

UNIFORM NETWORK CODE - TRANSITION DOCUMENT**PART VII – H100 FIFE HYDROGEN PROJECT RULES****1 GENERAL**

1.1 This Part VII contains provisions facilitating the continued functionality of the commercial arrangements between the relevant Transporter and Shipper Users with regards to making gas available for offtake at the H100FIFE Supply Meter Points.

1.2 Subject to the Project Rules, the provisions of the Code shall apply to the H100FIFE Network Points, the H100FIFE Network, and the activities of Transporters and Users with respect thereto, without adjustment.

1.3 In this Part VII:

- (a) terms defined in the Transportation Principal Document, the General Terms and the Offtake Arrangements Document have the meanings given in those Documents;
- (b) a reference to a paragraph is to a paragraph of this Part VII and a reference to a Section is to a Section of the Transportation Principal Document unless specified otherwise;
- (c) **“H100FIFE Supply Meter Point”** means each Supply Meter Point in respect of which the network indicator field of the data enquiry service operated by the CDSP displays the code H100FIFSGN;
- (d) **“H100FIFE System Entry Point”** means the System Entry Point at which gas is delivered to the H100FIFE Network;
- (e) **“H100FIFE Network”** means the pipe network connecting the H100FIFE Network Points together with ancilliary plant and apparatus;
- (f) **“H100FIFE Network Points”** means the H100FIFE Supply Meter Points and the H100FIFE System Entry Point;
- (g) **“H100FIFE Project Case For Safety”** means the document of that name, as updated from time to time;
- (h) **“H100FIFE Supply Meter Point Information”** shall have the meaning given to that term in paragraph 1.5;
- (i) **“Multiplication Factor”** means the multiplication factor detailed in the market domain data field in the Market Domain Data meter product table published under the Retail Energy Code;
- (j) **“Project Rules”** means the rules set out in this Part VII, which shall apply to the H100FIFE Supply Meter Points and/or the H100FIFE System Entry Point and/or the H100FIFE Network as the case may be.

1.4 The Project Rules shall apply from the beginning of the Day notified as the implementation date of the Project Rules as determined by the Transporters, until the end of the Day

completing on 01 April 2027.

- 1.5 The relevant Transporter shall publish and make available to Parties, subject to compliance with such information and data security protocols as the relevant Transporter may consider appropriate:
- (a) information enabling the identification of each H100FIFE Supply Meter Point;
 - (b) the Day on which hydrogen was first supplied to each H100FIFE Supply Meter Point; and
 - (c) the Day on which hydrogen was last supplied to each H100FIFE Supply Meter Point, the **“H100FIFE Supply Meter Point Information”**.
- 1.6 The relevant Transporter shall provide to the CDSP appropriate information to ensure that each H100FIFE Supply Meter Point can be properly identified as such within the network indicator field of the data enquiry service operated by the CDSP and, promptly upon the receipt of such information and any update thereto, the CDSP shall include such information within the data enquiry service.
- 1.7 Where, pursuant to Section J 2.4.1, a Registered User requests to be informed of changes in the relevant characteristics of gas offtaken at a Supply Meter Point that is or becomes a H100FIFE Supply Meter Point, the information described at paragraphs 1.5(a) and 1.5(b) having been made available shall constitute notice to such Registered User for the purposes of Section J 2.4.3.

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2.1 General Terms Section C - Interpretation

GTC Section 3.1.1 shall not apply and the following text shall be used:

In the Code, unless the context otherwise requires, "**gas**" means hydrogen or any mixture of gases consisting primarily of hydrogen which at a temperature of 15 °C and an absolute pressure of 1.01325 bar are or is predominantly in the gaseous state.

2.2 OAD Section F – Determination of Calorific Value

For the avoidance of doubt, the H100 FIFE Network shall be a separate charging area for the purposes of OAD Section F 1.2 upon its declaration as a charging area pursuant to the Regulations.

In furtherance of the paragraph immediately above, OAD Section F 1.2.1(c) shall not apply and the charging area declared in respect of the H100 FIFE Network shall be included within the LDZ covering Scotland.

2.3 TPD Section G – Supply Meter Points

For the avoidance of doubt, where a Supply Meter Point appears in the Supply Point Register, no change shall be made to the Supply Meter Reference Point Number as a consequence of the network indicator field of the data enquiry service operated by the CDSP being changed to

H100FIFSGN.

