

Capacity Auctions Team
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Monday 14th February 2022

Dear Colleague,

Annual Invitation to Participate in Auction of Quarterly System Entry Capacity

National Grid¹ invites you to take part in the 2022 Annual Quarterly System Entry Capacity (QSEC) auction which will take place on business days from the **14th March 2022** to the **25th March 2022**. The auction is for Quarterly Firm NTS Entry Capacity for the transaction period **1st October 2023** to **30th September 2038**. Users can make applications for each calendar quarter within this period.

The provisions of the Uniform Network Code (UNC)² shall apply to this invitation, the 2022 auction for QSEC and any bids made and rejected or accepted pursuant to such auction, and any subsequent allocation of QSEC. Words and expressions which are capitalised but not defined in this invitation, but which are defined in the UNC shall have the meanings given to them in the UNC.

Please refer to the Joint Office of Gas Transporters website (<http://www.gasgovernance.co.uk/livemods>) with regards to any modification of the UNC which may affect capacity during the transaction period.

Each bidding window in the QSEC auction will commence at 08:00 and close at 17:00 on each day specified below, subject to the stability measure being reached. A QSEC bid may be withdrawn or amended until but not after 17:00 on each day³.

Auction Dates

National Grid will conduct the annual QSEC auction from the 14th March 2022 to the 25th March 2022 on the annual invitation dates listed below:

- **Monday 14th March 2022**
- **Tuesday 15th March 2022**
- **Wednesday 16th March 2022**
- **Thursday 17th March 2022**
- **Friday 18th March 2022**
- **Monday 21st March 2022**
- **Tuesday 22nd March 2022**
- **Wednesday 23rd March 2022**
- **Thursday 24th March 2022**
- **Friday 25th March 2022**

¹Pursuant to Section B 2.2.1(d) of the Transportation Principal Document (TPD) of the Uniform Network Code (UNC), National Grid Gas plc ("National Grid") in its role as holder of the Gas Transporter Licence in respect of the National Transmission System (NTS) (the "Licence").

²Including, but not limited to, TPD Section B.

³As specified in TPD Section B 2.2.9(a) of the UNC.

National Grid shall close the annual QSEC auction on the last date listed, or before if the stability measure is reached⁴. The earliest this can occur is after Interim Bid Window 2 (IBW2) from 15th March 2022 onwards.

National Grid reserves the right to amend the auction timings and withdraw and re-issue the auction invitation. Furthermore, although unlikely, National Grid reserves the right to raise UNC Modifications, requesting urgency or otherwise.

Entry Capacity Regime

It is a User's responsibility to understand the NTS Entry Capacity regime, determine a strategy and bid accordingly. For further information on the regime and QSEC auctions please refer to Appendix 3 onwards.

As stated previously, please refer to the Joint Office of Gas Transporters website with regards to any outstanding modifications which may affect capacity during this transaction period via <http://www.gasgovernance.co.uk/livemods>.

Entry Capacity Retainers

In accordance with UNC TPD Section B2.15 and in particular the NTS Entry Capacity Substitution (ECS) Methodology Statement, National Grid opened the retainer window on 18th and 20th January 2022 for Shippers to participate and take out a retainer at Aggregated System Entry Points (ASEPs), where they wanted to exclude available Entry Capacity from being treated as Substitutable Capacity⁵ without having to buy it.

There were no retainers requested during the retainer windows on the dates above.

NTS Entry Capacity Offered

National Grid invites offers in respect of the Unsold NTS Entry Capacity⁶, as shown in Appendix 2.

Requests for Incremental Obligated Entry Capacity (IOEC) that cannot be met through substitution may be allocated as Non-Obligated Incremental Entry Capacity at the sole discretion of National Grid.

