bUNC Workgroup 0825 Minutes

Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434

Tuesday 31 January 2023

via Microsoft Teams

| Attendees | | | | | | |
|---------------------------|-------|---------------------------|--|--|--|--|
| Rebecca Hailes (Chair) | (RH) | Joint Office | | | | |
| Helen Bennett (Secretary) | (HB) | Joint Office | | | | |
| Aleksandra Cebo | (ACe) | EDF Energy | | | | |
| Claire Louise Roberts | (CLR) | ScottishPower | | | | |
| Clare Manning | (CM) | E.ON | | | | |
| Dan Stenson | (DS) | Brook Green Trading | | | | |
| David Mitchell | (DMi) | SGN | | | | |
| Ellie Rogers | (ER) | Xoserve | | | | |
| Fiona Cottam | (FC) | Xoserve | | | | |
| Guv Dosanjh | (GD) | Cadent | | | | |
| Kathryn Adeseye | (KA) | Xoserve | | | | |
| Lee Greenwood | (LG) | British Gas | | | | |
| Louise Hellyer | (LH) | TotalEnergies Gas & Power | | | | |
| Mark Field | (MF) | Sembcorp | | | | |
| Mark Jones | (MJ) | SSE | | | | |
| Oorlagh Chapman | (OC) | Centrica | | | | |
| Sally Hardman | (SH) | SGN | | | | |
| Steve Mulinganie | (SM) | SEFE Energy Limited | | | | |
| Tom Stuart | (TSt) | Wales & West Utilities | | | | |
| Tracey Saunders | (TS) | Northern Gas Networks | | | | |

Copies of all papers are available at: https://www.gasgovernance.co.uk/0825

The Workgroup Report is due to be presented at the UNC Modification Panel by 20 April 2023

Please note these minutes do not replicate/include detailed content provided within the presentation slides, therefore it is recommended that the published presentation material is reviewed in conjunction with these minutes. Copies of all papers are available at: https://www.gasgovernance.co.uk/0825/310123

1.0 Introduction and Status Review

Rebecca Hailes (RH) welcomed all to the Workgroup.

1.1 Approval of Minutes (29 November 2022)

The minutes were approved.

1.2 Approval of Late Papers

No late papers to consider.

1.3 Review of Outstanding Actions

Action 0111: Proposer and CDSP to assess the cost benefit position:

- What does the system solution for Modification 0651 provide (what is the benefit of 0651)?
- What is the justification for Modification 0825 that we no longer need that benefit?

 We know two versions of cost for Modification 0651 implementation, what is the cost of delivering Modification 0825

Update: Aleksandra Cebo (ACe) confirmed the information to satisfy this action is included in the presentation pack provided for the meeting.

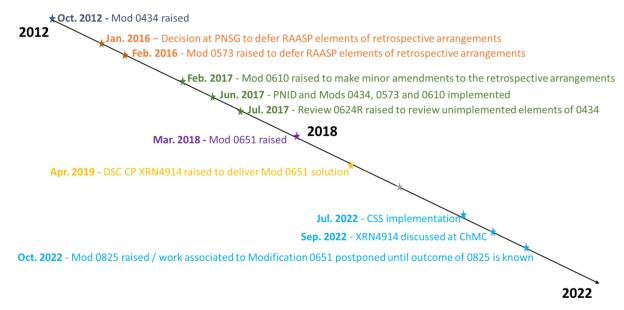
Ellie Rogers (ER) introduced the presentation which covered the following main topics.

(Where there was specific interaction regarding particular slides with the Workgroup, this has been captured within the minutes for each section of the presentation, and full details can be found in the published presentation here: https://www.gasgovernance.co.uk/0825/310123)

Modification 0825 WG actions - Slide 3

Retro timeline summary - Slide 4

So that everyone has the same understanding of the timeline, (which spans over 10-years), ER provided the following timeline which shows when Modification 0434 - Project Nexus – Retrospective Adjustment was raised through to the submission of this Modification 0825.



