

UNC Modification	At what stage is this document in the process?
<h1>UNC 0691 S:</h1> <h2>CDSP to convert Class 2, 3 or 4 Supply Meter Points to Class 1 when G1.6.15 criteria are met</h2>	<div style="display: flex; flex-direction: column; gap: 5px;"> <div style="border: 1px solid green; background-color: #28a745; color: white; padding: 2px; display: flex; align-items: center; justify-content: center;">01 Modification</div> <div style="border: 1px solid #17a2b8; padding: 2px; display: flex; align-items: center; justify-content: center;">02 Workgroup Report</div> <div style="border: 1px solid #d9534f; padding: 2px; display: flex; align-items: center; justify-content: center;">03 Draft Modification Report</div> <div style="border: 1px solid #ffc107; padding: 2px; display: flex; align-items: center; justify-content: center;">04 Final Modification Report</div> </div>
<p><b>Purpose of Modification:</b></p> <p>This Modification proposes that where a Class 2, 3 or 4 Supply Meter Point has met the requirement to become Class 1 because its AQ has exceeded 58,600,000 kWh for the duration specified in G1.6.15, and the Shipper has not converted it to Class 1 by 20 Supply Point System Business Days (SPSBD) after the existing deadline (2 months after Class 1 Read Requirements have been met), then the CDSP will convert the Supply Meter Point to Class 1.</p> <p>The Modification also proposes new Performance Assurance Committee (PAC) reports (with corresponding anonymised reports) in the Performance Assurance Report Register (PARR) of Supply Meter Points not in Class 1 that are above the Class 1 AQ threshold, and of Supply Meter Points that have been reclassified to Class 1 by the CDSP over the previous 12 months.</p>	
	<p>The Proposer recommends that this Modification should be:</p> <ul style="list-style-type: none"> <li>subject to self-governance</li> <li>assessed by a Workgroup</li> </ul> <p>This Modification will be presented by the Proposer to the Panel on <b>19 March 2020</b>. The Panel will consider the Proposer's recommendation and determine the appropriate route.</p>
	<p>High Impact: None</p>
	<p>Medium Impact: Shippers, CDSP, DM Service Providers</p>
	<p>Low Impact: Gas Transporters, affected End Consumers</p>

Contents		?	Any questions?
1	Summary	3	Contact: Joint Office of Gas Transporters
2	Governance	4	
3	Why Change?	4	
4	Code Specific Matters	54	 <a href="mailto:enquiries@gasgovernance.co.uk">enquiries@gasgovernance.co.uk</a>
5	Solution	54	
6	Impacts & Other Considerations	5	 0121 288 2107
7	Relevant Objectives	7	Proposer: Rhys Kealley
8	Implementation	9	
9	Legal Text	109	 <a href="mailto:rhys.kealley@britishgas.co.uk">rhys.kealley@britishgas.co.uk</a>
10	Recommendations	109	 0755 7610443
Timetable			Transporter: Scotia Gas Networks
<b>The Proposer recommends the following timetable:</b>			
Initial consideration by Workgroup	29 April 2019		
Workgroup Report presented to Panel	19 March 2020		 <a href="mailto:Hilary.Chapman@sgn.co.uk">Hilary.Chapman@sgn.co.uk</a>
Draft Modification Report issued for consultation	18 June 2020		
Consultation Close-out for representations	09 July 2020		 07749 983418
Final Modification Report available for Panel	20 July 2020		Systems Provider: Xoserve
Modification Panel decision	20 August 2020		 <a href="mailto:UKLink@xoserve.com">UKLink@xoserve.com</a>

## 1 Summary

### What

This Modification proposes that the CDSP is given an obligation to convert Class 3 and 4 Supply Meter Points to Class 1, where they have met the Class 1 qualifying criteria but have not been actioned by the Shipper within a set time frame. The intention is to limit the time period when sites that meet the Class 1 Requirement are subject to Non-Daily Metered (NDM) Demand Estimation, as opposed to being Daily Metered.

