

**UNC Workgroup 0710 Agenda**  
**CDSP provision of Class 1 Read Service**  
**Thursday 23 July 2020**  
**Via Teleconference**

<b>Attendees</b>		
Kate Elleman (Chair)	(KE)	Joint Office
Alan Raper	(AR)	Joint Office
Helen Bennett (Secretary)	(HB)	Joint Office
Kate Elleman	(KE)	Joint Office
Andy Clasper	(AC)	Cadent
David Addison	(DA)	Xoserve
David Mitchell	(DM)	SGN
Ellie Rogers	(ER)	Xoserve
Gareth Evans	(GE)	ICoSS
Guv Dosanjh	(GD)	Cadent
Helen Chandler	(HC)	SGN
Jon Dixon	(JD)	Ofgem
Kirsty Dudley	(KD)	E.ON
Lorna Lewin	(LL)	Orsted
Max Lambert	(ML)	Ofgem
Oorlagh Chapman	(OC)	Centrica
Paul Bedford	(PB)	Drax
Precious Patterson	(PP)	Ceres Energy
Phil Lucas	(PL)	National Grid
Richard Pomroy	(RP)	Wales & West Utilities
Sally Hardman	(SH)	SGN
Steve Britton	(SBr)	Cornwall Insights
Steve Mulinganie	(SM)	Gazprom Energy
Tracey Saunders	(TS)	Northern Gas Networks

Copies of all papers are available at: [www.gasgovernance.co.uk/0710/230720](http://www.gasgovernance.co.uk/0710/230720)

The Workgroup Report is due to be presented at the UNC Modification Panel by 17 September 2020.

## 1.0 Approval of Minutes (25 June 2020)

The minutes from 25 June 2020 were approved.

### 1.1. Review of outstanding actions relating to Modification 0710

**Action 0401:** CDSP (DA/ER) to clarify the new CDSP charging structure with a view to having them made visible as part of the development of this Modification.

**Update:** Dave Addison (DA) updated the Workgroup and advised that options are still being reviewed.

He advised that the Distribution Networks (DN) cost mechanism is currently split between meter reading and metering charges and the CDSP may look to simplify this.

Kate Elleman (KE) clarified that once this modification goes live but before it is implemented, there needs to be charging structures and processes in place; and contracts novated.

DA confirmed that CDSP is in conversation with DMSPs regarding the contracts that are currently in place. CDSP are carrying out a process review internally and are in discussions with the Transporters.

Steve Mulinganie (SM) advised he would like to see what the aggregate costs are going to be and what charge Xoserve are intending to ask of Shippers.

DA advised that there may be an increase to costs for the CDSP team for additional resources required to implement and manage the process.

Richard Pomroy (RP), on behalf of WWU, advised that the charges recovered up to March 2020 included system setup costs, therefore, the asset charges fall quite considerably after April 2020 but he is unsure of the approach DNs have applied. He added that it might be of benefit to obtain a list of current charges by Network, all DNs have possibly recovered their charges in a different way. The CDSP may then be able to comment as to what the charges may look like.

In terms of implementation, RP clarified this modification needs to be implemented outside of the winter period, (outside of the Ratchet window), which may require Authority decision. Industry have until June 2021 to implement this modification. **Carried Forward**

**New Action 0701:** *Action 0401 - CDSP (DA/ER) to clarify the new CDSP charging structure with a view to having them made visible as part of the development of this Modification: AR to consider providing a table of current charges to show how the charges are structured across the individual networks.*

**Action 0502:** RP to consider the minor points of clarification of the Legal Text raised at this meeting and to prepare for a legal text finalisation Q&A session at the next meeting in June 2020.

**Update:** The update to this action is covered within agenda item 3.0. **Closed**

**Action 0503:** All Workgroup to review the Legal Text provided and published here: [www.gasgovernance.co.uk/0710/](http://www.gasgovernance.co.uk/0710/).

**Update:** Workgroup agreed to close this action. **Closed**

**Action 0601:** *Discrepancy between definitions of Meter Quantity (TPD M 1.5.3 (b) and TPD E 1.5.3.* Joint Office (AR) to log issue within Distribution Workgroup for review at next meeting in July 2020.

**Update:** Agreed to carry this action forward. **Carried Forward**

**Action 0602:** Workgroup to consider this modification moving to self-governance against the Self Governance criteria.

**Update:** The update for this action is covered in the Workgroup Report. **Closed**

## 2.0 Consideration of Amended Modification

The modification has not been amended since the last meeting held 25 June 2020.

## 3.0 Review of Legal Text

RP provided an onscreen walkthrough of the most recent changes made to the Legal Text:

### 1.14.2

Mark up amended to remove added (c) that was incorrectly added to mark up in v2 but was not in legal text.

### 5.1.2

Added ref to 6.3 and 7.3. Section 6 refers to Daily Meter Readings and section 7 is a new section that deals with telemetered.

### 5.3.5 b

This has been added in relation to telemetered Class 1 Supply Points.

### 5.6.1

This paragraph previously referred to a time the read had to be provided, this has now been amended to say this will be defined in the DSC Service Line.

### 5.6.2

Same as 5.6.1.

### 7.3.1

Further clarification regarding the arrangements for telemetered sites and validation of other reads not previously well covered.

### 7.3.2

Same as 7.3.1.

RP confirmed these additional changes have no impact with the implementation of Modification 0708 - Re-ordering of the UNC in advance of Faster Switching.

DA advised the new text for 5.1.2 has changed from Transporters to CDSP which relates to 5.10 the Must Read process; this may need to be reversed from CDSP to Transporters.