To be clear on what has happened, ER highlighted the key points:

- October 2012 the Project Nexus Modification 0434, including the retrospective elements, was raised:
- 2016 to defer the retrospective element Modification 0573 (Urgent) Project Nexus –
 deferral of implementation of elements of Retrospective Adjustment arrangements, was
 raised;
- 2017 shows some activity with Modification 0610S Project Nexus Miscellaneous Requirements being raised which included minor amendments to the retrospective arrangements.
- June 2017 saw Modifications 0434; 0573 and 0610S being implemented;
- July 2017 was when Review 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data, was raised to review the unimplemented elements of Modification 0434;
- March 2018 saw Modification 0651 Changes to the Retrospective Data Update provisions being raised as a result of findings with Review 0624R;
- June 2021 the Xoserve Proof of Concept outcome was issued;

 Oct 2022 - Modification 0825 was raised and any work associated with Modification 0651 postponed until the outcome of Modification 0825 is known.

What retrospective arrangements have been delivered - Slide 5

ER noted the four major elements that were delivered as a result of Modification 0434:

- 1. Replacement of Meter Readings;
- 2. Update of Meter Information (asset data);
- 3. Retrospective update to the Supply Point;
- 4. Address amendments.

ER advised that the Update of Meter Information (2) is still outstanding, the others have either been implemented or de-scoped.

Modification 0651 - Changes to the Retrospective Data provisions - Slide 6

The table on this slide highlights the view of what Modification 0651 was looking to achieve and that the scope of retrospective updates that were intended for Modification 0434.

Outcome and position of Modification 0651 - Slide 7

ER clarified that the UNC Modification Panel held on 16 August 2018 did not agree to recommend implementation of Modification 0651.

As a result of the Ofgem decision, XRN4914 was raised.

Modification 0651 solution - Slide 8

ER clarified that the information on Slide 9 and Slide 10 sets out what Modification 0651 was intended and not intended for and what was not in scope of 0651 (never had been in scope).

What would Modification 0651 deliver? - Slide 9

When asked, ER clarified that the solution for Modification 0651 would give an alternative and more automated process and a timestamp activity on the updates.

Clare Manning (CM) noted there is a small amount of data that needs to be corrected which should be considered at some point and that the Proof of Concept provided a couple of years ago showed 1% of data that this would apply to.

High-level summary of 0651 solution - Slide 10

It was confirmed that the comments on the right hand side of this slide is a list of what is not in scope of Modification 0651 rather than what it will not deliver.

0624R / 0651 Analysis - Slide 11

Change Proposal XRN4914 (POC overview) - Slide 12

SM requested that the cost for Option 4 shown in the Solution Analysis is checked as it does not seem to be consistent with the figures in the response for Modification 0651.

New Action 0101: CDSP (ER) to confirm the indicative CDSP implementation cost from the 0624R analysis (as shown on slide 12 of the presentation pack).

Change Proposal XRN4914 - Proof of Concept (POC) - Slide 13

Change in landscape - Slide 14

ER explained, since the approval of Modification 0651, there have been a number of changes in the industry, shifting the landscape such as:

- Retail Energy Code implementation
 - REC V3.0 went live in line with Faster Switching Programme (CSS) in July 2022.

- It places obligations on organisations required to accede to the REC. This includes Gas Suppliers and Metering Equipment Managers.
- Under the REC, the Performance Assurance Board (PAB) oversees a risk-based Performance Assurance Framework (PAF).
- The PAB will assess performance and identify risks and work to improve performance to reduce the risk.
- To do this, the REC Code Manager is able to apply Performance Assurance Techniques to improve performance.
- o This includes monitoring performance of parties to maintain accurate data.
- REC has obligations on parties to provide timely updates. The RPA receives information to enable active monitoring of these obligations and how well REC Parties are meeting these obligations

Smart meter roll-out

- Within the 0651 Ofgem decision letter, one of the reasons for the decision was the Smart meter implementation and the expected status of this programme in comparison to a 0434 or 0651 solution implementation.
- The Smart meter roll-out has since matured further following the 0651 decision and the DCC are funded to ensure the smart metering system as a whole works smoothly and the enduring benefits of smart meters are realised.

Specific changes:

XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA), will provide a mechanism for Shippers to replace an RGMA related read, actual or estimate, where that read is for a read date within their period of ownership.