Entry Capacity Substitution

The NTS ECS Methodology Statement can be found via the following link:

<https://www.nationalgrid.com/uk/gas-transmission/capacity/capacity-methodology-statements>

The principle of NTS Entry Capacity Substitution may be applied to meet demand for Incremental Obligated Entry Capacity (IOEC) in the March 2022 QSEC. Entry Capacity Substitution means that where IOEC is required, this should first be met by reducing available obligated entry capacity at other ASEPs (the "donor" ASEPs) where capacity is unsold and not otherwise excluded from substitution, before undertaking investment in new infrastructure. The result of this is that, when the substitution obligation is applied, NTS Entry Capacity that is not booked can be moved to other ("recipient") ASEPs and will not be available as unsold obligated capacity at the original ("donor") ASEP in future auctions. In addition to this, capacity that has been reserved under the Planning and Advanced Reservation of Capacity Agreement (PARCA) process will be excluded from substitution.

⁴ In accordance with the provisions of the UNC and, in particular, TPD Section B2.2.17

⁵ As defined in the NTS ECS Methodology Statement.

⁶ In accordance with its obligation pursuant to UNC TPD Section B2.2.5..

Whilst National Grid may be able to satisfy a request for capacity via the release of non-obligated capacity or via substitution the only way to guarantee release of incremental capacity is via the PARCA process.

Information Provision

Information will be published by National Grid after each Interim Bid Window (IBW) on each Business Day the auction remains open, for each Aggregate System Entry Point (ASEP) and each relevant quarter. This can be found on Gemini report screens (Product>Publish Results>MoS Results>screens) and will be available by 20:00⁷, and on the National Grid website as soon as practicable via the following link and by selecting the following criteria:

<https://mip-prd-web.azurewebsites.net/EntryCapacityAuctions/Index>

| | |
|-------------------------|---------------------------------|
| Auction Type: | Quarterly System Entry Capacity |
| Report Type: | Bid Window Results |
| From Month/Year: | October 2023 |
| To Month/Year: | September 2038 |

The final allocation will be determined by application of the tests described in National Grid's current Incremental Entry Capacity Release (ECR) Model and Methodology Statement and UNC (TPD Section B.2.6). The ECR statement can be found via: <https://www.nationalgridgas.com/capacity/capacity-methodology-statements>

National Grid will inform Users of their QSEC capacity allocation, in accordance with UNC TPD Section B.2.6.7, within Gemini no later than two calendar months after the last annual invitation date and therefore, at the latest by 27th May 2022. Allocation information will be published by National Grid within Gemini and also on the National Grid website in accordance with the UNC TPD Section B 2.14.2 for each ASEP and each relevant period via the following link and by selecting the following criteria:

<https://mip-prd-web.azurewebsites.net/EntryCapacityAuctions/Index>

| | |
|-------------------------|---------------------------------|
| Auction Type: | Quarterly System Entry Capacity |
| Report Type: | Allocation Results |
| From Month/Year: | October 2023 |
| To Month/Year: | September 2038 |

Reserve/Incremental Prices

In addition to UNC0678A ("Amendments to Gas Transmission Charging Regime") implemented 1st October 2020, in December 2020, Ofgem approved UNC0727 for implementation from 1st October 2021 which will increase the storage discount applied from 50% to 80%.

More information about these modifications can be accessed via: <https://www.gasgovernance.co.uk/closedmods>

⁷ In accordance with UNC TPD Section B.2.14.1

Market participants should keep up to date and engage with live UNC changes and be aware of those with Ofgem for decision via the Joint Office of Gas Transporters (<http://www.gasgovernance.co.uk/livemods> and <http://gasgovernance.co.uk/index.php/withofgem>).

Please note that the charges included in this notice are calculated based on current methodology and are in line with the UNC at the time of writing.

Entry Capacity reserve prices are included in Appendix 1 of this letter. For the purposes of capacity step prices used in the QSEC Auction, these will be an additional 5% of the applicable Reserve Price or 0.00001 p/kWh/d, whichever is the greatest. The number of steps applicable for each Entry Point is as per Appendix D of the Gas Transmission Transportation Charges document(see link in Appendix 1).

