

UNC Workgroup 0774S Minutes
Alignment of UNC TPD to the National Grid Licence in respect of the
NTS
Wednesday 04 August 2021
via Microsoft Teams

Attendees		
Kate Elleman (Chair)	(KE)	Joint Office
Maitrayee Bhowmick-Jewkes (Secretary)	(MBJ)	Joint Office
Andy Clasper	(AC)	Cadent
Anna Stankiewicz	(AS)	National Grid
Clare Manning	(CM)	E.ON
Dave Addison	(DA)	Xoserve
Dave Mitchell	(DM)	SGN
Ellie Rogers	(ER)	Xoserve
Heather Ward	(HW)	Energy Assets
Joshua Oyinlola	(JO)	Ofgem
Michelle Downes	(MD)	Xoserve
Oorlagh Chapman	(OC)	Centrica
Phil Lucas	(PL)	National Grid
Tracey Saunders	(TS)	Northern Gas Networks

Copies of all papers are available at: www.gasgovernance.co.uk/0774/040821

The Workgroup Report is due to be presented at the UNC Modification Panel by 19 August 2021.

1.0 Outline of Modification

Anna Stankiewicz (AS) introduced the Modification and explained it is proposing to update the references to Licence terms within UNC Transportation Principal Document (TPD) which refer to National Grid Gas Licence applicable from 1st April 2021.

AS noted this Modification had been raised a Fast Track Modification at the July UNC Modification Panel. However, Panel had not approved the Fast Track route and had requested the Proposer to clarify the process used to identify all licence references within the UNC. AS advised that National Grid have utilised a stringent internal vigilance process to identify all references and were satisfied with the process.

AS also noted the Modification Panel had requested that any licence changes impacting Distribution Network Operators (DNOs) should also be identified. AS advised that she had liaised with the DNOs and 4 instances where DNO's are impacted by the changes have now been identified:

UNC Section (TPD)	Para	RIIO1 Licence ref	RIIO2 Licence ref	Current UNC wording (proposed amendments)
B	1.7.3	SpC 1B Restriction of revenue in respect of the Distribution Network Transportation	SpC 2.1 Revenue restriction (ART)	1.7.3 A "Commodity Charge" is a charge in respect of use of a System, determined by reference to the quantity of the gas flow (or the part thereof attributable to a User) at a System Point, or a charge payable by reference to the arrangements in Special Condition 2A or Special Condition 3A of National Grid NTS's Transporter's Licence or Special Condition 1B2.1 of the relevant DNO's Transporter's Licence
V	10.6.1	SpC 2A (should have been SpC 11A for NTS: Disapplication of Relevant Special Conditions SpC 4A for DNOs Disapplication of Relevant Special Conditions and Relevant Metering Special Condition)	SpC 2.1 9.6 (the same ref) NTS: Disapplication of Relevant Special Conditions DNOs: Disapplication of Relevant Special Conditions and Relevant Metering Special Condition	10.6.1 If at any time the Transporters shall have delivered a dis-application request pursuant to paragraph 4 of Special Condition 2A, 3A 9.6 or paragraph 11 of Special Condition 3A of the Transporter's Licence, or the equivalent provision in any condition of that licence which may apply following any modification of that licence, then if the Transporters shall give notice to the Authority not less (except with the consent of the Authority) than 9 months before the dis-application date (as defined in that condition), all Compensation Rules and the related Compensation Provisions shall cease to have effect with effect from the dis-application date.
V	10.6.1	SpC 3A (should have been 11A)	SpC 2.3 9.6	
UNC General Terms	Para	RIIO1 Licence ref	RIIO2 Licence ref	Current UNC wording (proposed amendments)
Section D	1.2.1	SSpC A15A (Central Data Service Provider)	SSpC A15 (Central Data Service Provider)	1.2.1 For the purposes of the Code: (b) the "CDSP Licence Condition" is Standard Special Condition A15A of Gas Transporter's Licences;

DNOs confirmed they were satisfied with the references identified and had no further comments.

2.0 Consideration of Legal Text amendments

The Workgroup noted that they were satisfied that the Legal Text for this Modification has accurately identified all relevant changes required to the UNC. The Workgroup approved the Legal Text.

3.0 Workgroup Report

The Workgroup reviewed Relevant Objective f) *Promotion of efficiency in the implementation and administration of the Code* and accepted that it positively impacts the UNC and that no other Relevant Objectives are impacted.

KE confirmed that implementation for this Modification will be 16 Business Days after a decision by the UNC Modification Panel.

The Workgroup recommended the Modification should be issued for a 10 day Consultation.

4.0 Initial Discussion

4.1. Issues and Questions from Panel

None raised.

4.2. Initial Representations

None received.

4.3. Terms of Reference

The standard UNC Workgroup Terms of Reference will apply and is available at www.gasgovernance.co.uk/mods

5.0 Next Steps

KE confirmed that the Workgroup Report would be updated with views from this meeting and submitted to the UNC Modification Panel in August.

6.0 Any Other Business

None.

7.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
None		