# UNIFORM NETWORK CODE – TRANSPORTATION PRINCIPAL DOCUMENT $SECTION \ V - GENERAL^1$

#### 14 THEFT OF GAS

#### 14.1 Reporting

- 14.1.1 The DNOs shall publish a report (at the end of each reporting month) on theft of gas detection performance for Shippers containing the information referred to in Annex V-5 in respect of each Shipper (on an attributable basis) ("Shipper TOG Report").
- 14.1.214.1.1 The DNOs shall publish a report (at the end of each reporting month) on theft of gas detection performance for DNOs containing the information in Annex V-6-5 in respect of each DNO (on an attributable basis) ("DNO TOG Report").
- 14.1.3 14.1.2 For the purposes of this paragraph 14, "**reporting month**" shall mean each calendar month for which a the report pursuant to paragraph 14.1.1 and 14.1.2 shall be published.

#### 15 GAS SAFETY VISITS

- 15.1.1 Notwithstanding any other provision, throughout this paragraph 15 the following meanings shall apply:
  - (a) The "Gas Safety Reports" are:
  - (i) a report detailing the information referred to in Annex V-7 6 ("Industry Gas Safety Report"); and
  - (ii) a report detailing the information referred to in Annex V-8 7\_("Shipper User Gas Safety Report"), together "the Gas Safety Reports" in respect of a Primary Meter;
  - (b) "Primary Meter" has the meaning given in the Regulations from time to time;
  - (c) the "Regulations" means the Gas Safety (Installation and Use) Regulations 1998.
- 15.1.2 Where, following the removal of a Primary Meter, the Transporter performs a Supplier's obligations under Regulation 16(3)(b) of Regulations 1998, the Transporter shall publish Gas Safety Reports in accordance with paragraph 15.1.3 below.
- 15.1.3 After a period of eighteen months from the removal of the relevant Primary

<sup>&</sup>lt;sup>1</sup> Implementation of modification 0734S effective 05:00hrs on a date to be confirmed will amend this list in whole or in part.

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Meter, the Transporter shall publish the Gas Safety Reports in respect of each calendar month.

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## \_Annex V-5

**Shipper TOG Report Data** 

Shipper TOG Report Data		
Column	<del>Data</del>	
e <del>r Short Code / DNO Name</del>	inique code which identifies each Shipper Licence or the DNO	
	Name.	
umber of cases received	number of theft of gas cases received by the CDSP during the	
	reporting month.	
<del>lumber of cases cleared</del>	umber of theft of gas cases that have closed during the reporting	
	month.	
<del>ber of cases still outstanding</del>	number of theft of gas cases that remain open at the end of the	
	reporting month.	
<del>ber of cases cleared as valid</del>	imber of theft of gas cases that have closed during the reporting	
	month for which gas has been confirmed as being illegally	
	taken.	
er of cases cleared as invalid	imber of theft of gas cases that have closed during the reporting	
	month for which it has not been confirmed that gas was	
	illegally taken.	
er of cases cleared and kWh	Imber of theft of gas cases that have closed during the reporting	
provided	month for which the kWh has been provided or calculated.	
Total kWh provided	e total amount of kWh which has been reported to have been	
Total K Wil provided	illegally taken for the closed cases for the Shipper in the	
	reporting month.	
er of cases cleared Shipper	imber of theft of gas cases that have closed during the reporting	
actioned	month which have been investigated by the Shipper during the	
<del>actioneu</del>		
tal autatanding avaiting	reporting month.	
tal outstanding awaiting	number of theft of gas cases that remain open and which are	
Shipper action	awaiting a response from a Shipper at the end of the reporting	
10 01 44 14	month.	
ared Cases Subject to eighty	ercentage of the total number of closed cases which have been	
(80) day Closures	subject to the eighty (80) day automatic closure.	
iber of cases outstanding at	imber of theft of gas cases that have closed during the reporting	
eighty (80) days following	month because the Shipper has not responded to a request for	
receipt	information after eighty (80) days.	
Cleared Shipper actioned	percentage of the total number of theft of gas cases that have	
	closed which have been investigated by the Shipper during the	
	reporting month.	
<del>ber of cases sent to Shipper</del>	umber of theft of gas cases that have been passed to the Shipper	
<del>for action</del>	for its investigation during the reporting month.	
<del>onable Endeavours Claims</del>	umber of reasonable endeavours claims that have been received	
Received .	by the Transporter Agency in the reporting month.	
<del>onable Endeavours Claims</del>	he number of reasonable endeavours claims that have been	
Cleared.	processed by Transporter Agency in the reporting month.	
onable Endeavours Claims	umber of reasonable endeavours claims that have been rejected	
Rejected	by Transporter Agency in the reporting month.	
onable Endeavours Claims	umber of reasonable endeavours claims that have been invoiced	
<b>Accepted</b>	by CDSP in the reporting month.	