Other Information

National Grid's views on potential future demand for NTS Entry Capacity and its implications for the Gas National Transmission System are reflected by the supply scenarios described in its current Gas Ten Year Statement which can be found via: <https://www.nationalgrid.com/uk/gas-transmission/insight-and-innovation/gas-ten-year-statement-gtys>.

High level information on the key drivers behind the Future Energy Scenarios (FES) within the Ten Year Statement can be found via: <https://www.nationalgrid.com/uk/gas-transmission/insight-and-innovation/future-energy-scenarios-fes>.

National Grid's supply forecasts are built from information received from a combination of its FES consultation process and commercial sources. It is anticipated that long-term capacity (QSEC) auctions will provide a further source of information.

Please note that this invitation is being sent by e-mail via the Energy Networks Association. An Active Notification Service (ANS) message will also be issued informing Users that the invitation has been issued. The invitation will also be posted on the National Grid website via the following link and by selecting the following criteria:

<https://mip-prd-web.azurewebsites.net/EntryCapacityAuctions/Index>

| | |
|----------------------------|---------------------------------|
| Auction Type: | Quarterly System Entry Capacity |
| Report Type: | Invitation Letter |
| From/To Month/Year: | October 2023 to September 2038 |

National Grid has put this document together with due care and in good faith. In the unlikely event of an error, National Grid reserves its right to correct the error, amend and re-issue the letter as required.

If you have any queries with regards to entry capacity, the auction mechanism, Gemini or information provision then please do not hesitate to contact a member of our team on +44 (0)1926 654 057. Alternatively, you can e-mail the capacity team regarding any capacity issues at capacityauctions@nationalgrid.com.

The relevant information relating to this auction (QSEC 2022) can be found in the following Appendices:

- **Appendix 1** – Entry Capacity Reserve Prices and Price Steps (p/kWh)
- **Appendix 2** – Entry Capacity Unsold Obligated Quantity Offered (kWh/day)
- **Appendix 3** – Useful Sources Relating to the Entry Capacity Regime and QSEC Auctions
- **Appendix 4** – Potential Advisors for bidding strategies/other commercial advice

Yours faithfully,

Capacity Auctions Team

Gas Transmission

nationalgrid

Appendix 1

Entry Capacity Reserve Prices and Price Steps p/kWh

| | HOLEHOUSE FARM STORAGE |
|-------------------------|------------------------|
| Obligated Level | 0.0136 |
| 5.0% | 0.0143 |
| 10.0% | 0.015 |
| 15.0% | 0.0156 |
| 20.0% | 0.0163 |
| 25.0% | 0.017 |
| 30.0% | 0.0177 |
| 35.0% | 0.0184 |
| 40.0% | 0.019 |
| 45.0% | 0.0197 |
| 50.0% | 0.0204 |
| Obligated Level (GWh/d) | 296.6 |

| | TEESSIDE | MILFORD HAVEN | CANONBIE | ISLE OF GRAIN LNG |
|-------------------------|----------|---------------|----------|-------------------|
| Obligated Level | 0.0678 | 0.0678 | 0.0678 | 0.0678 |
| 5.0% | 0.0712 | 0.0712 | 0.0712 | 0.0712 |
| 10.0% | 0.0746 | 0.0746 | 0.0746 | 0.0746 |
| 15.0% | 0.078 | 0.078 | 0.078 | 0.078 |
| 20.0% | 0.0814 | 0.0814 | 0.0814 | 0.0814 |
| 25.0% | 0.0848 | 0.0848 | 0.0848 | 0.0848 |
| 30.0% | 0.0881 | 0.0881 | 0.0881 | 0.0881 |
| 35.0% | 0.0915 | 0.0915 | 0.0915 | 0.0915 |
| 40.0% | 0.0949 | 0.0949 | 0.0949 | 0.0949 |
| 45.0% | 0.0983 | 0.0983 | 0.0983 | 0.0983 |
| 50.0% | 0.1017 | 0.1017 | 0.1017 | 0.1017 |
| 55.0% | 0.1051 | 0.1051 | 0.1051 | 0.1051 |
| 60.0% | 0.1085 | 0.1085 | 0.1085 | 0.1085 |
| 65.0% | 0.1119 | 0.1119 | 0.1119 | 0.1119 |
| 70.0% | 0.1153 | 0.1153 | 0.1153 | 0.1153 |
| 75.0% | 0.1187 | 0.1187 | 0.1187 | 0.1187 |
| 80.0% | 0.122 | 0.122 | 0.122 | 0.122 |
| 85.0% | 0.1254 | 0.1254 | 0.1254 | 0.1254 |
| 90.0% | 0.1288 | 0.1288 | 0.1288 | 0.1288 |
| 95.0% | 0.1322 | 0.1322 | 0.1322 | 0.1322 |
| 100.0% | 0.1356 | 0.1356 | 0.1356 | 0.1356 |
| Obligated Level (GWh/d) | 445.1 | 950 | 0 | 699.7 |

