

National Gas Emergency Service - 0800 111 999* (24hrs)
*calls will be recorded and may be monitored

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Tuesday 12th October 2021

Dear Colleague,

Rolling Monthly Transfer & Trade System Entry Capacity
Invitation to participate in the RMTNTSEC auction for capacity period November 2021

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Grid Gas plc invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period November 2021.

National Grid will conduct the auction on:

Tuesday 19th October 2021

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

November 2021

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than three business days prior to the last business day of October 2021.

Following RMTNTSEC capacity allocation National Grid NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Grid Gas website. This can be accessed using the following link:
<https://mip-prd-web.azurewebsites.net/EntryCapacityAuctions/Index> (select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type).

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2021- AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal > Bid Capture Reports > Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Energy Networks Association and web-fax (business hours operational list). An Automated Notification Service message will also be issued informing users that the invitation has been published.

If you have any queries regarding this auction process, please contact a member of the Capacity Auctions Team on +44 (0)1926 654057 or by e-mail at: capacityauctions@nationalgrid.com.

Yours sincerely,

Capacity Auction Team
Gas Transmission
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TABLES

**Table 1 – Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	Aggregate Available Capacity
November 2021	4,182,393,844

**Table 2 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Unsold Obligated NTS Firm Entry Capacity)**

ASEP	Short Code	November 2021
AVONMOUTH LNG	AV	179,300,000
BURTON POINT ONSHORE	BP	73,500,000
BARROW	BR	327,165,744
BARTON STACEY	BS	100,600,000
Bacton <u>BACTON</u> UKCS	BU	202,881,544 <u>152,881,544</u>
CANONBIE	CB	0
CHESHIRE STORAGE	CH	28,590,000
CAYTHORPE ONSHORE	CT	0
DYNEVOR ARMS LNG	DA	49,000,000
EASINGTON	EA	389,394,704
FLEETWOOD	FL	350,000,000
GLENMAVIS LNG	GM	99,000,000
GARTON	GR	0
HOLEHOUSE FARM STORAGE	HH	13,160,000
HATFIELD MOORS S ONSHORE	HM	300,000
HORNSEA STORAGE	HS	233,100,000
HATFIELD MOORS S STORAGE	HT	25,000,000
ISLE OF GRAIN LNG	IG	35,380,000
MILFORD HAVEN	MH	95,000,000
Murrow <u>MURROW</u>	MU	0
PARTINGTON LNG	PR	201,432,500
ST FERGUS	SF	1,454,163,332
TEESSIDE	TE	322,126,020
THEDDLETHORPE	TH	0
WYTCH FARM ONSHORE	WF	3,300,000

**Table 3 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Surrendered NTS Firm Entry Capacity)**

ASEP	Short Code	Surrendered Qty greater than Reserve Price	Surrendered Qty equal to Reserve Price	Surrendered Qty less than Reserve Price	Total Surrendered Quantity
Bacton UKCS	BU	-	-	50,000,000	50,000,000

Table 4 – Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh)

ASEP	Short Code	p/kWh
AVONMOUTH LNG	AV	0.0185
BURTON POINT ONSHORE	BP	0.0927
BARROW	BR	0.0927
BARTON STACEY	BS	0.0185
Bacton BACTON UKCS	BU	0.0927
CANONBIE	CB	0.0927
CHESHIRE STORAGE	CH	0.0185
CAYTHORPE ONSHORE	CT	0.0185
DYNEVOR ARMS LNG	DA	0.0185
EASINGTON	EA	0.0927
FLEETWOOD	FL	0.0185
GLENMAVIS LNG	GM	0.0185
GARTON	GR	0.0185
HOLEHOUSE FARM STORAGE	HH	0.0185
HATFIELD MOORS ONSHORE	HM	0.0927
HORNSEA STORAGE	HS	0.0185
HATFIELD MOORS STORAGE	HT	0.0185
ISLE OF GRAIN LNG	IG	0.0927
MILFORD HAVEN	MH	0.0927
Murrow MURROW	MU	0.0927
PARTINGTON LNG	PR	0.0185
ST FERGUS	SF	0.0927
TEESSIDE	TE	0.0927
THEDDLETHORPE	TH	0.0927
WYTCH FARM ONSHORE	WF	0.0927