2.4 TPD Section H – Demand Estimation and Demand Forecasting

TPD H Section 1.6 shall not apply in respect of any H100FIFE Supply Meter Point.

2.5 TPD Section I - Entry Requirements

TDP I Section 1.2.2 shall read as follows:

1.2.2 Without prejudice to paragraph 1.1.3, a Connected Delivery Facility may be:

- (a) a facility for processing gas produced (and transported to such facility) from offshore or onshore oil or gas fields;
- (b) a facility for the storage of gas;
- (c) the pipeline system operated by another gas transporter;
- (d) a pipeline interconnector by which gas is transported from another country;
- (e) any other pipeline or pipeline system;
- (f) a facility for the commingling of gas, at which gas is offtaken from the NTS and commingled with other gas prior to the commingled gas being delivered to the NTS;
- (g) a facility for the storage and regasification of liquefied natural gas which delivers gas to a Scottish Independent Network located at Oban, Thurso, Wick or Campbeltown and in relation to which facility the DN Operator (of the relevant connected Scottish Independent Network) acts as the Delivery Facility Operator; and
- (h) a gas production facility delivering gas to the H100FIFE Network.

For the avoidance of doubt, for the purposes of Section I 1.2.3, the Delivery Facility Operator of the gas production facility delivering gas to the H100FIFE Network shall be SGN Futures H100 Limited.

For the avoidance of doubt, a Network Entry Agreement shall be in place not later than the first date in paragraph 1.4 (and shall remain in place until the second date referred to therein) between the relevant Transporter and the Delivery Facility Operator determined in accordance with the paragraph immediately above.

2.6 TPD Section J - Exit Requirements

TPD J Section 2.1.2 shall not apply and the following text shall be used:

The "**Standard Offtake Requirements**" are the requirements as to gas composition and pressure within the H100FIFE Project Case For Safety as they apply in respect of gas made available by the Transporter for offtake at any System Exit Point.

2.7 TPD Section M - Supply Point Metering

TPD M Section 1.5.3 (d) shall not apply and the following text shall be used:

the "**Metered Volume**" is the volume (converted for temperature and pressure in

accordance with the Gas (Calculation of Thermal Energy) Regulations 1996 and to which the Multiplication Factor has subsequently been applied) of gas determined as having been offtaken at the Supply Meter Point during the Meter Reading Period;

2.8 TPD Section N - Shrinkage

The Transporter shall, when discharging its obligations pursuant to Section N 3.3 relating to the assessment of LDZ shrinkage, take account of all available relevant data and/or shrinkage information pertaining to the H100FIFE Network which may impact upon the relevant LDZ.

2.9 TPD Section Q – Emergencies

TDP Q Section 1.9.1 shall read as follows:

1.9.1 This Section Q does not apply in respect of:

(a) the Transporter's duties under Regulation 7 (Gas escapes and investigations) nor the arrangements referred to in paragraphs (1), (8) of Standard Special Condition A8 of the Gas Transporter's Licence, it being understood that such arrangements (and any co-operation required of Users pursuant to Regulation 6(1) (Co-operation) in relation to such duties and any arrangements which the Transporter and any User may make in connection with Standard Condition 5(1)(b) of the Shipper's Licence) are matters outside the scope of the Code;

(b) any other duties of the Transporter pursuant to the Regulations relating to matters other than Gas Supply Emergencies, it being understood that any cooperation required of Users pursuant to Regulation 6(1) in relation to any such matter is a matter outside the scope of the Code;

(c) any circumstances constituting a pipeline system emergency where such circumstances do not also constitute a Gas Supply Emergency, it being understood that any request given by the Transporter for the purposes of Standard Condition 5(1)(b) of the Shipper's Licence in such circumstances is a matter outside the scope of the Code;

(d) the H100FIFE Network and the H100FIFE Network Points.

2.10 TPD Section R – Storage

TPD Section R shall not apply in respect of the H100FIFE Network or any of the H100FIFE Network Points.

2.11 TPD Section Y - Charging Methodologies

For the avoidance of doubt, the provisions of Section Y shall apply to the H100FIFE Network Points without adjustment.