

**UNC Workgroup 0621; 0621 A-F
Amendments to Gas Transmission Charging Regime Minutes
10:00 Tuesday 06 March 2018
at Energy UK, Charles House, 5-11 Regent Street
London SW1Y 4LR**

Attendees		
Rebecca Hailes (Chair)	(RH)	Joint Office
Helen Bennett (Secretary)	(HB)	Joint Office
Adam Bates	(AB)	National Grid NTS
Andrew Pearce	(AB)	BP
Benoit Enault	(BE)	Storengy
Charles Ruffell	(CR)	RWE Supply & Trading
Colin Hamilton	(CH)	National Grid NTS
Danishtah Parker*	(DP)	Cadent
David Mitchell	(DM)	SGN
Debra Hawkin	(DH)	TPA Solutions
Gerry Hoggan	(GH)	ScottishPower
Graham Jack	(GJ)	Centrica
Henk Kreuze	(HK)	Vermilion Energy
Jeff Chandler	(JCh)	SSE
John Costa	(JCo)	EDF Energy
Julie Cox	(JCx)	Energy UK
Kirsty Ingham	(KI)	ESB
Malcolm Montgomery*	(MM)	National Grid NTS
Marcel Neef	(MN)	BBL
Natasha Smith	(NS)	Ofgem
Narhad Cherfa	(NC)	Statoil
Nick Wye*	(NW)	Waters Wye
Paul Toole*	(PT)	NGN
Pavanjit Dhesi	(PD)	Interconnector
Penny Jackson*	(PJ)	npower
Phil Lucas	(PL)	National Grid NTS
Richard Fairholme*	(RF)	Uniper
Robert Wigginton*	(RW)	Wales & West Utilities
Roddy Monroe	(RM)	Centrica
Sean Hayward	(SH)	Ofgem
Steve Pownall	(SP)	Xoserve
William Webster	(WW)	Oil & Gas UK

1. Welcome

RH welcomed all to the meeting and began by explaining the current status of Modification 0621 and the alternative modifications A-H which is as follows:

Modification	Raised by	Status
0621 v3.0	National Grid NTS	Amended 19-Feb-18
0621A v2.0	Storengy	Amended 05-Mar-18
0621B v2.0	SSE	Amended 09-Feb-18
0621C v1.0	Centrica	
0621D v2.0	WWU	Amended 05-Mar-18
0621E v1.0	Uniper	
0621F v1.0	IUK	
0621G v1.0	Vitol S.A	Submit to Panel 15-Mar-18
0621H v1.0	ENI	Submit to Panel 15-Mar-18
Post meeting update		
0621Jv1.0	npower	Submit to Panel 15-Mar-18

2. Approval of minutes (20 & 21 February 2018)

JCx suggested some changes to the minutes for 20 February 2018.

3. Pre-Modification discussions

Alternative Modification 0621G

NW gave an update and outlined the main difference to the National Grid NTS Modification 0621 which is that it amends the NTS Optional Charge so that relates to Transmission and also Non-Transmission charges which reflects current practice.

GJ asked if there is a Short Haul solution that goes beyond 2021? NW advised that there is an expectation it should continue beyond 2021, but that is for another modification, adding that Modification 0621C looks to address the solution beyond 2021.

Alternative Modification 0621H

NW gave an update on behalf of Anna Shrigley, Eni, the proposer of 0621H. This Alternative Modification proposes that all historical contracts, enduring and transitional, should not be subjected to the capacity top up charge.

ENI is to update the Alternative Modification to bring it in-line with the amended National Grid NTS Modification v3.0.

New Action 0301: ENI is to update the Alternative Modification to bring it in-line with the amended National Grid NTS Modification v3.0. Raised by RH.

GJ asked if it was intended that there would be a transitional period at Interconnection Points? NW confirmed that Interconnection Points are also excluded from the top up charge as well as non-Interconnection Points.

EU/GB Charging Project – Delivery Timescales

CH went through the presentation provided for this meeting which can be found here: <https://www.gasgovernance.co.uk/0621/060318>.

The Workgroup agreed that an update at future meetings would be beneficial on this topic.

CH confirmed to the workgroup that Systems requirements for Modification 0621 plus the Alternatives have been formally under development since January 2018.

RH confirmed that the next new modification deadline is Friday 06 April. Any modifications that are not submitted by then are unlikely to be included in the workgroup report to be submitted to the May UNC Panel.