For the avoidance of doubt this proposal envisages a similar obligation for Class 2 Supply Meter Points which have met the Class 1 criteria, even though they are already daily metered. This would ensure that all Supply Meter Points that meet the Class 1 Requirement have consistent DM Meter Reading arrangements with respect to read submission timings and central service provision.

### Why

The Unidentified Gas (UIG) Task Force (as established by UNC Modification 0658) has determined that Supply Meter Points that meet the Class 1 Requirement but remain as either Class 3 or Class 4 can contribute to daily UIG volatility. This is because their daily gas allocation will be determined using the NDM Demand Estimation Algorithm rather than using their actual metered consumption.

Although any differences between allocated and actual consumption will be corrected by Supply Meter Point reconciliation, these sites may have an irregular usage pattern and the NDM Algorithm may not be a good estimate of the actual daily consumption, with any difference being a component of UIG each day.

As at November 2019 15 sites with an AQ equivalent to almost 0.5% of total national LDZ throughput had fully met the qualifying criteria for Class 1 but were still in Product Class 2 to 4. The true contribution to daily or annual UIG will not be known until they are converted to Product Class 1 but based on the findings of the UIG Task Force they could be contributing around 0.1% of throughput to daily volatility of UIG nationally, and a much greater proportion in the LDZ in which they are situated.

Contact with individual Shippers by the CDSP regarding their own sites (plus anonymous reporting at PAC) has shown some improvements, but there is an ongoing churn of new sites crossing the threshold and meeting the criteria, which requires continued vigilance and co-operation from Shippers.

Measures to shorten the period between qualification and conversion to Class 1 would help to reduce daily UIG volatility. Including existing Class 2 Supply Meter Points which have met the Class 1 criteria even though they are already daily metered would ensure that all Supply Meter Points that meet the Class 1 Requirement have consistent DM Meter Reading arrangements with respect to read submission timings and central service provision.

This should help to reduce the volatility of UIG between D+1 and D+5.

### How

This Modification proposes that after the qualifying period for the requirement for a Supply Meter Point to become Class 1 is met, where the Supply Meter Point is currently Class 2, 3 or 4, and the Shipper has not converted the Supply Meter Point to Class 1 within 20 Supply Point System Business Days after the existing required timeframe, then the CDSP will reclassify the Supply Meter Point to Class 1 and advise the relevant Shipper of the changes.

Whilst the Transporters retain the sole responsibility for installation of daily reading equipment, where this is not already in situ, shippers should cooperate in all necessary steps to facilitate the installation of Daily Read Equipment.

This Modification also seeks to introduce an additional report to Performance Assurance Committee (PAC) (and a corresponding anonymised report) in the Performance Assurance Report Register (PARR) of the count and aggregate AQ of Supply Meter Points where the CDSP is in the process or has completed work to convert to Class 1 or where the Shipper has reclassified, over the previous 12 month period.

**Note:** a separate UNC Modification proposal (UNC 0690) which has now been approved, has reduced the qualifying period for Class 1.

## 2 Governance

### Justification for Self-Governance

This Modification is recommended for self-governance procedures, on the basis that it is a minor change to industry governance and seeks to improve take-up of Class 1, and thereby reduce UIG volatility.

This Modification does not seek to prescribe any change to end consumer billing arrangements, which are at the discretion of the Supplier. Meter points with an AQ above 732,000 kWh should already have a daily reading capability (Shipper Licence Special Condition 12).

### Requested Next Steps

This Modification should:

- be considered a non-material change and subject to self-governance
- be assessed by a Workgroup

## 3 Why Change?

Where the Class 1 Requirement applies it has been identified that Shippers are failing to correctly reclassify such Supply Meter Points for extended periods. This Modification seeks to ensure that this period is finite, as the CDSP will reclassify the Supply Meter Points on the Shipper's behalf where they fail to do so themselves.