| | GARTON | EASINGTON | Bacton UKCS | CHESHIRE STORAGE |
|--------------------------------|---------------|------------------|--------------------|-------------------------|
| Obligated Level | 0.0136 | 0.0678 | 0.0678 | 0.0136 |
| 5.0% | 0.0143 | 0.0712 | 0.0712 | 0.0143 |
| 10.0% | 0.015 | 0.0746 | 0.0746 | 0.015 |
| 15.0% | 0.0156 | 0.078 | 0.078 | 0.0156 |
| 20.0% | 0.0163 | 0.0814 | 0.0814 | 0.0163 |
| 25.0% | 0.017 | 0.0848 | 0.0848 | 0.017 |
| 30.0% | 0.0177 | 0.0881 | 0.0881 | 0.0177 |
| 35.0% | 0.0184 | 0.0915 | 0.0915 | 0.0184 |
| 40.0% | 0.019 | 0.0949 | 0.0949 | 0.019 |
| 45.0% | 0.0197 | 0.0983 | 0.0983 | 0.0197 |
| 50.0% | 0.0204 | 0.1017 | 0.1017 | 0.0204 |
| 55.0% | 0.0211 | 0.1051 | 0.1051 | 0.0211 |
| 60.0% | 0.0218 | 0.1085 | 0.1085 | 0.0218 |
| 65.0% | 0.0224 | 0.1119 | 0.1119 | 0.0224 |
| 70.0% | 0.0231 | 0.1153 | 0.1153 | 0.0231 |
| 75.0% | 0.0238 | 0.1187 | 0.1187 | 0.0238 |
| 80.0% | 0.0245 | 0.122 | 0.122 | 0.0245 |
| 85.0% | 0.0252 | 0.1254 | 0.1254 | 0.0252 |
| 90.0% | 0.0258 | 0.1288 | 0.1288 | 0.0258 |
| 95.0% | 0.0265 | 0.1322 | 0.1322 | 0.0265 |
| 100.0% | 0.0272 | 0.1356 | 0.1356 | 0.0272 |
| Obligated Level (GWh/d) | 420 | 1407.2 | 485.6 | 556.3 |

| | ST FERGUS | THEDDLETHORPE | Murrow | BARROW |
|------------------------|------------------|----------------------|---------------|---------------|
| Obligated Level | 0.0678 | 0.0678 | 0.0678 | 0.0678 |
| 5.0% | 0.0712 | 0.0712 | 0.0712 | 0.0712 |
| 10.0% | 0.0746 | 0.0746 | 0.0746 | 0.0746 |
| 15.0% | 0.078 | 0.078 | 0.078 | 0.078 |
| 20.0% | 0.0814 | 0.0814 | 0.0814 | 0.0814 |
| 25.0% | 0.0848 | 0.0848 | 0.0848 | 0.0848 |
| 30.0% | 0.0881 | 0.0881 | 0.0881 | 0.0881 |
| 35.0% | 0.0915 | 0.0915 | 0.0915 | 0.0915 |
| 40.0% | 0.0949 | 0.0949 | 0.0949 | 0.0949 |
| 45.0% | 0.0983 | 0.0983 | 0.0983 | 0.0983 |
| 50.0% | 0.1017 | 0.1017 | 0.1017 | 0.1017 |
| 55.0% | 0.1051 | 0.1051 | 0.1051 | 0.1051 |
| 60.0% | 0.1085 | 0.1085 | 0.1085 | 0.1085 |
| 65.0% | 0.1119 | 0.1119 | 0.1119 | 0.1119 |