Ofgem Update

NS clarified that in October 2017 Ofgem had consulted on directing UNC0621 to present its DMR to the March 2018 meeting of the UNC Mod Panel, with the industry consultation and TAR NC final article 26 consultations taking place soon after.

NS acknowledged that there has been a lot of talk of a May deadline instead of March. Ofgem are publishing a direction decision in the next few days which will confirm this new May deadline.

There are 2 points that NS wanted to make about this forthcoming direction decision:

1. The key reason why Ofgem has decided to extend the timelines is because the UNC0621 Workgroup has made slower progress than expected in developing its workgroup report. In particular, NS expressed concern at an absence of analysis to support the various proposals. NS urged the Workgroup to focus on developing supporting analysis and to do so quickly. She also expressed concern that, as yet, there has been no assessment of CWD against alternative reference price methodologies.

2. The final Article 26 consultation will be undertaken by Ofgem. National Grid will conduct a preliminary article 26 consultation in parallel with the UNC 0621 consultation. This new arrangement has been influenced through discussions with stakeholders, including ACER, and aligns with the requirements of TAR NC.

Ofgem will use the information in the Workgroup Report plus the preliminary consultation when undertaking its consultation. It will also include its draft impact assessment.

JCx asked if the final Article 26 consultation is going to be based on the proformas provided.

NS confirmed the final consultation would likely include the proformas but would include additional materials as well.

Ofgem understands the proformas will be completed, at least initially, by National Grid Gas. ACER will be given an opportunity to formally comment on the final article 26 consultation, but would be consulted during the initial consultation too.

NS confirmed she would be happy to discuss this further.

Ofgem are aware of the forthcoming National Grid led analysis workshops.

The UNC process will focus on assessment against the UNC relevant objectives which includes relevant objective g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.

When asked, NS confirmed that consumers relates to all consumers and not just domestic.

PD asked when will the preliminary Article 26 consultation, to be undertaken by National Grid, be completed? RH referred again to the timeline shown to the February UNC Panel, which can be found here:

<https://www.gasgovernance.co.uk/0621/210218>.

This shows the EU TAR Initial consultation and the UNC consultation is taking place from May to July and the Final consultation by Ofgem is August and September.

JCx noted that there have been numerous meetings and a list of things to be analysed has been formulated, though many of these were deemed by the workgroup to be activities which the workgroup could not carry out.

In relation to Ofgem's impact assessment, NS noted that guidance is published on Ofgem's website. In relation to the analysis to be performed in the workgroup report, NS noted she would expect robust analysis on the impacts on the relevant objectives of the UNC to be included such that industry and the Panel can make an informed decision.

JCx clarified some of the challenges in quantifying the effect of some of the potential charges. Some of the changes will have effects that are difficult to model without access to more macro level information. JCx agreed with Ofgem's concerns that not enough analysis has been done yet.

JCx and other Workgroup members highlighted some of the current model issues which are being addressed this week by National Grid.

The Workgroup acknowledged and shared Ofgem's concerns with the lack of analysis to date and agreed that the focus over the next month should be on analysis.

RH acknowledged how hard National Grid colleagues and especially AB have been working on both the model and analysis. She pointed to analysis which would be shown today on LRMC, CWD and Postage Stamp comparison analysis.

GJ agreed we should have a solid list of questions which the analysis should address.

DH questioned whether this is feasible to formulate.

RH clarified that it is the results of analysis which need to be brought to the Workgroup.

WW observed that there are several lists of criteria against which this modification will be assessed and that some of these are possibly overlapping.

NS clarified that assessment will be made against the UNC relevant objectives include relevant objective g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators, and that mod proposers should remain mindful of this Ofgem will remain mindful of the impact of proposals on consumers.

LRMC, CWD and Postage Stamp comparison analysis - AB

AB talked the Workgroup through an onscreen review of the slides provided for this meeting which can be found here: <https://www.gasgovernance.co.uk/0621/060318>.

The presentation covered detailed analysis which included:

- Assumptions considered,
- Entry Transition Period Combined Prices;
- Entry Enduring Period Combined Prices;
- Exit Transition Period Combined Prices;
- Exit Enduring Period Combined Prices.

For further, more detailed information, please refer to the material published for this meeting here: <https://www.gasgovernance.co.uk/0621/060318>.

Dual Reconciliation Mechanisms - MM

MM talked the Workgroup through an onscreen review of the slides provided for this meeting which can be found here: <https://www.gasgovernance.co.uk/0621/060318>.