Where there is a delay in reclassifying a Class 3 or 4 Supply Meter Point to Class 1, they will be subject to NDM Allocation based on a standard national profile, rather than being allocated energy based on its actual daily usage. Inclusion of existing Class 2 Supply Meter Points that meet the Class 1 Requirement is proposed as the timescales for Meter Reading submission and increased performance under Class 1 will lead to a greater number of actual readings on Gas Flow Day + 1, thus further reducing volatility for such Supply Meter Points.

Based on the findings of the UIG Task Force this issue could be contributing around 0.1% of throughput to daily volatility of UIG nationally, and a much greater proportion in the LDZ in which these Supply Meter Points are situated. The UIG Task Force's publication "3.2.1: Inaccurate / Out of date AQs - Non-Daily Metered EUC09 Sites" provides the details of this analysis.

Contact with individual Shippers by the CDSP regarding their own sites (plus anonymous reporting at PAC) has shown some improvements, but there is an ongoing churn of new sites crossing the threshold and meeting the criteria, which requires continued vigilance and co-operation from Shippers.

## 4 Code Specific Matters

### Reference Documents

UIG Task Force findings - 3.2.1: Inaccurate / Out of date AQs - Non-Daily Metered EUC09 Sites:

<https://www.xoserve.com/media/1492/321-inaccurate-or-out-of-date-aqs-non-daily-metered-euc09-sites.pdf>

### Knowledge/Skills

A knowledge of the daily reading process would be useful.

## 5 Solution

### Business Rules

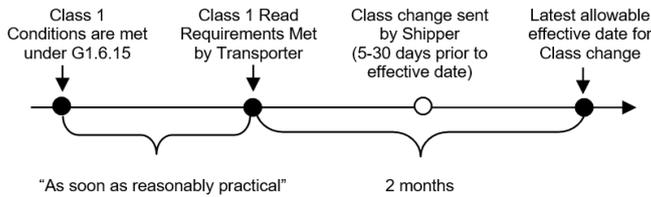


Figure 1: Existing timeline for change to Class 1

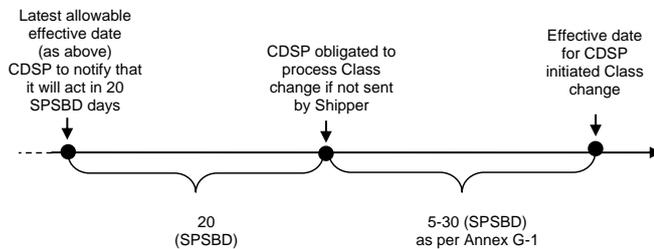


Figure 2: Additional proposed steps for change to Class 1

For the avoidance of doubt, the above timelines in Figure 1 and Figure 2 are intended to provide clarity based upon the existing timescale and also to illustrate the revised timeline described in the business rules below, respectively. No legal text is expected to be produced for the above.

This Modification proposes that the CDSP shall reclassify Supply Meter Points that meet the Class 1 AQ requirement (Supply Meter Point AQ larger than 58.6m kWh) to Class 1 if the Shipper does not do this.

In summary, where a Class 2, 3 or 4 site meets the qualifying conditions to become Class 1 through reason of an AQ exceeding the Class 1 threshold of 58.6m kWh, subject to G1.6.15, and where the Shipper does not meet its obligation to convert the meter point to Class 1 by 20 Supply Point System Business Days (SPSBD) after the existing deadline of 2 months after Class 1 Read Requirements have been met (for clarity the Class 1

Read Requirements are met once Daily Read Equipment is established on site), the CDSP will commence a process to do so on the Shippers behalf.

