

# European Update



# 1. General Update

## Code Status Update

Code	Current Status	Implementation date
Tariffs (TAR)	Entered into Force 6 April 2017, Mods now being raised (e.g. UNC 0621 + combined ASEP Mod)	Applicable from 6 April 2017, 1 October 2017, 31 May 2019
Transparency (TRA)	Entered into Force 6 April 2017	Applicable from 01 October 2017, First publication end 2017 Monitoring reports March 2018

## 2. EU Code Updates

## EU Network Codes “Clean up”

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### ■ Background:

- EC has suggested to ACER and ENTSOG that there was an opportunity to consider changes to Network Codes
- ACER and ENTSOG developing list of potential changes
  - Meant to be focussed on non-material changes such as improvements to definitions but more significant changes may be proposed.
- Comitology process to agree changes in Summer 2018

## EU Network Codes “Clean up” - update

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- ENTSOG to send list to the EC in mid April
  - ACER to also sent their list to the EC
- Tri-lateral meeting (ENTSOG, ACER & the EC) to be arranged w/c 16th April
- ENTSOG and ACER list to be discussed
  - To agree categorisation of the proposals
  - To align similar proposals
- Issues that may be controversial / substantive will be consulted with the industry

## Future Topics

# Future Topics

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Topic Area	Provisional Date
Tariffs Code	Monthly updates
Transparency requirements	Monthly updates
CAM Amendment	Monthly updates
Potential EU Code Amendments	Monthly updates



## Modification 0628S

# Project CLoCC

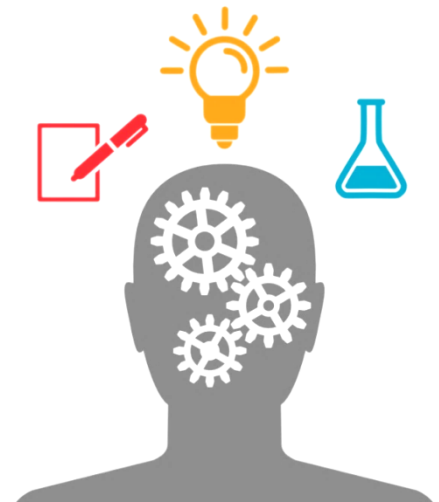
Customer Low Cost Connections

**NETWORK INNOVATION COMPETITION PROJECT:**

**CUSTOMER LOW COST CONNECTIONS (CLOCC)  
– MOD 0628S DEVELOPMENT**

**Nicola Lond  
Commercial Lead**

**TWG April 2018**



## Mod 0628s – Actions update

Action Ref	Action	Update
0102	<p>National Grid NTS (NL) to provide information on how often National Grid NTS had accepted or declined non-obligated capacity requests in the past. <b>Action update request 01 Feb 18:</b></p> <p>National Grid NTS to provide some constraint reasons for rejection of non-obligated capacity going back To Exit Reform 2012.</p> <p><b>Action update request 01 Feb 18:</b></p> <p>National Grid NTS to provide the same level of information given for long term non-obligated rejections for short term capacity.</p>	<p>Long Term data and Reasons for rejection were provided.</p> <p>Short term data workload still under consideration due to volume of data and not priority work for team or UNC Mod.</p>
0301	<p>NL to update/amend the modification to include the standard relevant objectives narrative (Action 0302 follows on from this).</p>	<p>Updated in latest Mod</p>

## Mod 0628s – Legal Text

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- Review of draft Legal Text
- Webex on 16<sup>th</sup> April, if required. Register via email to [nicola.j.lond@nationalgrid.com](mailto:nicola.j.lond@nationalgrid.com).