Useful links - Slide 15

The documentation that relates to the whole timeline shown on slide 3 can be found here:

Modifications:

Modification 0434 – Project Nexus – Retrospective Adjustment

 $\underline{\text{Modification 0573}}$ - (Urgent) - Project Nexus - deferral of implementation of elements of Retrospective Adjustment arrangements

Modification 0610 - Project Nexus - Miscellaneous Requirements

Review 0624R - Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data

Modification 0651 - Changes to the Retrospective Data Update provisions

Modification 0825 - Removal of the remaining Retrospective Asset, Address and Supply Point (RAASP) elements of the Retrospective Adjustment arrangements put in place under Modification 0434

Change Proposal documents:

XRN4914 - MOD 0651- Retrospective Data Update Provisions

XRN4914 - Retro Proof of Concept - Step 1 Data Comparison and Aggregation

XRN4914 - Retro Proof of Concept - Step 2 Deep Dive Analysis - Key Findings

XRN5482 - Replacement of reads associated to a meter asset technical details change or update (RGMA)

This concluded the presentation.

Next Steps:

ACe asked parties for any feedback to be sent to Joint Office and cc ACe as Proposer.

RH advised ideally Ace as Proposer could draft a rebuttal to the Relevant Objective statements as to why does Modification 0825 further the Relevant Objectives more than the Relevant Objective 0651.

Action Carried Forward

Action 0211: Workgroup participants to consider if Modification 0651 should still go ahead and be implemented, in particular, why is it still needed.

Update: No comments have been received so far, if any are received, they can be considered as an initial representation. **Closed**

Action 0511: Proposer (ACe) to assess the Relevant Objectives for Modification 0651 and update Workgroup on her findings as to how Modification 0651 would further the Relevant Objectives.

Update: Deferred to February 2023 Workgroup. Carried Forward

2.0 Amended Modification

The Modification has not been amended.

3.0 Development of Workgroup Report

Deferred to February 2023 Workgroup.

4.0 Next Steps

RH confirmed the next steps to be:

- ACe to put more detail into Section 5 of the Modification.
- ACe will liaise with GD and discuss the approach for the Legal Text.
- ACe to consider the Business Rules with the suggestion of providing a change-marked copy of the solution for Modification 0651.

Post-meeting note:

A copy of the Word version of the Final Modification Report 0651 has been forwarded to ACe.

 Joint Office will request an extension to June 2023 at the next UNC Modification Panel meeting.

New Action 0102: Joint Office (RH) to request an extension to June 2023 at the next UNC Modification Panel meeting.

5.0 Any Other Business

None

6.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/events-calendar/month

Workgroup meetings will take place as follows:

| Time / Date | Paper Publication Deadline | Venue | Programme | |
|------------------------------------|----------------------------|-----------------|-----------------|--|
| Thursday 10:00 23 February 2023 | 5pm 14 February 2023 | Microsoft Teams | Standard Agenda | |
| Thursday 10:00 | 5pm 14 March 2023 | Microsoft Teams | Standard Agenda | |

23 March 2023

Action Table as at Action Table as at 31 January 2023

| Action Ref | Meeting Date | Min Ref | Action | Owner | Reporting Month | Status Update |
|---------------|-----------------|------------|---|------------------------------------|---|--------------------|
| 0111 | 02/11/22 | 1.0 | Proposer and CDSP to assess the cost benefit position: • What does the system solution for Modification 0651 provide (what is the benefit of 0651)? • What is the justification for Modification 0825 that we no longer need that benefit? • We know two versions of cost for Modification 0651 implementation, what is the cost of delivering Modification 0825 | Proposer (ACe) and CDSP (PO) | November 2022 January 2023 February 2023 | Carried Forward |
| 0211 | 02/11/22 | 1.0 | Workgroup participants to consider if Modification 0651 should still go ahead and be implemented, in particular, why is it still needed | Workgroup | November 2022 January 2023 | Closed |
| 0511 | 02/11/22 | 2.1.3 | Proposer (ACe) to assess the Relevant Objectives for Modification 0651 and update Workgroup on her findings as to how Modification 0651 would further the Relevant Objectives. | Proposer (ACe) | November 2022 February 2023 | Carried Forward |
| 0101 | 31/01/23 | 1.3 | Action 0111: CDSP (ER) to confirm the indicative CDSP implementation cost from the 0624R analysis (as shown on slide 12 of the presentation pack). | CDSP (ER) | February 2023 | Pending |
| 0102 | 31/01/23 | 1.3 | Joint Office (RH) to request an extension to June 2023 at the next UNC Modification Panel meeting. | Joint Office (RH) | February 2023 | Pending |