

**MODIFICATION 0793**

**DETERMINATION OF CHARGING AREA CVS (DAILY CVS) – MODIFICATION OF CALCULATION PROCESS ARRANGEMENTS**

**GENERAL**

**DEFINED TERMS LISTING**

<u>Attribution Map</u>	<u>OAD F3.1.2</u>
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**OFFTAKE ARRANGEMENTS DOCUMENT**

**SECTION F - DETERMINATION OF CALORIFIC VALUE**

**1 General**

**1.1 Introduction**

1.1.1 This Section F sets out:

- (a) provisions for the avoidance or minimisation of CV shrinkage;
- (b) terms for the provision by one Party to another of data for the purposes of determining daily CVS;
- (c) the basis on which National Grid NTS DNOs will determine daily CVS ~~on behalf of each DNO for their respective charging areas~~.

**1.2 Daily CVS**

1.2.1 The Parties acknowledge that:

- (a) each DNO is required, pursuant to the Regulations, to determine daily CVS for its charging area(s);
- (b) for each DNO, daily CVS for each charging area are to be determined pursuant to regulation 4A of the Regulations or on a declared basis pursuant to Part 3 of the Regulations; and
- (c) as at the date of this Document, each LDZ represents a single charging area.

**1.3 Information**

1.3.1 All information and other data to be provided by any Party to another pursuant to this Section F shall be provided at the times, in the formats and by the means provided in or pursuant to Section M.

**1.4 CDSP Functions**

1.4.1 The Agency Functions of the CDSP to support implementation of this Section F are to:

- (a) determine daily CVS on behalf of each DNO for each charging area within the area of the DNO's System; and

**2 CV Shrinkage**

**2.1 General**

2.1.1 The Parties acknowledge that:

- (a) CV shrinkage arises in circumstances where the daily CV is determined under paragraph 4A(1)(b) of the Regulations (that is, where the average calorific values referred to in that paragraph diverge to such an extent that area calorific value exceeds the lowest of such average calorific values by more than 1MJ/m<sup>3</sup>); and
- (b) this may, inter alia, occur where apparatus at an input point or output point fails to determine calorific values for a period exceeding 8 hours as provided in paragraph 4A(7) of the Regulations.

2.1.2 By virtue of Section D1.1.4(b), CV shrinkage is treated as arising in the NTS and accordingly is part of NTS Shrinkage for which (pursuant to the TPD Section N) National Grid NTS is responsible as Shrinkage Provider.

## **2.2 Minimisation of CV Shrinkage**

2.2.1 The Parties acknowledge that (in relation to each LDZ) National Grid NTS and each DNO have a common interest in avoiding or minimising the amount of CV shrinkage, and the Parties agree to cooperate with a view to avoiding or minimising the amount of CV shrinkage each Day.

2.2.2 In particular, if National Grid NTS provides guidance to the DNO as to the pattern of gas flows as between NTS/LDZ Offtakes serving an LDZ which may avoid or minimise the amount of CV Shrinkage, the DNO will endeavour [subject to commercial and operational considerations](#) to take account of such guidance in its Offtake Profile Notices and revisions thereof.

2.2.3 Nothing in this paragraph 2.2 shall give rise to any liability of any Party to any other Party, but without prejudice to paragraph 2.3.

## **2.3 Rights in relation to measurement equipment**

2.3.1 This paragraph 2.3 applies in order to provide assurance to National Grid NTS as to the correctness and accuracy of the measured data from time to time used by DNOs in deriving average calorific values (for its input points and output points) for the purposes of determining daily CVs.

2.3.2 In relation to each input point and output point (other than an NTS/LDZ Offtake) on each System, the provisions of Section D (excluding the provisions referred to in paragraph 2.3.4 below) shall apply as between the relevant DNO and National Grid NTS as if:

- (a) all such input points and output points were NTS/LDZ Offtakes; and
- (b) references to the upstream Party were to National Grid NTS.

2.3.3 For the purposes of paragraph 2.3.2:

- (a) the DNO has furnished to National Grid NTS at the date of this Document a statement of the Measurement Equipment installed at each such input point and output point, in the form and containing the details which would be required to be contained in Appendices B and D of the Supplemental Agreement relating to an NTS/LDZ Offtake; and
- (b) such statement shall be deemed to be a Supplemental Agreement for the purposes of the application of Section D.

2.3.4 The provisions of Section D which are excluded for the purposes of paragraph 2.3.2 are provisions:

- (a) relating to measurement of matters (or points of telemetry) other than volume, energy and calorific value; or
- (b) as to the provision of measured data by telemetry.