| | | | | |
|--------------------------------|--------|--------|--------|--------|
| 70.0% | 0.1153 | 0.1153 | 0.1153 | 0.1153 |
| 75.0% | 0.1187 | 0.1187 | 0.1187 | 0.1187 |
| 80.0% | 0.122 | 0.122 | 0.122 | 0.122 |
| 85.0% | 0.1254 | 0.1254 | 0.1254 | 0.1254 |
| 90.0% | 0.1288 | 0.1288 | 0.1288 | 0.1288 |
| 95.0% | 0.1322 | 0.1322 | 0.1322 | 0.1322 |
| 100.0% | 0.1356 | 0.1356 | 0.1356 | 0.1356 |
| Obligated Level (GWh/d) | 1500 | 0 | 0 | 340 |

| | FLEETWOOD |
|--------------------------------|------------------|
| Obligated Level | 0.0136 |
| 5.0% | 0.0143 |
| 10.0% | 0.015 |
| 15.0% | 0.0156 |
| 20.0% | 0.0163 |
| 25.0% | 0.017 |
| 30.0% | 0.0177 |
| 35.0% | 0.0184 |
| 40.0% | 0.019 |
| 45.0% | 0.0197 |
| 50.0% | 0.0204 |
| 55.0% | 0.0211 |
| 60.0% | 0.0218 |
| 65.0% | 0.0224 |
| 70.0% | 0.0231 |
| 75.0% | 0.0238 |
| 80.0% | 0.0245 |
| 85.0% | 0.0252 |
| 90.0% | 0.0258 |
| 95.0% | 0.0265 |
| 100.0% | 0.0272 |
| Obligated Level (GWh/d) | 350 |

| | BURTON POINT ONSHORE | WYTCH FARM ONSHORE | HATFIELD MOORS ONSHORE | GLENMAVIS LNG |
|-------------------------|----------------------|--------------------|------------------------|---------------|
| Obligated Level | 0.0678 | 0.0678 | 0.0678 | 0.0136 |
| 5.0% | 0.0712 | 0.0712 | 0.0712 | 0.0143 |
| 10.0% | 0.0746 | 0.0746 | 0.0746 | 0.015 |
| 15.0% | 0.078 | 0.078 | 0.078 | 0.0156 |
| 20.0% | 0.0814 | 0.0814 | 0.0814 | 0.0163 |
| 25.0% | 0.0848 | 0.0848 | 0.0848 | 0.017 |
| Obligated Level (GWh/d) | 73.5 | 3.3 | 0.3 | 99 |

| | CAYTHORPE ONSHORE | HATFIELD MOORS STORAGE | DYNEVOR ARMS LNG |
|-------------------------|-------------------|------------------------|------------------|
| Obligated Level | 0.0136 | 0.0136 | 0.0136 |
| 5.0% | 0.0143 | 0.0143 | 0.0143 |
| 10.0% | 0.015 | 0.015 | 0.015 |
| 15.0% | 0.0156 | 0.0156 | 0.0156 |
| 20.0% | 0.0163 | 0.0163 | 0.0163 |
| 25.0% | 0.017 | 0.017 | 0.017 |
| Obligated Level (GWh/d) | 90 | 25 | 49 |

| | BARTON STACEY | AVONMOUTH LNG |
|-------------------------|---------------|---------------|
| Obligated Level | 0.0136 | 0.0136 |
| 5.0% | 0.0143 | 0.0143 |
| 10.0% | 0.015 | 0.015 |
| 15.0% | 0.0156 | 0.0156 |
| 20.0% | 0.0163 | 0.0163 |
| 25.0% | 0.017 | 0.017 |
| 30.0% | 0.0177 | 0.0177 |
| Obligated Level (GWh/d) | 172.6 | 179.3 |

