

UNC 0632S Workgroup Minutes Shipper asset details reconciliation

Friday 05 January 2018

at Energy UK, Charles House 5-11 Regent Street, London SW1Y 4LR

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Kully Jones (Secretary)	(HCu)	Joint Office
Andrew Margan	(AM)	Centrica
Andy Clasper	(AC)	Cadent
Chris Warner	(Cwa)	Cadent
Claire Towler	(CT)	SSE
David Addison	(DA)	Xoserve
David Mitchell	(DM)	SGN
Debbie Brace	(DB)	National Grid NTS
Gareth Evans	(GE)	WatersWye
Jeremy Guard	(JG)	First Utility
John Welch*	(JW)	npower
Kirsty Dudley*	(KD)	(E.ON)
Lorna Lewin	(LL)	Orsted
Mark Jones	(MJ)	SSE
Nicky Rozier*	(NR)	BUUK
Rachel Hinsley	(RH)	Xoserve
Richard Pomroy	(RP)	Wales and West Utilities
Roger Somoo	(RS)	Utility Warehouse
Rowan Hazell*	(RH)	Cornwall Insight
Sean Hayward	(SH)	Ofgem
Shardul Pandit*	(SP)	Wales and West Utilities
Steve Mulinganie*	(SM)	Gazprom

* via teleconference

Copies of all papers are available at <https://www.gasgovernance.co.uk/0632/05018>

The Workgroup Report is due to be presented at the UNC Modification Panel by 15 March 2018

1. Introduction and Status Review

1.1. Approval of Minutes (23 November 2017)

The minutes from the previous meeting were accepted.

BF reported that the UNC Modification Panel had extended the reporting date to 15 March 2018. A draft modification proposal had been provided for discussion purposes. GE confirmed that the key changes were in relation to the Solution.

The following comments were received in discussion:

- a. DA sought clarification on the introduction of the new definitions in relation to Smart Metering System as contained within Supply Licence Standard Condition 1 and how that would work in practice. GE confirmed that this modification did not intend to amend definitions.
- b. DB asked how the BEIS document would be referenced. GE confirmed the aim of the proposal was to ensure systems reflected what was being reported to BEIS through other routes.
- c. GE confirmed that Shippers are responsible for maintaining an asset database in response to a question from AM if it was right to have an obligation on the Shipper for compliance. However, DA reported that SPAA also have a role which AM suggested may lead to dual-governance issues.
- d. AM asked if there was a higher obligation on Smart Metering than AMR equipment? DA confirmed that there was no additional burden. GE reiterated that there is an obligation on Shippers to maintain an accurate asset register.
- e. DA sought clarification of the definition of 'relevance' in the context of Supply Meter Points used in paragraph 3 of the Solution section. GE clarified that there are 2 definitions either based on Suppliers Licence Conditions or that used in UNC related to the Transporter licence conditions.
- f. GE confirmed that there was an intention to tighten the link between Shippers and Suppliers in response to a question from JG.
- g. DA explained that within the Ofgem Switching Programme (OSP) there is a responsibility for incoming Suppliers to contact the MAM and validate the information received from them is correct. There is also an obligation in SPAA and this would then flow information to the Transporter. The CSS box is not in SPAA schedule to undertake a reconciliation but it will be included in the business rules for OSP.

2. Consideration of Business Rules

Not discussed.

3. Consideration of Cross Code impacts

Not discussed.

4. Review of Outstanding Actions

1101: GE to contact the BEIS (DECC) to discuss sharing the smart metering roll out statistics with industry parties.

Update: GE provided an update confirming that he had contacted BEIS but not had a response, he agreed to chase BEIS and provide an update at the next meeting, so this action was carried forward. **Carried Forward**

There was a brief discussion in relation to this action. In response to a question from DB if the Government data from 30 November is helpful, GE confirmed that data is at aggregate level and that data is needed at individual Supplier level.

LL asked if the BEIS data only focuses on meter points what other sources of data are available and which could be used for comparative purposes.

5. Next Steps

BF confirmed that the next steps were to review the legal text; review the amended modification and complete the Workgroup report. No ROM is needed.

6. Any Other Business

None raised.

7. Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
10:30 Thursday 25 January 2018	Lansdowne Gate 65 New Road Solihull B91 3DL	Detail planned agenda items. <ul style="list-style-type: none"> • Consideration of Amended Modification • Consideration of Legal Text • Development and completion of Workgroup Report

Action Table (as at 05 January 2018)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
1101	23/11/17	4.0	GE to contact the BEIS (DECC) to discuss sharing the smart meeting roll out statistics with industry parties.	Waters Wye (GE)	Carried Forward