In more detail, the proposed sequence of events is:

1. The CDSP should notify both the Shipper and relevant Transporter immediately upon a site meeting the Class 1 qualifying conditions under G1.6.15, ~~as well as any DM Services Provider appointed by the relevant Transporter of the same.~~ For the avoidance of doubt, this obligation is currently discharged by the T04 record in the NRL – AQ WC Notifications which goes to Shippers from the CDSP where there has been an AQ amendment, and within the ~~NNL – AQ Notification daily delta files (EDL – Daily Load)~~ which goes from the CDSP to Transporters.
2. ~~As per existing code requirements (G1.5.5) –~~ the Class 1 Meter Read Requirements should be met “as soon as reasonably practical” by the Transporter. Shippers should cooperate in all necessary steps to facilitate the installation of Daily Read Equipment.
3. Also, per existing code requirements (under G1.11.2b), once the Class 1 Meter Read Requirements are met, the Shipper must reclassify the Supply Meter Point as Class 1 with an effective date within 2 months of the requirements being met (noting that effective dates may be between 5 to 30 Supply Point System Business Days after the reclassification processing date).
4. Once the Shipper is in breach of the above, the CDSP will notify the Shipper as soon as the non-compliance becomes clear, highlighting that the Shipper has a timeframe of 20 Supply Point System Business Days (SPSBD) from the date of notification to reclassify to Class 1 before the CDSP will do so on the Shipper’s behalf.
5. The notification by the CDSP should also provide a request for ~~a Supply Point Capacity and Supply Point Offtake Rate. If either or both of these values are not provided then the CDSP should in place of the missing values use default values as outlined in the relevant details (to be described below under the ‘Default values for transfer’ section). If the shipper reclassifies the site within the 20 SPSBD period, these requested values are no longer required to be supplied.~~
6. ~~Once the timeframe in business rule 4 expires the CDSP shall submit the reclassification on the relevant Shipper’s behalf. At this point the CDSP should also notify the DM Service Provider to satisfy the Class 4 Meter Read Requirements, where the Transporter has not already done so.~~

Commented [RK1]: UNC reference for existing requirements – old ref G1.5.5 new ref G2.1.5

Existing obligations apply to the Transporter regarding the satisfaction of the Class 1 Meter Read Requirements, and to the Shipper User to facilitate access to enable them to do so.

For the avoidance of doubt, ~~once the site has met the Class 1 requirement should the Supply Meter Point transfer to another Shipper User at any point (including the period defined in G1.6.15), any incoming Shipper User will only be able to take on the Supply Meter Point within Class 1, the obligation to reclassify shall fall upon the Registered Shipper User, and where they fail to do so, the CDSP shall do so on their behalf.~~

### Default Values for Transfer

Where the ~~Requested requested~~ Supply Point Capacity and ~~R~~requested Supply Point Offtake Rate is not provided by the Shipper, or if the supplied values fail existing validation, the following business rules for default values should apply:

- Where the site is currently Product Class 2 ~~and unless instructed otherwise by~~ the Shipper the CDSP should use the ~~existing/p~~revailing Supply Point Capacity and Supply Point Offtake Rate values for the site.

- For sites currently in Product Class 3 or 4 the ~~prevailing existing~~ NDM Supply Point Capacity derived from the AQ should be used (as referenced in Section B4.3) as the Supply Point Capacity and a default value of one twelfth of the Supply Point Capacity should be used for the Supply Point Offtake Rate.
- Where only one value is provided – the estimate will apply for the other value.

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## 6 Impacts & Other Considerations

### Does this Modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

None

#### Consumer Impacts

This Modification does not seek to prescribe any change to end consumer billing arrangements, which are at the discretion of the Supplier. Meter points with an AQ above 732,000 kWh should already have a daily reading capability (Shipper Licence Special Condition 12).

#### Cross Code Impacts

For the avoidance of doubt the intention is for this proposal to also apply to Supply Meter Points on IGT Networks. Based on the current version of the legal text an IGT modification is not warranted.

It is not anticipated a SPAA change would be required but we welcome feedback from the Suppliers or the CACoP.

#### EU Code Impacts

None

#### Central Systems Impacts

CDSP systems will need to identify sites which have met or are approaching the qualifying threshold and to produce the additional reports and notifications to Shippers. The CDSP will need to establish processes to undertake the conversion to Class 1.

A change to the Data Services Contract will also be required, as well as a charging methodology. It is envisaged that the relevant Shipper would bear any specific CDSP costs of converting the Supply Meter Point to Class 1, including any administration costs.