There was a useful discussion around some of the terminology used within the presentation, some members asked for consistency and clarification of the terminology being used for 'interim' 'historical' 'existing' 'enduring'. PL advised that there is a

Definitions Table which can be found in the published National Grid NTS Modification 0621 v3.0 (see below).

Term (Abbreviation)	Description
Capacity Weighted Distance (CWD) Model	<p>The CWD approach fundamentally requires three main inputs:</p> <ul style="list-style-type: none"> • A revenue value is required, which will be the target revenue required to be recovered from Transmission Services; • A distance matrix for the average connecting distances on the NTS; and • A capacity value for each Entry and Exit point that will be the Forecasted Contracted Capacity (FCC) (which is mentioned later in this section). <p>The CWD model produces the Transmission Services Reference Prices and with additional adjustments produces the Transmission Services Reserve Prices.</p>
Existing Contracts (ECs) (for the purposes of this modification)	Arrangements ECs relating to Long Term Entry capacity allocated before 6 April 2017 (Entry into Force of EU Tariff Code) and Long Term Entry capacity allocated before the implementation of this modification.
Forecasted Contracted Capacity (FCC)	FCC is the capacity input to the RPM that will be used Transmission Services capacity charges calculation that for this proposal will be through a CWD methodology. There should be an FCC value for every Entry and Exit point.
Historical Contracts (HCs)	The combination of Existing Contracts (ECs) (for the purposes of this modification) and Interim Contracts (ICs).
Interim Contracts (ICs)	Arrangements relating to Long Term Entry capacity allocated between 6 April 2017 and up to and including the last day of the month in which Ofgem issues its letter directing implementation of this Proposal.
Long Run Marginal Costs (LRMC) Model	This is the current underlying RPM used in the calculation of the Entry and Exit Capacity Prices. Whilst there are different approaches in Entry and Exit as to how secondary adjustments are applied, the underlying LRMC principles are there in both. The LRMC approach is an investment focused methodology where the intention is to have strong locational signals to facilitate decision making. More information is available in TBD Section Y of UNC.
Multipliers	The factor applied to the respective proportion (runtime) of the Base Reference Price in order to calculate the Reference Price for non-yearly standard capacity product
Network Distances (for the purposes of modelling in the RPM)	A matrix of distances used in the RPM that are the pipeline distances on the NTS.
Non-Transmission Services	The regulated services other than transmission services and other than services regulated by Regulation (EU) No 312/2014 that are provided by the transmission system operator;
Non-Transmission Services Revenue	The part of the allowed or target revenue which is recovered by non-transmission tariffs

Reference Price	Price for a capacity product for firm capacity with a duration of one year, which is applicable at entry and exit points and which is used to set capacity based transmission tariffs. This will produced in p/kWh/a (pence per kWh per annum).
Reference Price Methodology (RPM)	The methodology applied to the part of the transmission service revenue to be recovered from capacity based transmission tariffs with the aim of deriving Reference Prices. Applied to all entry and exit points in a system. The RPM therefore is the framework to spread certain costs / revenues (relevant to the methodology in place) to the Entry and Exit points and thereby on to network users.
Reserve Price	Reserve Price for Yearly standard capacity = the Reference Price Reserve Price for Non- yearly standard capacity is calculated by applying any Multipliers (if applicable). This will be produced in p/kWh/d (pence per kWh per day).
Target Revenue	This is the revenue required to be recovered from a particular set of charges.
Transmission Services	The regulated services that are provided by the transmission system operator within the entry-exit system for the purpose of transmission.
Transmission Services Revenue	The part of the allowed or target revenue which is recovered by transmission tariffs.
Transportation Statement	The Transportation Statement containing the Gas Transmission Transportation Charges

Process Overview Requesting NTS Optional Shorthaul Rate - SP

SP talked the Workgroup through the material provided for this meeting, Process Overview, Requesting NTS Optional Shorthaul Rate, and advised that this has been created in conjunction with National Grid

SP explained that prior to Nexus, Short Haul was classed as Unique Sites and these fed in to UKLink and Gemini.

For further, more detailed information, please refer to the material published for this meeting here: <https://www.gasgovernance.co.uk/0621/060318>.

