

MODIFICATION 0748

PROSPECTIVE REMOVAL OF ENTRY CAPACITY REVENUE FROM CAPACITY NEUTRALITY ARRANGEMENTS

Legal text

TRANSPORTATION PRINCIPAL DOCUMENT

SECTION B – SYSTEM USE AND CAPACITY

Amend paragraph 2.13.2 as shown below:

2.13.2 For each Aggregate System Entry Point, in relation to each Day:

- (a) **"Relevant Capacity Revenues"** are the aggregate of the amounts payable to National Grid NTS by Users:
 - (i) by way of Capacity Charges in respect of:
 - ~~(1) Daily NTS Entry Capacity where the User was registered at any time during the Day in question as holding the Daily NTS Entry Capacity in respect of that Day;~~
 - ~~(2) Daily Interruptible NTS Entry Capacity;~~
 - ~~(3)~~(1) any additional Firm NTS Entry Capacity made available by National Grid NTS (as determined by National Grid NTS acting in its sole discretion) in excess of, and not comprising (for the avoidance of doubt), Unsold NTS Entry Capacity; and
 - ~~(4)~~(2) Monthly NTS Entry Capacity is allocated pursuant to paragraph 2.3.19 or 2.3.23 by reason of the acceptance of a rolling monthly surrender offer

at the Aggregate System Entry Point;

- (ii) by way of System Entry Overrun Charges; and
- (iii) where any User has negative Available NTS Entry Capacity, by way of System Entry Overrun Charges pursuant to (and calculated in respect of the amount determined under) paragraph 5.5.2(a); and
- (iv) by way of Market Balancing Action Charges in respect of each Market Balancing Sell Action (or negatively priced Market Balancing Buy Action) taken for that Day as a result of a Localised Transportation Deficit and/or a Transportation Constraint; and
- (v) by way of any other amounts payable to National Grid NTS in respect of Eligible Balancing Actions taken pursuant to Contingency Balancing

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Arrangements as a result of a Localised Transportation Deficit and/or a Transportation Constraint; and

(vi) by way of Physical Renomination Incentive Charges

in respect of such Day;

EUROPEAN INTERCONNECTION DOCUMENT

SECTION B – CAPACITY

Amend paragraph 11.5.1 as shown below:

11.5.1 The provisions set out in TPD Section B2.13 are modified as follows:

(a) in relation to a Day, amounts payable to National Grid NTS by Users by way of Capacity Charges: in an aggregate amount equal to the Daily amount of Capacity Charges attributable to the amount of Interconnection Point Capacity allocated in an Auction (for a Capacity Period which included that Day) which (in accordance with paragraph 3.5) comprised quantities subject to Surrender Offers or Withdrawal Offers; will be included in Relevant Capacity Revenues under TPD Section B2.13.2(a);

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~~(i) in respect of NTS Entry Capacity allocated in any Interruptible Rolling Day-ahead Auction or Within-Day Auction for that Day, and~~

~~(ii) in an aggregate amount equal to the Daily amount of Capacity Charges attributable to the amount of Interconnection Point Capacity allocated in an Auction (for a Capacity Period which included that Day) which (in accordance with paragraph 3.5) comprised quantities subject to Surrender Offers or Withdrawal Offers;~~

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~~will be included in Relevant Capacity Revenues under TPD Section B2.13.2(a);~~

(b) in relation to a Day, the daily amount of the Surrender Charges payable by National Grid NTS to Users in respect of accepted Surrender Offers and Withdrawal Offers in respect of Interconnection Point Capacity (both NTS Entry Capacity and NTS Exit (Flat) Capacity) for Capacity Periods which included that Day at an Interconnection Point will be included in Relevant Capacity Costs under TPD Section B2.13.2(b).

TRANSITION DOCUMENT

PART IIC – TRANSITIONAL RULES

Add new paragraph 25.6 to read as follows:

25.6 Revision to Transportation Charges within Gas Year 2020/2021

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25.6.1 The minimum notice requirement in TPD Section B1.8.2(a) shall not apply in respect of a single change of rate of any Transportation Charge payable to National Grid NTS in respect of any Day in Gas Year 2020/2021 provided:

(a) the change of rate is effective from a date (being the first day of a calendar month) falling no later than two (2) months after the day on which the Authority gave its direction to make the Code Modification giving effect to this paragraph 25.6.1; and

(b) National Grid NTS gives not less than five (5) Business Days' notice of the date on which the change in rate is to be implemented.

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