UNC Modification

At what stage is this document in the process?

UNC 0XXX:

Adding AQ reporting to the PARR reporting suite



Purpose of Modification:

This modification adds AQ reporting to the Performance Assurance suite of reports that was introduced through Mod 520A.



The Proposer recommends that this modification should be:

assessed by a Workgroup

This modification will be presented by the Proposer to the Panel on dd mmm yyyy (Code Administrator to provide date). The Panel will consider the Proposer's recommendation and determine the appropriate route.



High Impact:

None



Medium Impact:

Shippers



Low Impact:

Transporters

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1 Summary

What

Modification 520A introduced named reporting for the Performance Assurance Committee on a number of measures, the post Nexus content of which is due to be delivered imminently. Modification 520A did not introduce any reporting that detailed the movement of AQs on a monthly basis by shipper. This modification looks to address that omission by adding named AQ reporting to the PARR (Performance Assurance Report Register) suite of reports.

Why

Given the industry wide issues experienced in relation to unidentified gas, and the potential importance of rolling AQ movements to unidentified gas levels at the allocation stage of energy balancing, it is important that the PAC are able to review AQ movements to be able to focus activity on this area as and when required.

How

This modification would introduce a report / reports based on the pre-Nexus mod 81 style reports, with permissions for these to be seen by the PAC as a set of named, non-anonymous reports. They would also mirror the reports introduced through change order proposal xxxx to be sent to the industry on an anonymous basis.

2 Governance

Justification for [Fast Track] Self-Governance, Authority Direction or Urgency

As these reports could have indirect impact on competition, it is proposed that this modification is sent for Authority Direction.

Requested Next Steps

This modification should:

be assessed by a Workgroup

3 Why Change?

The current suite of Performance Assurance Reports (due to be delivered in the near future) does not contain a set of AQ movement reports. This is an important omission which needs to be rectified to allow the PAC to gain additional understanding of industry behaviours in the post Nexus regime.

This modification allows a set of AQ reports, named by shipper, to be added to the PAAR and therefore delivered to the PAC on a monthly basis.

4 Code Specific Matters

Reference Documents

The Performance Assurance Report Register details the named reports to be sent to PAC on a monthly basis.

 $\frac{https://www.gasgovernance.co.uk/sites/default/files/ggf/PAC\%20Document\%201\%20Performance\%20Assurance\%20Framework\%20Register\%20v1.0_0.pdf}{}$

5 Solution

It is proposed that the PARR is updated to add the AQ reports.

UNC Section V notes in 16.1.2 that "Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code."

Reports to be based on those proposed in DSC change order XRN4525 Transparency of the AQ Process (see below).

Area / Process	Report Metric	Comparable Report from MOD0081
Rolling AQ	Volume of rolling AQ's calculated (MPRN's and energy volume)	Report 1
	Volume increasing/reducing	Report 2
	Volume of Reads sent vs AQ's calculated	New report
AQ Corrections	Volume of AQ corrections calculated Count	New report
	Total Volume Increase/Decrease	New report
Impact of rolling AQ on total volumes	Total volume of MPRNs	Report 10
	Total energy volume last month	Report 10
	Total energy volume this month	Report 10
AQ's of 1	AQ reduced to 1	Similar reporting is already provided to DMG covering overall market. Proposal to split this by Shipper
	AQ carried forward as 1	AQ of 1 Report published after AQ Review
Volume of Override	Volume of Readings containing Override Flag Accepted	New report
Flag Reads	Volume of Readings containing Override Flag Rejected	New report

6 Impacts & Other Considerations

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None identified.

Consumer Impacts

None identified.

Cross Code Impacts

IGT mod potentially required.

EU Code Impacts

None identified.

Central Systems Impacts

There should be a limited impact as based on reports already being created.

7 Relevant Objectives

Impact of the modification on the Relevant Objectives:			
Re	levant Objective	Identified impact	
a)	Efficient and economic operation of the pipe-line system.	None	
b)	Coordinated, efficient and economic operation of	None	
	(i) the combined pipe-line system, and/ or		
	(ii) the pipe-line system of one or more other relevant gas transporters.		
c)	Efficient discharge of the licensee's obligations.	None	
d)	Securing of effective competition:	Positive	
	(i) between relevant shippers;		
	(ii) between relevant suppliers; and/or		
	(iii) between DN operators (who have entered into transportation		
	arrangements with other relevant gas transporters) and relevant shippers.		
e)	Provision of reasonable economic incentives for relevant suppliers to	None	
	secure that the domestic customer supply security standards are satisfied as respects the availability of gas to their domestic customers.		
f)	Promotion of efficiency in the implementation and administration of the Code.	Positive	

Joint Office of Gas Transporters

g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

8 Implementation

No implementation timescales are proposed, but as these reports are a named version of the reports being created through DSC change XRN4525 Transparency of the AQ Process, it is proposed that implementation would mirror that change.

9 Legal Text

Text Commentary

This modification should only require an update to the PARR document.

Text

Existing section V 16.1.2 text should already allow amendment to the PARR by modification:

"Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code."

10 Recommendations

Proposer's Recommendation to Panel

Panel is asked to:

Refer this proposal to a Workgroup for assessment.

Version 1.0

Day Month Year