4. 0621 Progress update

0621B – Draft for Workgroup Discussion - JCh

JCh gave a short summary on the draft amendments made to Modification 0621B and explained there are four main changes between 0621B and the National Grid NTS 0621 modification, which are:

- Discount storage
- SO exemption for Short haul
- There is no enduring change, transition set of charges is the enduring
- The values for multipliers discounts are hard coded in to the UNC

JCh explained 0621B is now on v3.0 and talked the Workgroup through an onscreen review of the amendments made and covered why SSE 0621B fulfils the relevant

objectives. The document can be viewed here: <https://www.gasgovernance.co.uk/0621/060318>.

JCh received some small comments from the Workgroup and provided further clarification when asked.

WW commented that is the first detailed assessment from a proposer of an Alternative that the workgroup has received and suggested that anyone that has raised an alternative needs to do the same type of thing.

0621E – Draft for Workgroup Discussion - RF

RF talked the Workgroup through the Key Differences document provided for discussion which can be found here: <https://www.gasgovernance.co.uk/0621/060318> highlighting the key differences to the National Grid Modification 0621:

- The transition period should be 2022 instead of 2021 to be in line with the Electricity market
- There should be no capacity-based top-up for any existing contracts.

For more detail please refer to the document.

0621D – Key points of change – RW

RW talked the Workgroup through the Key Differences document provided for discussion which can be found here: <https://www.gasgovernance.co.uk/0621/060318> highlighting the key differences as compared with the National Grid Modification 0621:

- The CWD has been amended to reflect a lesser weighting to distance where distance increases, the 'Square Root of Distance' CWD. Para 3.9 succinctly explains the intent.
- Discount for Storage has been updated to be 86%.
- Wales & West Utilities has increased the publication table to include the requirement to provide quarterly Revenue forecasts (currently there is not requirement in this modification for such a publication).
- Wales & West Utilities has retained its initial variation to MOD0621, namely Remove Shorthaul. All else is aligned to MOD0621.

PJ suggested that the more the square root is applied the closer it gets to postage stamp.

Treatment of FCC for DN connections would be contracted capacity and for NTS direct connects it would be the average of 5-year flows. RW explained he had been unable to find this in the National Grid modification but went on to explain the WWU stance.

JCx commented that TAR compliance requires the same methodology at all points.

When asked, RW confirmed that analysis has been completed on the square root concept pending National Grid updating their Modification.

Moving on, AB gave an update on the CWD models that have been published on the JO website here: <https://www.gasgovernance.co.uk/0621/060318> advising that the models are being worked on this week and will be re-published by the end of this week 09 March 2018.

GJ asked, with regards to connectivity and use of entry points, should there be a cap on distance flowed under CWD methodology?

Workgroup members advised that TAR incorporates this, the terminology is Relevant Flow Scenario Article 8 1d. JCh advised that Article 8 allows for combinations of entry points.

**New Action 0302: National Grid to look at a maximum distance cap.
Raised by All due 15 March 2018.**

4.1. Actions update

0621-1205: National Grid to include analysis on the revenue recovery proposals under UNC0621 to help demonstrate the potential levels of charges and revenues.

Update: This is 90% delivered. Additional information required: capacity and commodity rates and breakdown of % of revenues by capacity/commodity. **Carried Forward**

0621-0101: CW will produce a timeline and what/how the inputs for anticipated capacity component are fed in to that timeline.

Update: It was confirmed that in the latest version of the proposal (v3.0) there is a timeline. **Closed**

0621-0102: CW to add on to the timescales the different Systems development requirements for the different alternate Modifications. By the beginning of May.

Update: Update 20 March 2018. **Carried Forward**

0621-0105: All to provide summary of issues and/or concerns for inclusion in the 0621 Workgroup Report.

NG to provide a summary of the areas of discussion to be included in the Workgroup Report.

All proposers of Alternative modifications should submit a summary explaining why your alternative better furthers the relevant objectives than those set out by National Grid split by Transition and Enduring.

All proposers of Alternative modifications should submit a summary explaining as to what justifies the % being suggested in each of the Alternate Modifications.

Update: **Carried Forward**

0621-0107: NG to clarify the system process around updating short haul rates and who is in control of what.

Update: SP presented today. **Closed**

0621-0201: National Grid to consider the different tariff periods for different purposes in relation to Article 28 and confirm back to the Workgroup.

Update: **Carried Forward**

0621-0202: National Grid and Ofgem to consider Article 28 paragraph 2

Update: **Carried Forward**

0621-0205: New piece of analysis linked to Action 0707 – exploring the existing contracts effect on exit and entry prices – enduring.