An outline of the proposed service line changes to the Data Services Contract is below. The relevant Shipper should bear any specific CDSP costs of converting the Supply Meter Point to Class 1, including any administration costs. A Change Proposal (XRN 5038) has been raised to ensure requirements are fully captured.

Please note, the below is an indication of the proposed changes, not the final version.

Part E Specific Services - Service Area 22		
Reference	SS SA22 <i>tbc</i>	SS SA22 <i>tbc</i>
Service Requirement Description	Notification to the Registered User that the CDSP believes that it is in breach of its obligation under G1.11.2 to reconfirm a Class 2, 3 or	Conversion of Class 2, 3 or 4 Supply Meter Point to Class 1 in accordance with [G1.11.7] including liaison with the relevant Transporter and notification to

	4 Supply Meter Point as Class 1, and request the Registered User to make a Supply Point Reconfirmation or Supply Point Amendment (as appropriate) in respect of the Supply Meter Point or to provide details of why no such measure is required.	the Registered User.
<b>Service Requirement Trigger</b>	CDSP becomes aware that a Supply Meter Point has fully met the requirements to be reconfirmed as Class 1.	More than 20 Supply Point Business Days have elapsed since the notification to the Registered User that a Class change is required, and the Shipper has not initiated a Class Change or provided details of why no such measure is required.
<b>Service Requirement Output</b>	Notification to the Registered User of the relevant Supply Meter Point, with the reasons for the CDSP's assessment, and a request to reconfirm the Supply Meter Point as Class 1 within 20 Supply Point Business Days.	Supply Meter Point has been changed to Class 1, liaison with Transporter (if required) with regard to installation of Daily Read Equipment and Registered User notification. Necessary data items e.g. Supply Point Capacity, Supply Point Offtake Rate have been provided to UKLink in line with Business Rules.
<b>Time for delivery of service requirement</b>	As soon as reasonably practicable	As soon as reasonably practicable
<b>How service requirement delivered</b>	[Email]	Update to CDSP records
<b>Corresponding UNC requirement</b>	TPD Section G1.11.6	TPD Section G1.11.1 (c)
<b>Other corresponding requirement</b>		
<b>Service volume constraints (none unless stated)</b>	None	None
<b>Performance standard</b>		
<b>KPI category (1-4)</b>		
<b>Corresponding obligation needed for delivery (Customer Responsibilities)</b>	None	Provision of Prevailing Supply Point Capacity, Prevailing Supply Point Offtake Rate and Meter Reading in accordance with G1.11.17 on request from the CDSP.
<b>Charging Measure</b>	None	Per completed Class Change
<b>Charging period</b>	None	As and when required
<b>Change references to Service Description Table (note this does not form part of the Service Description Table)</b>	<b>Source:</b> Mod 0691	<b>Source:</b> Mod 0691
	<b>Version:</b>	

This Modification also seeks to introduce an additional report to PAC (and a corresponding anonymised report) in the PARR of the count and aggregate AQ of Supply Meter Points where the CDSP is in the process or has completed work to convert to Class 1 or where the Shipper has completed the reclassification themselves, over the previous 12 month period. Note that reporting from an earlier XRN (4867) is already in place to provide visibility on sites due to trigger the Class conditions – the proposed additional PARR reports are shown in Appendix 1.

## Related Modifications

For the avoidance of doubt, this Modification does not propose to change the qualifying rules in G1.5 and G1.6 as far as they relate to the Class 1 requirement, as that will be subject to a separate Modification proposal (Modification UNC 0690 which has been approved).

## 7 Relevant Objectives

Impact of the Modification on the Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	Positive
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the Code.	None
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

The main impacted objective is d). The Use of Class 1 instead of Classes 2, 3 and 4 for the largest sites in the market would lead to greater accuracy of daily allocation, less UIG volatility and lower levels of subsequent meter point reconciliation.

The Modification also has positive benefits for a) as ensuring daily visibility of consumption from the largest loads on the system would improve the operation of the pipe-line systems and allow more informed capacity planning.