 $\label{thm:code-principal} \mbox{ Uniform Network Code} - \mbox{ Transportation Principal Document Section } V$ 

## Annex V-65

## **DNO TOG Report Data**

Column	Data	
Shipper Short Code / DNO Name	The unique code which identifies each Shipper Licence or the DNO Name.	
Total number of suspected / reported incidences of theft of gas received	The total number of theft of gas cases received during the reporting month by the DNO.	
Total number of suspected / reported incidences of theft of gas that the DNO is responsible for investigating	The number of suspected / reported incidences of theft of gas, from the total number received in the reporting month that it is the responsibility of the DNO to investigate.	
Total number of cases of theft of gas resolved	The number of cases of theft of gas resolved by the DNO in the reporting month that it is that DNO's responsibility to investigate.	
Estimate of the volume of theft of gas in kWh	Estimate of the volume of gas illegally taken in kWh in the reporting month found by DNO's.	
Money recovered	The amount of money recovered in the reporting month by DNO's following confirmation that gas has been illegally taken pursuant to DNO Licence Condition 7(2).	

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# **Annex V-76**

## **Industry Gas Safety Report**

15.1.4	The report is to include the following data items amalgamated by Network and LDZ with total Annual Quantity per data item		
15.1.5			
15.1.6			
15.1.7	Report data items	15.1.8	Explanation
15.1.9	Same meter	15.1.10	Supply Meter identified with the same Meter Serial Number previously recorded on the Supply Point Register
15.1.11	Different meter	15.1.12	Supply Meter identified with a different Meter Serial Number previously recorded on the Supply Point Register
15.1.13	Service cut off	15.1.14	Service pipe physically disconnected, MPRN status of DE (dead)
15.1.15	Service registered	15.1.16	Relevant Supply Point pertinent to MPRN where an appropriate Supply Point Registration has been recorded
15.1.17	Gas Safe	15.1.18	MPRN status of CL (clamped), CA (capped) or LI (live) – assumed to be GS(I&U)R compliant
15.1.19	Report Total	15.1.20	New MPRN count for monthly report

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# **Annex V-87**

## **Shipper User Gas Safety Report**

15.1.21	The detailed report is to include the following data items, at Supply Meter Point Reference Number (MPRN) level, with Annual Quantity and provided only to the currently registered or previous Shipper User		
15.1.22			
15.1.23			
15.1.24	Report data items	15.1.25	Explanation
15.1.26	Same meter	15.1.27	Supply Meter identified with the same Meter Serial Number previously recorded on the Supply Point Register
15.1.28	Different meter	15.1.29	Supply Meter identified with a different Meter Serial Number previously recorded on the Supply Point Register
15.1.30	Service cut off	15.1.31	Service pipe physically disconnected, MPRN status of DE (dead)
15.1.32	Service registered	15.1.33	Relevant Supply Point pertinent to MPRN where an appropriate Supply Point Registration has been recorded
15.1.34	Gas Safe	15.1.35	MPRN status of CL (clamped), CA (capped) or LI (live) – assumed to be GS(I&U)R compliant
15.1.36	Report Total	15.1.37	New MPRN count for monthly report

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