and System Change	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternate to Modification 0621 which considers Revenue Recovery Charges. Joint Workgroup report for 0621 and the alternates expected for 15 March 2018 Panel.	218	02/07/18	01/05/19							



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start	Finish			
Mod 0621B	With Workgroup	UNC - NTSCMF	SSE	33%	Amendments to Gas Transmission Charging Regime	Rule and System Change	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Alternate to Modification 0621 which considers Forecasted Contracted Capacity. Joint Workgroup report for 0621 and the alternates expected for 15 March 2018 Panel.	218	02/07/18	01/05/19			
Mod 0619	Issued for Consultation	UNC - DWG	Gazprom	33%	Application of proportionate ratchet to daily read sites	Rule and System Change	Change to UK Link to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points. An amended ROM response has been provided. Workgroup Report discussed at the 18 January 2018 Modification Panel. Agreed to be issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.	52	20/07/18	01/10/18			
Mod 0619A	Issued for Consultation	UNC - DWG	SGN	33%	Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below	Rule and System Change	Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. A ROM response has been provided. Workgroup Report discussed at the 18 January 2018 Panel. Agreed to be issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.	52	20/07/18	01/10/18			
Mod 0619B	Issued for Consultation	UNC - DWG	British Gas	33%	Application of proportionate ratchet charges to daily read sites	Rule and System Change	Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake. A ROM response has been provided. Workgroup Report discussed at the 18 January 2018 Panel. Agreed to be issued for Consultation with a close out date of 01 March 2018. The Final Modification Report will be considered at Panel in March 2018.	52	20/07/18	01/10/18			
Mod 0642 (Urgent)	With Workgroup	UNC	Corona Energy	60%	(Urgent) - Changes to settlement regime to address Unidentified Gas issues	System Change	This Modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. Of	TBC	TBC	01/04/18			
Mod 0642A	With Workgroup	UNC	EON Energy	60%	(Urgent) - Changes to settlement regime to address Unidentified Gas issues	System Change	This Modification seeks to introduce a fixed unidentified gas (UIG) value per category across all Shippers and also to introduce a Balancing Quantity to act as an equal/opposite leveller. This is an alternate to 0624. O	ТВС	TBC	TBC			



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start	Finish				
Mod 0643 (Urgent)	With Workgroup	UNC	Orsted	60%	(Urgent) - Changes to settlement regime to address Unidentified Gas issues including retrospective correction	System Change	This modification implements the proposal set out by the DNV GL on 31 October 2017 to utilise a top-up down allocation and nomination approach for NDM allocation, with resulting volatility reconciled to unread meters. This modification backdates the proposal to 01 June 2017. Ofgem confirmed urgent status for this Modification. Due to be issued for Consultation on 01 February 2018 and considered at 15 February 2018 Panel.	твс	TBC	твс				
Mod 0624R	With Workgroup	UNC	Cadent Gas	N/A	Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data	Dependent on decided Option	Agreed at 18 January 2018 Panel to be referred back to Workgroup. The Workgroup Report is expected by March 2018 Panel. The latest Workgroup meeting was 02 February 2018. Work required dependent on option decided.	TBC	TBC	TBC		, 	1	
Mod 0630R	With Workgroup	UNC	Cadent Gas	N/A	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Unknown	Conduct a review and assessment of the consequential impacts to the UNC, DSC and associated UK Link processes as a result of the Ofgem Switching Programme (OSP). Latex Workgroup convened on 26 January 2018. Next meeting is due ion the 21 February 2018.	TBC	TBC	TBC			1	
Mod 0631R	With Workgroup	UIG Workgroup	Corona Energy	N/A	Review of NDM algorithm post-Nexus	System Change	Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG. The next DESC meeting for the Modification to be discussed is mid-February.	TBC	TBC	TBC		 	 	
Mod 0632S	With Workgroup	UNC - DWG	Corona Energy	75%	Shipper asset details reconciliation	Reporting	Modification seeks to place obligation in the UNC for Shippers to record whether a Smart Meter or AMR device exists at their site and for Xoserve to report within 3 months of implementation the number of Smart Meters and AMR Devices installed on sites by each EUC band. The Workgroup anticipated no changes to central systems. The Workgroup Report has concluded and is due to be considered at the 15 February 2018 Panel.		TBC	TBC				
Mod 0635	With Workgroup	UNC - DWG	First Utility	70%	Reforms to incentivise accurate and timely DM reads to improve the accuracy of Unidentified Gas	Process Change	Proposes a reform to the daily metering settlement mechanism in two areas: 1. by increasing the schedule charge on class 1 and 2 sites for Shipper Users. 2. incentivise Shippers and Transporters to provide daily reads for 97.5% of DM sites in their portfolio to help predict use on site. This will be a change to UK Link and Gemini. Potential iGT cross code impacts need to be considered. An extension to report to 19 April 2018 Panel has been agreed.	TBC	TBC	TBC				
Mod 0636	With Workgroup	UNC	Vermillion Energy	50%	Updating the parameters for the NTS Optional Commodity Charge	System Change	Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff. The ROM response has been provided and minimal changes to CDSP systems has been confirmed. Discussed at 18 January 2018 Panel and agreed the Workgroup Report will be provided at the 15 March 2018 Panel. Work required dependant on the outcome of the Modification.	TBC	TBC	TBC				