Update: **Carried Forward**

0621-0206: Is Ofgem concerned over potential price discrimination between new contracts and legacy contract holders with regards to the paper raised by JCx on 20 February 2018. Update due 06 March 2018.

Update: Update due 20 March 2018. **Carried Forward**

0621-0207: Raised by JCh. Ofgem to advise on what they intend to do re: Legacy Contracts – will they allow legacy contracts to be surrendered? Update due 06 March 2018.

Update: SH confirmed there will be no comment to be made unless a modification is raised. **Closed**

0621-0208: National Grid to advise that, if all of Direct Connects started using Firm Exit Capacity, is the National Grid Network able to cope with that?

Update: National Grid NTS confirmed this would be possible. **Closed**

0621-0209: National Grid to investigate the possibilities of using a square root of the distance to mitigate the magnifying effect of long distances at the extremities of the Network.

Update: **Carried Forward**

0621-0210: Ofgem to clarify the compliance of UNC process under article 28 of TAR. Raised by All.

Update: **Same as Action 0202. Carried Forward**

0621-0211: Ofgem to clarify if any licence changes are intended to be incorporated.

Update: SH clarified that he understood no licence change was to be made. **Closed**

0621-0212: National Grid to advise - With regards to RPI values, once published, do they ever get changed? What is the process and the timeframe for this to happen?

Update: PL confirmed they do not change, by reference to the ONS website: <https://www.ons.gov.uk/economy/inflationandpriceindices/articles/revisionspolicyforconsumerpriceinflationstatistics/2017-03-21> . **Closed**

0621-0213: CW to update the publication dates table to show compliance with TAR.

Update: PL requested this is carried forward. **Carried Forward**

0621-0214: National Grid to provide Baseline assumptions and scenarios with commentary outputs from the model including:

- Postage Stamp
- Existing reserve plus TO conversion
- Extremes rather than averages in GDNs and Power Stations

Update: This will be completed at the Webex on 15 March 2018. **Carried Forward**

5. Development of the Workgroup Report

No changes were made at this meeting.

6. Next Steps

7. Any Other Business

None.

8. Diary Planning

Time / Date	Venue	Workgroup Programme
10:00 Thursday 15 March 2018	Webex only	<ul style="list-style-type: none"> • NG led Analysis with WebEx • (NB: this meeting will not be under Joint Office governance) • Contact National Grid for more details.
10:00 Tuesday 20 March 2018	Elxon, 350 Euston Rd, London NW1 3AW	<ul style="list-style-type: none"> • Workgroup 0621
10:00 Wednesday 28 March 2018	Elxon, 350 Euston Rd, London NW1 3AW	<ul style="list-style-type: none"> • Workgroup 0621

10:00 Tuesday 04 April 2018	St Johns Hotel, 651 Warwick Road, Solihull B91 1AT	<ul style="list-style-type: none"> • NTSCMF and Workgroup 0621
10:00 Thursday 12 April 2018	St Johns Hotel, 651 Warwick Road, Solihull B91 1AT	<ul style="list-style-type: none"> • Workgroup 0621
10:00 Thursday 19 April 2018	Elexon, Lavender Room, 350 Euston Rd, London NW1 3AW	<ul style="list-style-type: none"> • NG led Analysis with WebEx • (NB: this meeting will not be under Joint Office governance)
10:00 Wednesday 25 April 2018	St Johns Hotel, 651 Warwick Road, Solihull B91 1AT	<ul style="list-style-type: none"> • Workgroup 0621
10:00 Tuesday 01 May 2018	Elexon, 350 Euston Rd, London NW1 3AW	<ul style="list-style-type: none"> • NTSCMF and Workgroup 0621
10:00 Wednesday 09 May 2018	Joint Office of Gas Transporters, Radcliffe House, Blenheim Court, Warwick Road, Solihull, B91 2AA	<ul style="list-style-type: none"> • Day 1 Workgroup 0621
10:00 Thursday 10 May 2018	Joint Office of Gas Transporters, Radcliffe House, Blenheim Court, Warwick Road, Solihull, B91 2AA	<ul style="list-style-type: none"> • Day 2 provisional Workgroup 0621 • (Submit to panel)
10:00 Tuesday 05 June 2018	Joint Office of Gas Transporters, Radcliffe House, Blenheim Court, Warwick Road, Solihull, B91 2AA	<ul style="list-style-type: none"> • NTSCMF