## 8 Implementation

After a Modification Panel decision to implement (subject to no Appeal being raised) the CDSP would need to confirm the delivery timescales for the changes to processes and systems subject to approval by the DSC

Change Management Committee. In determining the implementation timescale, the impacts of COVID19 should be considered in terms of the restrictions on the site visits required to install metering equipment.

A Change Proposal has been raised (XRN 5038) to ensure requirements are captured and assessed.

## 9 Legal Text

### Text Commentary

Legal text to be provided.

## 10 Recommendations

### Proposer's Recommendation to Panel

Panel is asked to:

- Agree that self-governance procedures should apply
- Refer this proposal to a Workgroup for assessment.

**APPENDIX 1: 4 ADDITIONAL PERFORMANCE ASSURANCE REPORTS (2 ANONYMISED, 2 FOR PERFORMANCE ASSURANCE COMMITTEE USE ONLY)**

**Schedule 2A.x – Industry Peer Comparison View**

Report Title	<b>Sites converted from PC 2/3/4 to PC1 by the CDSP as required under G1.11.7, due to meeting the qualifying criteria for PC1</b>
Report Reference	2A.x (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To compare Shipper performance in re-confirming sites to PC1 in line with the obligations in G1.11.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations or whether the CDSP has had to convert sites due to lack of actions from the Shipper within 20 Supply Point System Business Days. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Count of supply points which the Shipper has moved to Class 1 during the month</p> <p>Count of supply points which the CDSP has moved to Class 1 during the month</p> <p>Industry Total</p>
Data inputs to the report	<p>SSC</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Count of sites converted by the Shipper and the CDSP (reported separately)</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted if they became live as Class 1 on any date in the calendar month.</p> <p>The report is prepared as soon as possible after the end of the calendar month</p>

Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Peer Comparison Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Supply Points converted to PC1 by the Shipper and the CDSP (in accordance with UNC obligations in G1.11)							
	Month x		Month x + 1		Month x + 2		Etc for 12 months
Converted by	Shipper	CDSP	Shipper	CDSP	Shipper	CDSP	
Identifier A	0	0	0	0	0	0	
Identifier B	0	0	0	0	00	0	
etc							
Total	0	0	0	0	00	0	

## Schedule 2B.x – Performance Assurance Committee View

Report Title	<b>Sites converted from PC 2/3/4 to PC1 by the CDSP as required under G1.11.7, due to meeting the qualifying criteria for PC1</b>
Report Reference	2B.x (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To compare Shipper performance in re-confirming sites to PC1 in line with the obligations in G1.11.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations or whether the CDSP has had to convert sites due to lack of actions from the Shipper within 20 Supply Point System Business Days. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	Monthly non-cumulative report Shipper Short Code Product Class Count of supply points which the Shipper has moved to Class 1 during the month Count of supply points which the CDSP has moved to Class 1 during the month Industry Total
Data inputs to the report	SSC Product Class Count of sites converted by the Shipper and the CDSP (reported separately)
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	Sites are counted if they became live as Class 1 on any date in the calendar month.  The report is prepared as soon as possible after the end of the calendar month
Frequency of the report	Monthly

Sort criteria (alphabetical ascending etc.)	Shipper shortcode alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Supply Points converted to PC1 by the Shipper and the CDSP (in accordance with UNC obligations in G1.11)							
	Month x		Month x + 1		Month x + 2		Etc for 12 months
Converted by:	Shipper	CDSP	Shipper	CDSP	Shipper	CDSP	
Shipper A	0	0	0	0	0	0	
Shipper B	0	0	0	0	0	0	
etc							
Total	0	0	0	0	0	0	

