

**Capacity Auctions Team**

Gas Transmission  
**nationalgrid**

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Wednesday 9<sup>th</sup> December 2020

Dear Colleague,

**Rolling Monthly Transfer & Trade System Entry Capacity**

**Invitation to participate in the RMTNTSEC auction for capacity period January 2021**

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Grid Gas plc invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period January 2021.

National Grid will conduct the auction on:

**Thursday 17<sup>th</sup> December 2020**

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

**January 2021**

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than three business days prior to the last business day of January 2021.

Following RMTNTSEC capacity allocation National Grid NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Grid Gas website.

This can be accessed using the following link:

<http://mip-prod-web.azurewebsites.net/EntryCapacityAuctions/Index> (select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type).

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2020 AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal > Bid Capture Reports > Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Energy Networks Association and web-fax (business hours operational list). An Automated Notification Service message will also be issued informing users that the invitation has been published.

If you have any queries regarding the RMTNTSEC auction, please contact the Capacity Auctions Team on +44 (0)1926 65 4057. Alternatively, you can e-mail us regarding any long-term capacity issues at [capacityauctions@nationalgrid.com](mailto:capacityauctions@nationalgrid.com).

Yours sincerely,

**Capacity Auctions Team**

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## TABLES

**Table 1 – Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)  
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	<b>Aggregate Available Capacity</b>
<b>January 2021</b>	4,102,550,716

**Table 2 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Unsold Obligated NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>January 2021</b>
Avonmouth LNG	AV	179,300,000
Bacton UKCS	BU	-
Burton Point	BP	65,343,116
Barrow	BR	265,897,232
Barton Stacey	BS	82,600,000
Canonbie	CB	-
Cheshire	CH	28,590,000
Caythorpe	CT	-
Dynevor Arms LNG	DA	49,000,000
Easington	EA	106,200,000
Fleetwood	FL	350,000,000
Glenmavis LNG	GM	99,000,000
Garton	GR	-
Hole House Farm	HH	13,160,000
Hatfield Moor Onshore	HM	300,000
Hornsea	HS	27,310,000
Hatfield Moor Storage	HT	3,000,000
Isle of Grain	IG	35,380,000
Milford Haven	MH	-
Murrow	MU	-
Partington LNG	PR	201,432,500
St. Fergus	SF	1,580,583,896
Teesside	TE	401,453,972
Theddlethorpe	TH	610,700,000
Wytch Farm	WF	3,300,000

**Table 3 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Surrendered NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>Surrendered Qty greater than Reserve Price</b>	<b>Surrendered Qty equal to Reserve Price</b>	<b>Surrendered Qty less than Reserve Price</b>	<b>Total Surrendered Quantity</b>
BactonUKCS	BU	-	-	40,000,000	40,000,000
Easington	EA		53,087,370		53,087,370

**Table 4 – Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh/d)**

<b>ASEP</b>	<b>Short Code</b>	<b>p/kWh</b>
Avonmouth LNG	AV	0.0359
Bacton UKCS	BU	0.0717
Burton Point	BP	0.0717
Barrow	BR	0.0717
Barton Stacey	BS	0.0359
Canonbie	CB	0.0717
Cheshire	CH	0.0359
Caythorpe	CT	0.0359
Dynevor Arms LNG	DA	0.0359
Easington	EA	0.0717
Fleetwood	FL	0.0359
Glenmavis LNG	GM	0.0359
Garton	GR	0.0359
Hole House Farm	HH	0.0359
Hatfield Moor Onshore	HM	0.0717
Hornsea	HS	0.0359
Hatfield Moor Storage	HT	0.0359
Isle of Grain	IG	0.0717
Milford Haven	MH	0.0717
Murrow	MU	0.0717
Partington LNG	PR	0.0359
St. Fergus	SF	0.0717
Teesside	TE	0.0717
Theddlethorpe	TH	0.0717
Wytch Farm	WF	0.0717