# Mod Timetable – Next Steps/Planning

ITEM	0628s		
Initial consideration by Panel	2 November 2017		
Modification considered by Workgroup	November 2017 – May 2018		
Workgroup Report presented to Panel	17 May 2018		
Draft Modification Report issued for consultation	17 May 2018	WORKGROUP	Suggested Items for Discussion
Consultation Close-out for representations	8 June 2018	November	Initial Discussion – Process proposed
Final Modification Report available for Panel	11 June 2018	December	Process discussion
Modification Panel decision	21 June 2018	January	Fee discussion
		February	Business Rules/ Solution proposed
		March	Legal Text proposed
		April	Legal Text ( <u>WebEx</u> if required)
		May	Workgroup Report Finalisation

# Project CLoCC

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Customer Low Cost Connections

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## Modification 0629S

# Project CLoCC

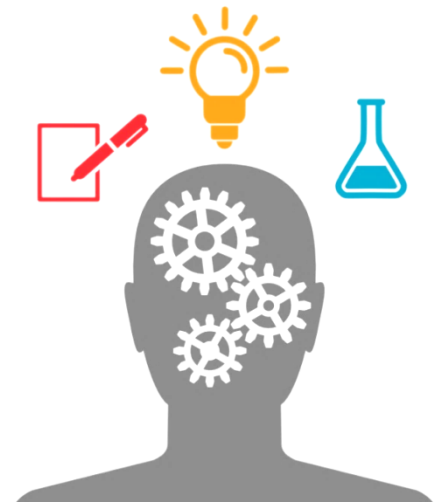
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**NETWORK INNOVATION COMPETITION PROJECT:**

**CUSTOMER LOW COST CONNECTIONS (CLOCC)  
– MOD 0629S DEVELOPMENT**

**Nicola Lond  
Commercial Lead**

**TWG April 2018**





## Mod 0629s – Actions Update

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Action Ref	Action	Update
0301	NL to update/amend the modification to include the standard relevant objectives narrative (Action 0302 follows on from this).	Updated in latest Mod

## Mod 0629s – Standard Design Connections: A20

- Legal Text Review
- Webex on 16<sup>th</sup> April, if required. Register via email to [nicola.j.lond@nationalgrid.com](mailto:nicola.j.lond@nationalgrid.com).

# Mod Timetable – Next Steps/Planning

ITEM	0629s		
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Modification considered by Workgroup	November 2017 – May 2018		
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Consultation Close-out for representations	8 June 2018	November	Initial Discussion
Final Modification Report available for Panel	11 June 2018	December	Section V - process
Modification Panel decision	21 June 2018	January	Section Y - charging
		February	Business Rules/Solution proposed
		March	Legal Text proposed
		April	Legal Text cont. ( <b><u>Webex if required</u></b> )
		May	Workgroup Report Finalisation

Can use Webex for additional meetings to progress if appropriate/ required.

# Project CLoCC

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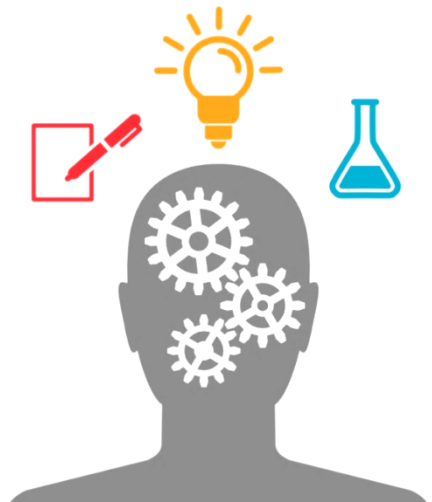
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# Action 0301

## National Grid Response

## Action 0301

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- *“PH to clarify what the likely path is of blending services and also the timeline of any proposed modifications”*
- We are currently considering the development of gas quality services within the wider context of the stakeholder priorities we’ve identified through our ‘Shaping the Future of the Gas Transmission System’ engagement activities <http://www.talkingnetworkstx.com/shaping-the-future-of-the-gas-transmission-network.aspx>

## Action 0301

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- We intend to bring forward proposals in summer 2018 in order to:
  - Enable National Grid to charge parties that request gas quality limits for a new or existing NTS entry point that are GS(M)R compliant but outside GTYS limits
  - Introduce a 'PARCA-type' window of time when considering requests for scarce gas quality flexibility
  - Require parties that request non-GTYS gas quality limits to provide gas quality data to National Grid to demonstrate their ongoing need for such limits
  - Introduce greater transparency into the process for agreeing any non-GTYS gas quality limits with new NTS entry connections