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start	Finish				
Mod 0636A	With Workgroup	UNC	Vitol SA	N/A	Updating the parameters for the NTS Optional Commodity Charge	System Change	Update to the parameters used in the derivation of the Optional Commodity Charge tariff in order to limit the distance against which Users may apply the Optional Commodity Charge. Issued to Modification 0636 Workgroup. Agreed that a Workgroup Report will be considered at the 15 March 2018 Panel.	твс	твс	твс	 		1	
Mod 0639R	With Workgroup	UNC	Gazprom Energy	N/A	Review of AUGE Framework and Arrangements	TBC	The AUGE framework and arrangements have been in place for some time and cover pre and post Nexus. The purpose of the review will be to determine if any changes to its arrangements are appropriate. The latest Workgroup convened 31 January 2018.	TBC	TBC	TBC	 		 	
Mod 0640S	With Workgroup	UNC	Centrica	90%	Provision of access to Domestic Consumer data for Suppliers	Rule Change	This is an enabling Modification, which seeks to create the necessary permissions in the UNC to permit the release of domestic consumer data to Suppliers. The release of data is subject to validations undertaken by the Transporter and would be pursuant to data protection principles. Workgroup Report concluded at the January 2018 Distribution Workgroup meeting, Workgroup Report due to be considered at the 15 February 2018 Panel.	ТВС	TBC	TBC				
iGT106	Issued for Consultation	iGT UNC	Centrica	90%	Provision of access to Domestic Consumer data for Suppliers	Rule Change	This is an enabling Modification which seeks to create the necessary permissions in iGT UNC to permit the release of domestic consumer data to Suppliers similar to the current arrangements that are in place for PCWS. The Workgroup Report concluded at the iGT UNC Modification Workstream meeting on 18 January 2018. At iGT UNC Panel, it was agreed that the Modification be issued for Consultation with the closing date of 07 February 2018.	TBC	TBC	TBC				
Mod 0641S	With Workgroup	UNC	Centrica	90%	Amendments to Modification 0431 - Shipper/Transporter - Meter Point Portfolio Reconciliation rules and obligations	Rule Change	This proposal seeks to amend the rules to extend the portfolio reconciliation notice period as and when the GDN Transporters deem an Industry reconciliation exercise is necessary. Modification discussed at Distribution Workgroup in January 2018. Workgroup Report due to be considered at 15 February 2018 Panel.	TBC	TBC	TBC	 		1	
Mod 0644	With Workgroup	UNC	EON Energy	N/A	Improvements to nomination and reconcilitation through the introduction of new EUC bands and improvements in the CWV	System Change	This Modification seeks to split the End User Categories (EUC) EUC01B and EUC02B into three and grouping by prepayment, market sector code of industrial and commercial and finally all remaining meter point reference numbers. It also seeks to amend the Composite Weather Variable (CWV) to include more than just wind speeds and temperature plus the creation of parameters to flex the Weather Correction Factor (WCF) and/or Daily Adjustment Factors (DAF) where they reach defined tolerances. These amendments would provide a more accurate profile to that which is in place today and would work towards improved nominations which in turn would reduce reconciliation and UIG. Aim for Workgroup report to be presented to 19 April 2018 Modification Panel.	TBC	TBC	ТВС				



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Mod 0646R	Referred to Workgroup	UNC	Cadent Gas	N/A	Review of the Offtake Arrangements Document	Rule Change	To conduct a review and assessment of the Rights and Obligations of Gas Transporters as defined under UNC Offtake Arrangements Document (OAD). Discussed at 18 January 2018 Panel and agreed that the Modification will be referred to Workgroup and return to Panel in July 2018.	твс	твс	твс		 		
Mod 0647	Referred to Workgroup	UNC	Wales and West Utilities	N/A	Opening Class 1 reads to Competition		Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Discussed at 18 January 2018 Panel and agreed to be referred to Workgroup. The first Workgroup will be in March 2018.	ТВС	ТВС	твс				
iGT104	With Workgroup	iGT UNC	EON Energy	90%	Permission modification to allow the CDSP to release iGT supply point information under UNC Modification 0520A	Rule Change	UNC Modification 0520A was implemented on 01 January 2017 and allows the CDSP to provide Shipper Performance information to the UNC Performance Assurance Committee. This Modification seeks to allow the CDSP to include iGT supply point information in those reports. The final Modification Report is due to be sent to the 21 February 2018 Panel.	TBC	TBC	TBC				
iGT105	Awaiting Panel decision	iGT UNC	EON Energy	N/A	Creating permissions for the CDSP to release data to Meter Asset Providers (MAP)	Rule Change	This Modification seeks to create the permissions for supply point data to be provided to MAP organisations via the CDSP, mirroring the obligations introduced into the UNC via Modification 0422 and refined via Modification 0637s which was implemented on 08 December 2017. Consultation closed and Modification is due to be considered at the 21 February 2018 Panel.	ТВС	TBC	твс		1 1 1 1 1 1 1 1 1		