## Schedule 2A.y – Industry Peer Comparison View

Report Title	<b>Sites above the Class 1 threshold which are not in Class 1</b>
Report Reference	2A.y (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To provide an overview of sites which are approaching or have reached the qualifying period for re-confirmation as Class 1.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations to monitor and manage their very large sites and initiate re-confirmation to PC1 in a timely manner. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Peer Comparison Identifier</p> <p>Current Product Class grouped as PC2 separated and PC3/4 together</p> <p>Count of supply points split between number of qualifying months met and not yet met</p> <p>Total AQ of supply points split between number of qualifying months met and not yet met</p> <p>Industry Totals split between number of qualifying months met and not yet met</p>
Data inputs to the report	<p>SSC</p> <p>Peer Comparison Identifier</p> <p>Product Class</p> <p>Rolling AQ</p> <p>Number of months/calculations since the AQ first crossed the threshold</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted from the month that the effective AQ first crossed the Class 1 threshold until they are re-confirmed as Class 1.</p> <p>Sites are included if they are in the Shipper's ownership at the end of reporting month, even if the Shipper has only gained them during the reporting month in question.</p>

	The report is prepared as soon as possible after the end of the calendar month
Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Peer Comparison Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Count of Supply Points above the Class 1 threshold which are not in Class 1						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Identifier A						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
Identifier B						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
etc						
Total	0	0	0	0	0	0
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0

Total (Rolling) AQ of Supply Points above the Class 1 threshold which are not in Class 1 (kWh)						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Identifier A						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
Identifier B						
PC2	0,000	0,000	0,000	0,000	0,000	0,000

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PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
etc						
Total	0,000	0,000	0,000	0,000	0,000	0,000
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000

## Schedule 2B.y – Performance Assurance Committee View

Report Title	Sites above the Class 1 threshold which are not in Class 1
Report Reference	2B.y (reference to be determined following implementation of UNC Modification 691)
Report Purpose	To provide an overview of sites which are approaching or have reached the qualifying period for re-confirmation as Class 1.
Expected Interpretation of the report results	The aim is to understand whether Shippers are meeting their obligations to monitor and manage their very large sites and initiate re-confirmation to PC1 in a timely manner. The report should identify performance across all market participants.
Report Structure (actual report headings & description of each heading)	<p>Monthly non-cumulative report</p> <p>Shipper Shortcode</p> <p>Current Product Class grouped as PC2 separated and PC3/4 together</p> <p>Count of supply points split between number of qualifying months met and not yet met</p> <p>Total AQ of supply points split between number of qualifying months met and not yet met</p> <p>Industry Totals split between number of qualifying months met and not yet met</p>
Data inputs to the report	<p>SSC</p> <p>Product Class</p> <p>Rolling AQ</p> <p>Number of months/calculations since the AQ first crossed the threshold</p>
Number rounding convention	Whole numbers
History (e.g. report builds month on month)	A Rolling 12 month view, provided monthly
Rules governing treatment of data inputs (actual formula/specification to prepare the report)	<p>Sites are counted from the month that the effective AQ first crossed the Class 1 threshold until they are re-confirmed as Class 1.</p> <p>Sites are included if they are in the Shipper's ownership at the end of reporting month, even if the Shipper has only gained them during the reporting month in question.</p>

	The report is prepared as soon as possible after the end of the calendar month
Frequency of the report	Monthly
Sort criteria (alphabetical ascending etc.)	Shipper shortcode Identifier alphabetically
History/background	Requirement introduced to support UNC Modification 0691 obligations
Additional comments	
Estimated development costs	
Estimated ongoing costs	

Count of Supply Points above the Class 1 threshold which are not in Class 1						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Shipper A						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
Shipper B						
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0
etc						
Total	0	0	0	0	0	0
PC2	0	0	0	0	0	0
PC3/4	0	0	0	0	0	0

Total (Rolling) AQ of Supply Points above the Class 1 threshold which are not in Class 1 (kWh)						
	Month x		Month x + 1		etc	
AQ above 58.6m	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met	Qualifying period not met	Qualifying period met
Shipper A						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
Shipper B						
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000
etc						
Total	0,000	0,000	0,000	0,000	0,000	0,000
PC2	0,000	0,000	0,000	0,000	0,000	0,000
PC3/4	0,000	0,000	0,000	0,000	0,000	0,000