| | PARTINGTON LNG |
|-------------------------|----------------|
| Obligated Level | 0.0136 |
| 5.0% | 0.0143 |
| 10.0% | 0.015 |
| 15.0% | 0.0156 |
| 20.0% | 0.0163 |
| 25.0% | 0.017 |
| 30.0% | 0.0177 |
| 35.0% | 0.0184 |
| Obligated Level (GWh/d) | 201.4 |

| | HORNSEA STORAGE |
|--------------------------------|------------------------|
| Obligated Level | 0.0136 |
| 5.0% | 0.0143 |
| 10.0% | 0.015 |
| 15.0% | 0.0156 |
| 20.0% | 0.0163 |
| 25.0% | 0.017 |
| 30.0% | 0.0177 |
| 35.0% | 0.0184 |
| 40.0% | 0.019 |
| Obligated Level (GWh/d) | 233.1 |

Appendix 2

Entry Capacity Unsold Obligated Quantity Offered (kWh/day)

01/10/2023 to 30/09/2024

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|------------------------|----|---------------|---------------|---------------|---------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 304,487,938 | 246,506,280 | 305,058,529 | 304,497,009 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 115,577,689 | - | 114,827,469 | 405,310,892 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | - | - | - | - |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 384,226,854 | 253,265,441 | 1,230,726,854 | 1,231,226,854 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 238,000,000 | 238,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | - | - | - | - |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | - | - | 107,112,000 | 107,112,000 |
| MILFORD HAVEN | MH | 500,000 | - | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,320,598,504 | 1,325,830,573 | 1,345,751,442 | 1,345,751,442 |
| TEESSIDE | TE | 333,414,512 | 343,659,908 | 345,408,824 | 345,756,403 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCHE FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2024 to 30/09/2025

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|----------------------|----|-------------|-------------|-------------|-------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 304,532,612 | 306,009,000 | 306,009,000 | 306,009,000 |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 114,827,469 | - | 422,432,501 | 407,332,501 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | - | - | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 444,794,388 | 391,194,388 | 1,233,912,829 | 1,234,312,829 |
| FLEETWOOD | FL | 315,000,000 | - | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | - | - | - | - |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 137,112,000 | 137,112,000 | 107,112,000 | 207,112,000 |
| MILFORD HAVEN | MH | 95,000,000 | - | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,343,035,095 | 1,343,524,843 | 1,346,241,190 | 1,346,241,190 |
| TEESSIDE | TE | 346,255,252 | 353,732,445 | 354,496,567 | 354,663,710 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2025 to 30/09/2026

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-----------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 131,456,667 | 131,456,667 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 507,658,239 | 506,769,351 | 1,236,953,795 | 1,236,953,795 |
| FLEETWOOD | FL | 315,000,000 | 346,500,000 | 315,000,000 | 315,000,000 |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | - | - | - | - |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 207,112,000 | 207,112,000 | 207,112,000 | 207,112,000 |
| MILFORD HAVEN | MH | 95,000,000 | - | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,346,241,190 | 1,347,247,882 | 1,347,247,882 | 1,347,247,882 |
| TEESSIDE | TE | 354,989,020 | 361,740,844 | 362,372,468 | 362,537,400 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2026 to 30/09/2027

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 631,835,000 | 630,946,111 | 1,245,835,000 | 1,245,835,000 |
| FLEETWOOD | FL | 315,000,000 | 346,500,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 148,500,000 | 148,500,000 | 148,500,000 | 148,500,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 207,112,000 | 207,112,000 | 207,112,000 | 207,112,000 |
| MILFORD HAVEN | MH | 95,000,000 | - | 855,000,000 | 855,000,000 |

| | | | | | |
|---------------------------|-----------|---------------|---------------|---------------|---------------|
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 362,797,271 | 370,913,323 | 371,400,865 | 371,703,842 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2027 to 30/09/2028