### 3 Provision of CV data between Parties

#### 3.1 Application

3.1.1 This paragraph 3 applies where at any time ~~the DNO~~any Party (the "first" Party) provides to ~~National Grid NTS~~another Party (the "second" Party), ~~for the purpose of determinations of daily CVs to be made by the second Party, any data ("CV data") (except as per 3.1.2 where National Grid NTS (the "second" Party) provide data to the DNO (the "first" Party))~~ relating to its System or any point on its System (including without limitation daily calorific values adopted by the second Party, average calorific values determined at an alternative place, or other data derived from samples of gas taken at any place or premises).

3.1.2 ~~The second Party will provide relevant updates to the~~ **INSERT** **"Attribution Map"** ~~to the DNO~~first Party ~~when the second Party considers a material change to the Attribution Map will occur.~~

#### 3.2 Continuance of data provision

3.2.1 Subject to paragraph 3.2.2, and subject to any contrary agreement between such Parties:

- (a) the first Party shall continue to provide the CV data to the second Party and shall keep installed, maintain and operate any apparatus and other facilities for the time being installed for the purposes of the determination and provision of such CV data (but this shall not prevent the first Party from modifying or replacing any such apparatus or facilities, provided that the modification or replacement does not adversely affect the quantity or nature of the CV data provided by the first Party);
- (b) the second Party shall be permitted to use the CV data for the purposes ~~of discharging of determining daily CVs;~~ relevant obligations under the UNC or its Gas Transporter's Licence.
- (c) the first Party shall not make any charge to the second Party for the provision of such CV data; and
- (d) the first Party will determine and provide the CV data as a Reasonable and Prudent Operator, but (provided that it has acted in good faith, and without prejudice to paragraph 2) the first Party shall have no liability to the second Party (or any other Party) for any loss, liability, damage or claim which the second Party may suffer or incur as a result of any act, omission or failure of the first Party in the determination or provision of the CV data.

3.2.2 The first Party shall be entitled, upon giving notice of not less than 6 months to the second Party:

- (a) to discontinue the provision of such CV data;
- (b) to impose on the second party a ~~change to any reasonable~~ charge made (or introduce a charge where none is otherwise made) for ~~(reflective of the incremental costs incurred by it in)~~ the provision of CV data to the second party (and in such cases the charge imposed shall be reasonable); and
- (c) to modify or replace the apparatus or other facilities installed by it, irrespective of the effect of such modification or replacement on the CV data provided by it.

### 4 Arrangements for Determination of Daily CVs

#### 4.1 Determination of Daily CVs

4.1.1 ~~Subject to paragraphs 4.1.2 and 4.1.3, National Grid NTS~~The CDSP ~~agrees to~~will determine daily CVs ~~for on behalf of each DNO for~~ each charging area within the area of the DNO's

~~System on behalf of each DNO as an Agency Function as more particularly described in the DSC [Term and Conditions].~~

~~4.1.2 National Grid NTS may elect to terminate the arrangements described in this paragraph 4 upon not less than 6 months' notice to each DNO, which notices shall be irrevocable. Upon the expiry of each such notice the relevant DNO shall itself determine daily CVs for the charging areas within the area of its DNO System and (subject to paragraph 3) National Grid NTS shall have no responsibility to any DNO in connection with such determination.~~

~~4.1.3 Until such time as notice has been served by National Grid NTS in accordance with paragraph 4.1.2, nothing in this Document shall prevent any DNO from electing itself to make determinations of daily CVs, provided that the DNO shall give notice of such election to National Grid NTS specifying the date (not being less than 6 months after such notice) with effect from which it intends to do so, which notice shall be irrevocable.~~

#### **4.2 Processes**

~~4.2.1 To enable National Grid NTS to undertake determinations of daily CVs, each DNO shall:~~

~~(a) provide to National Grid NTS a full description of the basis on which daily CVs in respect of its LDZ are (from time to time, and in any applicable circumstances, including without limitation pursuant to paragraphs (5)(b) or (c), (6) or (7) of regulation 4A, where applicable) to be determined and the arrangements made by the DNO for such determination; and~~

~~(b) provide or cause to be provided to National Grid NTS each Day the information necessary for the determination (on the applicable basis specified by the DNO under paragraph (a)) of daily CVs, including average calorific value and volume (for the Day) for each input point and output point, and notice of any failure of apparatus as referred to in paragraph 4A(7) of the Regulations.~~

~~4.2.2 Information to be provided to National Grid NTS under paragraph 4.2.1(b) shall be provided:~~