As at 06 March 2018

Action Ref	Meeting Date(s)	Minute Ref/ Raised by	Action	Owner/ Update due by	Status Update
0621-1205	20/12/17		National Grid to include analysis on the revenue recovery proposals under UNC0621 to help demonstrate the potential levels of charges and revenues.	National Grid (CW)	Carried Forward
0621-0101	11/01/18	2.0	CW will produce a timeline and what/how the inputs for anticipated capacity component are fed in to that timeline.	National Grid (CW)	Closed
0621-0102	11/01/18	2.0	CW to add on to the timescales the different Systems development requirements for the different alternate Modifications. By the beginning of May.	National Grid (CW) 06 March 20 March	Carried Forward
0621-0105	11/01/18	2.0	Action reworded from 21 February 2018: All to provide summary of issues; concerns for inclusion in the 0621 Workgroup Report.	All 06 March	Carried Forward

			<p>NG to provide a summary of the areas of discussion to be included in the Workgroup Report.</p> <p>All proposers of Alternative modifications should submit a summary explaining why your alternative better furthers the relevant objectives than those set out by National Grid split by Transition and Enduring.</p> <p>All proposers of Alternative modifications should submit a summary explaining as to what justifies the % being suggested in each of the Alternate Modifications.</p>		
0621-0107	23/01/18	4.0	NG to clarify the system process around updating short haul rates and who is in control of what.	National Grid (CW) 06 March	Closed
0621-0201	06/02/18	3.0	National Grid to consider the different tariff periods for different purposes in relation to Article 28 and confirm back to the Workgroup.	National Grid (CW) 06 March 20 March	Carried Forward
0621-0202	06/02/18	3.0	National Grid and Ofgem to consider Article 28 paragraph 2	National Grid (CW) Ofgem (RM) 06 March 20 March	Carried Forward
0621-0205	06/02/18	4.0	New piece of analysis linked to Action 0707 – exploring the existing contracts effect on exit and entry prices – enduring.	National Grid (CW) 06 March 20 March	Carried Forward
0621-0206	20/02/18 Day 1	4.1 JCh	Is Ofgem concerned over potential price discrimination between new contracts and legacy contract holders with regards to the paper raised by JCx on 20 February 2018. Update due 06 March 2018.	Ofgem (RM) 06 March 20 March	Carried Forward
0621-0207	20/02/18 Day 1	4.1 JCh	Raised by JCh. Ofgem to advise on what they intend to do re: Legacy Contracts – will they allow legacy contracts to be surrendered? Update due 06 March 2018.	Ofgem (RM) 06 March	Closed
0621-0208:	20/02/18 Day 1	JCh	National Grid to advise that, if all of Direct Connects started using Firm Exit Capacity, is the National Grid Network able to cope with that?	National Grid (CW) 06 March	Closed
0621-0209	20/02/18 Day 1	All	National Grid to investigate the possibilities of using a square root of the distance to mitigate the magnifying effect of long distances at the extremities of the Network.	National Grid (CW) 15 March	Carried Forward
0621-0210	21/02/18 Day 2	All	Ofgem to clarify the compliance of UNC process under article 28 of TAR. Raised by All. Update due by 06 March 2018	Ofgem (RM) 06 March 20 March	Carried Forward

0621-0211	21/02/18 Day 2	All	Ofgem to clarify if any licence changes are intended to be incorporated.	Ofgem (RM) 06 March	Closed
0621-0212	21/02/18 Day 2	JCx	National Grid to advise - With regards to RPI values, once published, do they ever get changed? What is the process and the timeframe for this to happen?	National Grid (CW) 06 March	Closed
0621-0213	21/02/18 Day 2	JCx	CW to update the publication dates table to show compliance with TAR.	National Grid (CW) 06 March 20 March	Carried Forward
0621-0214	21/02/18 Day 2	All	National Grid to provide Baseline assumptions and scenarios with commentary outputs from the model including: <ul style="list-style-type: none"> • Postage Stamp • Existing reserve plus TO conversion • Extremes rather than averages in GDNs and Power Stations 	National Grid (CW) 06 March 15 March	Carried Forward
0621-0301	06/03/18	3.0 RH	ENI is to update the Alternative Modification to bring it in-line with the amended National Grid NTS Modification v3.0. Raised by RH.	ENI (AS)	Pending
0621-0302	06/03/18	4.0 All	National Grid to look at a maximum distance cap. Raised by All due 15 March 2018.	National Grid NTS (AB/PL) 15 March	Pending