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 784,435,000 | 784,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 148,500,000 | 148,500,000 | 148,500,000 | 148,500,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 207,112,000 | 207,112,000 | 207,112,000 | 207,112,000 |
| MILFORD HAVEN | MH | 745,000,000 | - | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 372,942,474 | 378,556,559 | 378,556,559 | 378,556,559 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2028 to 30/09/2029

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|------------------------|----|---------------|---------------|---------------|---------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 148,500,000 | 148,500,000 | 148,500,000 | 148,500,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 279,712,000 | 279,712,000 | 279,712,000 | 279,712,000 |
| MILFORD HAVEN | MH | 745,000,000 | - | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 378,556,559 | 380,378,599 | 380,378,599 | 380,378,599 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2029 to 30/09/2030

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|----------------------|----|-------------|-------------|-------------|-------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,712,000 | 629,712,000 | 629,712,000 | 629,712,000 |
| MILFORD HAVEN | MH | 855,000,000 | 205,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 380,378,599 | 384,531,852 | 384,531,852 | 384,531,852 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2030 to 30/09/2031

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,712,000 | 629,712,000 | 629,712,000 | 629,712,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 384,531,852 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2031 to 30/09/2032

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,400,000 | 266,400,000 | 266,400,000 | 266,400,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,712,000 | 629,712,000 | 629,712,000 | 629,712,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |

| | | | | | |
|---------------------------|-----------|-------------|-------------|-------------|-------------|
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2032 to 30/09/2033

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | - | - | - | - |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2033 to 30/09/2034

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|------------------------|----|---------------|---------------|---------------|---------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | 25,440,750 | 25,440,750 | 25,440,750 | 25,440,750 |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2034 to 30/09/2035

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|----------------------|----|-------------|-------------|-------------|-------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| CHESHIRE STORAGE | CH | 500,640,750 | 500,640,750 | 500,640,750 | 500,640,750 |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2035 to 30/09/2036

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | 500,640,750 | 500,640,750 | 500,640,750 | 500,640,750 |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |

| | | | | | |
|-------------------------------|-----------|---------------|---------------|---------------|---------------|
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2036 to 30/09/2037

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | 500,640,750 | 500,640,750 | 500,640,750 | 500,640,750 |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |

| | | | | | |
|---------------------------|-----------|-------------|-------------|-------------|-------------|
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

01/10/2037 to 30/09/2038

| ASEP | | Oct to Dec | Jan to Mar | Apr to Jun | Jul to Sep |
|-------------------------------|-----------|-------------------|-------------------|-------------------|-------------------|
| AVONMOUTH LNG | AV | 161,370,000 | 161,370,000 | 161,370,000 | 161,370,000 |
| BURTON POINT ONSHORE | BP | 66,150,000 | 66,150,000 | 66,150,000 | 66,150,000 |
| BARROW | BR | 306,009,000 | 306,009,000 | 306,009,000 | 306,009,000 |
| BARTON STACEY | BS | 155,340,000 | 155,340,000 | 155,340,000 | 155,340,000 |
| Bacton UKCS | BU | 437,040,000 | 437,040,000 | 437,040,000 | 437,040,000 |
| CANONBIE | CB | - | - | - | - |
| CHESHIRE STORAGE | CH | 500,640,750 | 500,640,750 | 500,640,750 | 500,640,750 |
| CAYTHORPE ONSHORE | CT | 81,000,000 | 81,000,000 | 81,000,000 | 81,000,000 |
| DYNEVOR ARMS LNG | DA | 44,100,000 | 44,100,000 | 44,100,000 | 44,100,000 |
| EASINGTON | EA | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 | 1,266,435,000 |
| FLEETWOOD | FL | 315,000,000 | 315,000,000 | 315,000,000 | 315,000,000 |
| GLENMAVIS LNG | GM | 89,100,000 | 89,100,000 | 89,100,000 | 89,100,000 |
| GARTON | GR | 378,000,000 | 378,000,000 | 378,000,000 | 378,000,000 |
| HOLEHOUSE FARM STORAGE | HH | 266,940,000 | 266,940,000 | 266,940,000 | 266,940,000 |
| HATFIELD MOORS ONSHORE | HM | 270,000 | 270,000 | 270,000 | 270,000 |
| HORNSEA STORAGE | HS | 209,790,000 | 209,790,000 | 209,790,000 | 209,790,000 |
| HATFIELD MOORS STORAGE | HT | 22,500,000 | 22,500,000 | 22,500,000 | 22,500,000 |
| ISLE OF GRAIN LNG | IG | 629,676,000 | 629,676,000 | 629,676,000 | 629,676,000 |
| MILFORD HAVEN | MH | 855,000,000 | 855,000,000 | 855,000,000 | 855,000,000 |
| Murrow | MU | - | - | - | - |
| PARTINGTON LNG | PR | 181,289,250 | 181,289,250 | 181,289,250 | 181,289,250 |
| ST FERGUS | SF | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 | 1,350,000,000 |
| TEESSIDE | TE | 400,581,000 | 400,581,000 | 400,581,000 | 400,581,000 |
| THEDDLETHORPE | TH | - | - | - | - |
| WYTCH FARM ONSHORE | WF | 2,970,000 | 2,970,000 | 2,970,000 | 2,970,000 |