~~(a) in relation to input points which are NTS/LDZ Offtakes, by telemetry in accordance with Section E and otherwise as specified in or pursuant to Section M; and~~

~~(b) in relation to other input points and output points, by the means, in the format(s) and at the times specified in or pursuant to Section M.~~

~~4.2.3 National Grid NTS will determine daily CVs for on behalf of the DNO on the basis of the information from time to time provided by the DNO under paragraph 4.2.1.~~

~~4.2.4 The daily CV determined by National Grid NTS each Day under this paragraph 4.2 will be provided to the DNO by the means and otherwise as provided in or pursuant to Section M.~~

~~4.2.5 For the avoidance of doubt, National Grid NTS shall have no responsibility under this paragraph 4 for the obtaining or determination of average calorific value or volume (or other data) relating to particular input points and output point, or as to the correctness or accuracy of such data.~~

#### **4.3 Changes**

~~4.3.1 If a DNO proposes to make any change ("relevant change") to the basis (as referred to in paragraph 4.2.1(a) on which its daily CVs are determined or arrangements for such determination, including any such change as described in paragraph 4.3.2, the DNO shall give notice (of not less than 6 months, or such other period as National Grid NTS and the DNO may agree) to National Grid NTS of its proposal and discuss such proposal with~~

~~National Grid NTS in time to allow National Grid NTS to take such steps as are necessary to implement such change.~~

~~4.3.2 A relevant change includes:~~

- ~~(a) electing under the Regulations to change the definition of a charging area;~~
- ~~(b) adding or removing any input points or output points for its charging area(s);~~
- ~~(c) changing any of the processes or arrangements made for the application of paragraphs (5)(b) or (c), (6) or (7) of regulation 4A, where applicable; or~~
- ~~(d) changing the configuration of any calorific value measurement equipment at any input point or output point.~~

~~4.3.3 If National Grid NTS incurs any costs:~~

- ~~(a) in order to implement a relevant change; or~~
- ~~(b) in determining daily CVs following a relevant change, in excess of the costs which it would have incurred in determining daily CVs in the absence of the change;~~

~~the DNO shall reimburse to National Grid NTS the amount of such costs in accordance with Section L.~~

Classified as Internal

**~~OFFTAKE ARRANGEMENTS DOCUMENT~~**

**~~SECTION M - INFORMATION FLOWS~~**

~~No changes identified~~

## TRANSPORTATION PRINCIPAL DOCUMENT

### SECTION C – NOMINATIONS

#### 1.6 Calorific value information

- 1.6.1 Not later than 11:00 hours on the Gas Flow Day the [DNOTransporter](#) will make available to Users:
- (a) the calorific value applicable (in accordance with GT Section C3.3.1) in respect of each relevant LDZ for the Preceding Day;
  - (b) the [DNOsTransporter's](#) prevailing estimate of the calorific value applicable (in accordance with GT Section C3.3.1) in respect of each relevant LDZ for the Gas Flow Day.
- 1.6.2 If having failed to comply with paragraph 1.6.1(a) and (b) on any Day, the [DNOTransporter](#) does not make available to Users the information in that paragraph by 16:00 on the Gas Flow Day, the [DNOTransporter](#) will pay to each User with an associated UDQO in respect of Supply Point(s) in the relevant LDZ on the Preceding Day the amount of £50.
- 1.6.3 Where within 12 calendar months of making information available to Users pursuant to paragraph 1.6.1(a) the [DNOTransporter](#) becomes aware that such information is incorrect, the [DNOTransporter](#) will recalculate such information for each day during the affected period and make it available to Users within 5 Business Days of the recalculation being complete.
- 1.6.4 Where the [DNOTransporter](#) fails to comply with the provisions of paragraph 1.6.3 above, the [DNOTransporter](#) will make a payment to each User with an associated UDQO in respect of Supply Point(s) in the relevant LDZ during the relevant period of the amount of £250.
- 1.6.5 For the purposes of Section V10, the rules in paragraphs 1.6.2 and 1.6.4 are Compensation Rules within Compensation Group B; and in relation thereto the "payment month" is the second month following the month in which the relevant information is made available to the User pursuant to paragraph 1.6.3.

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#### 1.14 CDSP Functions

- 1.14.1 Agency Functions of the CDSP to support implementation of this Section C are:
- (a) calculating Forecast User LDZ Unidentified Gas for LDZs;
  - (b) ~~and~~ calculating forecast User LDZ Unidentified Gas amounts; and
  - (c) determining the daily CV for each charging area within the area of a DNO's System.

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