Further discussion regarding this led to the Workgroup being advised that an RGMA reading is mandated within the flow, therefore it is not CDSP, it refers to CDSP but the customer provides this.

**New Action 0701:** CDSP (DA) to describe the scenarios when receiving a physical reading that is remarkably different to the reading from DMSP.

SM advised that historically, data loggers have always been left in situ – does CDSP want the data loggers left on site?

DA would expect this to remain as-is under existing arrangements.

5.12.6 are there any circumstances where the DMSP is relying on site access? SM, for example if the equipment is within the compound of the site.

RP clarified that most meters are locked away, therefore DMSP will need access. There is an obligation on the Registered User – does not rely on the Transporter rights of access and this shouldn't need to change moving forward.

DA raised a point that there are some instances in the Legal Text where Transporter has been changed to CDSP that may not be correct (e.g. asset failure and no readings being received).

DA advised that the current process is, if a reading fails, the Shipper will liaise with the Customer. The CDSP then goes to Transporter and advises what the value of consumption is that is being input to the system.

Clarification was required around when a Transporter is acting as the DMSP and when they are acting as a Transporter in their own right.

**New Action 0702:** RP to bring back a revised version of the Legal Text to the August Workgroup meeting.

## 4.0 Development of Workgroup Report

AR provided an update on the current status of the Workgroup Report, confirming that it is still the intention for the Workgroup to report to the September 2020 UNC Panel. He presented an onscreen review of the Workgroup Report dated 15 July 2020 version 0.2 and requested input from Workgroup in the following areas:

## **Consumer Impact Assessment**

The table was updated to include large non-domestic consumers and very large consumers.

## **Cross Code Impact**

It was agreed that the Cross-Code Impacts require further assessment, AR agreed to liaise with the IGT representative to further refine this area. RP expressed a concern if the IGT Code Representative enforces a delay in the implementation of this Modification.

AR adjusted the Workgroup Report based on Workgroup input and advised he will provide an updated version which will be published ahead of the next meeting in August 2020.

Moving on to the questions and issues raised by Panel:

## **Consider whether this modification satisfies the self-governance criteria specifically bearing in mind the effect on competition:**

In terms of self-governance RP is of the view that this could move from Authority Direction to Self-Governance and confirmed he has provided some words for inclusion to the Workgroup Report. This prompted some discussion within Workgroup.

SM said that this modification transfers the obligation from Transporters to the CDSP and there is a need to be able to endorse this with minimal consequences.

DA advised he is currently challenged with reconciling DN charges to DMSP costs. There may not be a big difference but will be different to the current costs. SM advised that if this stands then this modification could possibly be self-governance.

AR clarified that there is a Workgroup view that this could lean on the side of self-governance.

## **Consider when the proposal should take effect:**

DA advised that internally he will push for an April 2021 implementation and added that the charge is daily therefore it probably does not have to be the 1<sup>st</sup> of the month implementation.

Tracey Saunders (TS) advised that in order to aid the novation of the contract itself, it would be smoother if implementation is 1<sup>st</sup> of the month.

## **Consideration of other aspects of service transfer to the CDSP and the associated governance arrangements:**

DA advised that it is his understanding that all DSC governance core customers are happy for this service to move to CDSP control and are effectively instructing Xoserve to move forward and progress with the transfer.

The Relevant Objectives; Implementation and Legal Text were also considered.

## **Recommendations**

It is being suggested that a 20-day consultation period might be beneficial.

Workgroup had no further comments.

## **5.0 Next Steps**

AR confirmed the next steps:

- RP to provide amended Legal Text in line with Workgroup discussions.
- Completion of Workgroup Report at the August 2020 meeting.
- Completion of all outstanding actions.

## **6.0 Any Other Business**

None.

## **7.0 Diary Planning**

Further details of planned meetings are available at: [www.gasgovernance.co.uk/events-calendar/month](http://www.gasgovernance.co.uk/events-calendar/month)

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
Thursday 27 August 2020	Microsoft Teams Meeting	Distribution Workgroup standard Agenda

**Action Table (as at 23 July 2020)**

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0401	23/04/20		CDSP (DA/ER) to clarify the new CDSP charging structure with a view to having them made visible as part of the development of this Modification.	CDSP (DA/ER)	Carried Forward
0502	28/05/20	3.0	RP to consider the minor points of clarification of the Legal Text raised at this meeting and to prepare for a legal text finalisation Q&A session at the next meeting in June 2020.	WWU (RP)	Closed
0503	28/05/20	3.0	All Workgroup to review the Legal Text provided and published here: <a href="http://www.gasgovernance.co.uk/0710/">www.gasgovernance.co.uk/0710/</a> .	All	Closed
0601	25/06/20	1.1	<i>Discrepancy between definitions of Meter Quantity (TPD M 1.5.3 (b) and TPD E 1.5.3:</i> Joint Office (AR) to log issue within Distribution Workgroup for review at next meeting in July 2020.	Joint Office (AR)	Closed
0602	25/06/20	2.0	Workgroup to consider this modification moving to self-governance against the Self Governance criteria.	All	Closed
0701	23/07/20	1.1	<i>Action 0401 - CDSP (DA/ER) to clarify the new CDSP charging structure with a view to having them made visible as part of the development of this Modification:</i> AR to consider providing a table of current charges to show how the charges are structured across the individual networks.	Joint Office (AR)	Pending
0702	23/07/20	3.0	RP to bring back a revised version of the Legal Text to the August Workgroup meeting	Proposer (RP)	Pending