Appendix 3

Useful Sources Relating to the Entry Capacity Regime and QSEC Auctions

National Grid website for QSEC presentation material

<https://www.nationalgrid.com/uk/gas-transmission/capacity/entry-capacity>

Joint Office website for UNC documentation and for Transmission Workstream meeting minutes

<https://www.gasgovernance.co.uk/>

Ofgem website for NTS Licence and NTS Licence amendments

<https://www.ofgem.gov.uk/>

Entry Capacity Release (ECR) Statement

<https://www.nationalgrid.com/uk/gas-transmission/capacity/capacity-methodology-statements>

Entry Capacity Release (ECR) Charging Model

<https://www.nationalgrid.com/uk/gas-transmission/capacity/capacity-methodology-statements>

Entry Capacity Substitution (ECS) Methodology Statement

<https://www.nationalgrid.com/uk/gas-transmission/capacity/capacity-methodology-statements>

Ten Year Statement

<https://www.nationalgrid.com/uk/publications/gas-ten-year-statement-gtys>

UK Future Energy Scenarios Document (UKFES)

<https://www.nationalgrid.com/uk/gas-transmission/insight-and-innovation/future-energy-scenarios-fes>

Appendix 4

Potential Advisors for bidding strategies/other commercial advice

We have asked potential advisors to contact us if they wish to have their details included in the QSEC invitation letter.

Below is a list of those advisors that have responded, listed in alphabetical order. Please note that National Grid has not vetted any requests and that inclusion in the list does not imply they are recommended by National Grid or meet any relevant professional standard. Users should satisfy themselves of the expertise of any potential advisor before engaging them.

The list is as follows:

Calvert Consultancy Ltd in association with WatersWye Associates

| | | |
|----------------|--------------------|--|
| Elaine Calvert | +44(0)7879 431 479 | elaine@calvertconsultancy.co.uk |
| Nick Wye | +44(0)1789 266 811 | nick@waterswye.co.uk |

Pöyry Management Consulting

| | | |
|---------------|---------------------|--|
| Angus Paxton | +44 (0)1865 812 263 | angus.paxton@poyry.com |
| John Williams | +44 (0)1865 812 262 | john.williams@poyry.com |

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| | | |
|----------------------|---------------------|--|
| Brian Withington MBE | +44 (0)1564 778 523 | brian@tpasolutions.co.uk |
| Sue Ellwood | +44 (0)1564 784 725 | sue@tpasolutions.co.uk |

Potential advisors wishing to be included in future lists should contact the Capacity Auctions Team at National Grid.