

EXPLANATORY TABLE

MODIFICATION 0664VVS

TRANSFER OF SITES WITH LOW VALID METER READING SUBMISSION PERFORMANCE FROM CLASS 2 AND 3 INTO CLASS 4

Reference	Explanation
TRANSPORTATION PRINCIPAL DOCUMENT	-
SECTION M – SUPPLY POINT METERING	-
New paragraph 5.17 (heading)	Performance Assurance: Class 2 and 3 Supply Meter Points
New paragraph 5.17.1	<p>New definitions to cover the three levels of meter reading requirement applying to a User in relation to its Class 2 and 3 SMPs – the 'aggregate' requirement for all SMPs in a Class regardless of supplier, the 'supplier' requirement for all SMPs associated with a supplier in a Class and the 'individual' requirement applying in relation to each SMP in a Class, respectively the 'Aggregate Valid Meter Reading Requirement', the 'Supplier Valid Meter Reading Requirement' and the 'Individual Valid Meter Reading Requirement'.</p> <p>Also to define the period over which performance is to be measured, the 'Performance Period', the SMPs which are to be counted when measuring performance, 'Relevant Supply Meter Points' and an explanation of where a User and a supplier are treated as being 'associated'.</p> <p>Note that for an SMP to count for the purposes of measuring performance the User and the supplier must be same for each day in the relevant calendar month. Where there is any change in the Registered User and/or supplier the SMP will not be counted when measuring performance in relation to the calendar month in which the change occurred.</p>
New paragraph 5.17.2	The Performance Assurance Committee will by 31 August each year publish the applicable percentages to be achieved by Users for each level of meter reading requirement for performance periods falling in the Gas Year commencing on the following 1 October together with confirmation of the number of months falling in each rolling performance period.

New paragraph 5.17.3	Each User is required to achieve each of the three levels of requirement in each performance period.
New paragraph 5.17.4	The CDSP will report by M+20 following the end of a performance period on the User's performance by confirming whether or not the 'aggregate' requirement has been satisfied, and if not the identity of the supplier(s) where the 'supplier' requirement has not been satisfied and the identity of the SMPs associated with the relevant supplier where the 'individual' requirement has not been satisfied – each such SMP being classed a 'Failed Supply Meter Point'.
New paragraph 5.17.5	Where an SMP is identified as a 'Failed Supply Meter Point' the User has twenty (20) days following the CDSP's notice reporting on performance to submit a Supply Point Amendment to change the Class of the SMP to Class 4 - failing which the CDSP will make the change by amending the Supply Point Register.
New paragraph 5.17.6	The rule in paragraph 5.17.5 does not apply if either the Class 1 Requirement applied to the Failed Supply Meter Point at any point during the relevant performance period or prior to the re-classification of the SMP as Class 4 there is a change in supplier at the SMP.
New paragraph 5.17.7	As there is potential for performance periods to fall within two different Gas Years, and potential for different applicable percentages to apply in different Gas Years the rule is that the lowest applicable percentage applies in relation to the relevant requirement and performance period should the situation occur.
New paragraph 5.17.8	There is also potential for an SMP to change Class but not for there to be any change to the User or supplier. Where this occurs the SMP will be treated for the month in which the change in Class occurred as being in the Class with the lowest applicable percentage should they differ, or if not, in the relevant Class to which the SMP has moved into.
TRANSITION DOCUMENT	-
PART II – TRANSITIONAL RULES	-
New paragraph 1.3.8 (heading)	TPD Section M5.17
New paragraph 1.3.8	Sets the opening applicable percentage for both the Aggregate Valid Meter Reading Requirement and the Supplier Valid Meter Reading Requirement at ninety per cent (90%), the Individual Valid Meter Reading Requirement at twenty five per cent (25%) and the Performance Period duration at three (3) calendar month.