

All Shippers & Interested Parties

31 May 2023

RE: Transmission Services NTS Exit Capacity, NTS Entry Capacity and Interconnection Point Reserve Prices, effective from 1<sup>st</sup> October 2023.

National Gas is publishing this note to provide industry participants with an overview of the Transmission Services charges that will be effective from 1st October 2023. These charges have been calculated in accordance with the arrangements set out in Section Y of the Uniform Network Code (UNC), and as required under Article 29 of the Tariff Code contains details of the multipliers and interruptible adjustments made to the Reference Prices.

Additional supporting material required for the charges and required under the Tariff Code will be published in due course, as required, no later than one month before the start of the tariff period. This note covers the following:

1. Transmission Services Final NTS Exit Capacity Reserve Prices applying from 1st October 2023, and

Indicative NTS Exit Capacity Prices for Gas Years 2024/25 to 2027/28<sup>1</sup>.

2. Transmission Services Final NTS Entry Capacity Reserve Prices applying from 1st October 2023, and

Indicative NTS Entry Capacity Prices for Gas Years 2024/25 to 2027/28<sup>1</sup>.

3. Transmission Services Final NTS Interconnection Point Prices applying from 1st October 2023, and

Indicative NTS Interconnection Point Capacity Prices for Gas Years 2024/25 to 2027/28.

4. Transmission Services Entry and Exit Revenue Recovery (Capacity) Charges from October 2023.

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve Prices for 2023/24.

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<sup>1</sup> The revenues used in the calculations are those from the Price Control Financial Model (PCFM) Ofgem published on the 30 May 2023. National Gas's RII0-T2 price control runs to 2025/26. To provide indicative values for years 26/27 and 27/28 we have used the allowed revenue from the previous year +3%.



The suite of values to cover the transparency on the charges and values that underpin them, in accordance with the EU Tariff Code, is to be published before the end of August 2023.

In the meantime, National Gas will be looking to host a webinar that will provide an opportunity for National Gas to talk through the charges, including the revenue values that underpin them along with an update on key changes to how specific inputs have been calculated. We will communicate more details on this in June.

1. Transmission Services Exit Capacity Reserve Prices for 1st October 2023 and Indicative Prices for Gas Years 2024/25 to 2027/28

There are four Capacity products available – Enduring Annual NTS Exit (Flat) Capacity, Annual NTS Exit (Flat) Capacity, Daily Firm NTS Exit (Flat) Capacity and Daily Off-Peak NTS Exit (Flat) Capacity. The Enduring and Enduring Annual products are released by means of application windows, whilst the Daily Firm and Off-Peak products are released through auctions.

As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Exit capacity products to determine the Reserve Prices for each auction.

The Reserve Price for Off-Peak Daily Capacity, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Capacity Reserve Price, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Brisley	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Cambridge	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Peterborough Eye (Tee)	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Great Wilbraham	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Matching Green	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Roudham Heath	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Royston	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
West Winch	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Whitwell	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Yelverton	GDN (EA)	0.0127	0.0286	0.0258	0.0276	0.0285
Alrewas (EM)	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Blaby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Caldecott	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Drointon	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Gosberton	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Kirkstead	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Market Harborough	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Silk Willoughby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Sutton Bridge	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (DN)	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Tur Langton	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Walesby	GDN (EM)	0.0127	0.0286	0.0258	0.0276	0.0285
Asselby	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Baldersby	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Burley Bank	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Ganstead	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Pannal	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Paull	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Pickering	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Rawcliffe	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Towton	GDN (NE)	0.0127	0.0286	0.0258	0.0276	0.0285
Bishop Auckland	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Coldstream	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Corbridge	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Cowpen Bewley	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Elton	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Guyzance	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Humbleton	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Keld	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Little Burdon	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Melkinthorpe	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Saltwick Pressure Controlled	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Saltwick Volumetric Controlled	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Thrintoft	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Towlaw	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Wetheral	GDN (NO)	0.0127	0.0286	0.0258	0.0276	0.0285
Horndon	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Luxborough Lane	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Peters Green	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Peters Green South Mimms	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (NT)	GDN (NT)	0.0127	0.0286	0.0258	0.0276	0.0285
Audley (NW)	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Blackrod	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ecclestone	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Holmes Chapel	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Lupton	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Malpas	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Mickle Trafford	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Partington	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Samlesbury	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Warburton	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Weston Point	GDN (NW)	0.0127	0.0286	0.0258	0.0276	0.0285
Aberdeen	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Armadale	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Balgray	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Bathgate	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Broxburn	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Burnhervie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Careston	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Drum	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Glenmavis	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Hume	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Kinknockie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Langholm	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Lauderhill	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Lockerbie	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Netherhowcleugh	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Pitcairngreen	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Soutra	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
St Fergus	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Stranraer	GDN (SC)	0.0127	0.0286	0.0258	0.0276	0.0285
Farningham	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Farningham B	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Shorne	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Tatsfield	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (SE)	GDN (SE)	0.0127	0.0286	0.0258	0.0276	0.0285
Braishfield A	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Braishfield B	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Crawley Down	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Hardwick	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Ipsden	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Ipsden 2	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Mappowder	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Winkfield (SO)	GDN (SO)	0.0127	0.0286	0.0258	0.0276	0.0285
Aylesbeare	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Lyneham (Choakford)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Cirencester	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Coffinswell	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Easton Grey	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Evesham	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Fiddington	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ilchester	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Kenn	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Littleton Drew	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Pucklechurch	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Ross (SW)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Seabank (DN)	GDN (SW)	0.0127	0.0286	0.0258	0.0276	0.0285
Alrewas (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Aspley	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Audley (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Austrey	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Leamington	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Lower Quinton	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Milwich	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Ross (WM)	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Rugby	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Shustoke	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Stratford-upon-Avon	GDN (WM)	0.0127	0.0286	0.0258	0.0276	0.0285
Maelor	GDN (WN)	0.0127	0.0286	0.0258	0.0276	0.0285
Dowlais	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Dyffryn Clydach	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Gilwern	GDN (WS)	0.0127	0.0286	0.0258	0.0276	0.0285
Air Products (Teesside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Ferny Knoll (AM Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Apache (Sage Black Start)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Tonna (Baglan Bay)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Barking (Horndon)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Barrow (Black Start)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Billingham ICI (Terra Billingham)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Bishop Auckland (test facility)	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Blackness (BP Grangemouth)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Kinneil CHP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
BP Saltend HP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Shotwick (Bridgewater Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough (Brigg)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Epping Green (Enfield Energy, aka Brimsdown)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Brine Field (Teesside) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Pickmere (Winnington Power, aka Brunner Mond)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Carrington (Partington) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Centrax Industrial	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Cockenzie Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Burton Point (Connahs Quay)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Caldecott (Corby Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Stanford Le Hope (Coryton)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Coryton 2 (Thames Haven) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blyborough (Cottam)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Deeside	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Didcot PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Drakelow Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eggborough PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Enron Billingham	DC	0.0127	0.0286	0.0258	0.0276	0.0285



Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Fordoun CNG Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Glasgoforest	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Goole (Guardian Glass)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Grain Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Grain North Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Bacton (Great Yarmouth)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hatfield Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hollingsgreen (Hays Chemicals)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (Humber Refinery, aka Immingham)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eastoft (Keadby Blackstart)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Eastoft (Keadby)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Keadby 2	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Shellstar (aka Kemira, not Kemira CHP)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Saddle Bow (Kings Lynn)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Langage Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Neots (Little Barford)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Gowkhall (Longannet)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Marchwood Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Murrow Commissioning	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Upper Neeston (Milford Haven Refinery)	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Palm Paper	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Blackbridge (Pembroke PS)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Peterborough (Peterborough Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus (Peterhead)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Phillips Petroleum, Teesside	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Weston Point (Rocksavage)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Roosecote (Roosecote Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Ryehouse	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Rosehill (Saltend Power Station)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Seabank (Seabank Power Station phase II)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Abson (Seabank Power Station phase I)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Seal Sands TGPP	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sellafield Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Terra Nitrogen (aka ICI, Terra Severnside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Harwarden (Shotton, aka Shotton Paper)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Wragg Marsh (Spalding)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Spalding 2 (South Holland) Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus (Shell Blackstart)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
St. Fergus Segal	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Stallingborough (phase 1 and 2)	DC	0.0127	0.0286	0.0258	0.0276	0.0285

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Staythorpe PH1 and PH2	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Sutton Bridge Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Teesside (BASF, aka BASF Teesside)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Teesside Hydrogen	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Thornton Curtis (Killingholme)	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Tilbury Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Trafford Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
West Burton PS	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Willington Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Wyre Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Zeneca (ICI Avecia, aka 'Zenica')	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Saltholme Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Hirwaun Power Station	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Millbrook OCGT	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Progress Power	DC	0.0127	0.0286	0.0258	0.0276	0.0285
Avonmouth Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Bacton (Baird)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Deborah Storage (Bacton)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barrow (Bains)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barrow (Gateway)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Caythorpe	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Cheshire (Holford)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Dynevour Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Rough Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057

Offtake Point	Type of Offtake	NTS Exit (Flat) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Garton Max Refill (Aldbrough)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Glenmavis Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hatfield Moor Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hill Top Farm (Hole House Farm)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hole House Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Hornsea Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Partington Max Refill	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057
Stublach (Cheshire)	STORAGE SITE	0.0025	0.0057	0.0052	0.0055	0.0057

## 2. Transmission Services Entry Capacity Reserve Prices for 1st October 2023 and Indicative Prices for Gas Years 2024/25 to 2027/28

National Gas is obliged to make available for sale System Entry Capacity by means of six related auction mechanisms. For each of the System Entry points, Capacity is made available on a Firm and Interruptible basis. All Entry Capacity is offered on a pence per kWh per day basis, where the quantity is measured in terms of an end of day entitlement.

Firm Entry Capacity is offered in bundles of quarters, months, weeks and days.

Interruptible Capacity is limited to being offered on a daily basis in an auction that is conducted the day ahead of the intended day of use.

All System Entry Capacity auctions are subject to reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all Entry capacity products to determine the Reserve Prices for each auction.

- Quarterly System Entry Capacity (QSEC)
- Monthly System Entry Capacity (AMSEC)
- Rolling Monthly Trade & Transfer System Entry Capacity (RMTNTSEC)
- Weekly NTS Entry Capacity
- Daily System Entry Capacity, available day ahead or within day (DSEC)

Interruptible Entry Capacity (Daily Interruptible System Entry Capacity (DISEC)) is subject to a 10% discount on the Reserve Price, as prescribed in the UNC.

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Bacton	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Barrow	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Easington	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Isle of Grain	LNG Importation Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Milford Haven	LNG Importation Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
St Fergus	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Teesside	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Theddlethorpe	Beach Terminal	0.0784	0.0867	0.0923	0.0828	0.0847
Burton Point	Onshore Field	0.0784	0.0867	0.0923	0.0828	0.0847

Entry Point	Type of Entry Point	NTS Entry (Firm) Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Canonbie	Onshore Field	0.0784	0.0867	0.0923	0.0828	0.0847
Hatfield Moor (onshore)	Onshore Field	0.0784	0.0867	0.0923	0.0828	0.0847
Wytch Farm	Onshore Field	0.0784	0.0867	0.0923	0.0828	0.0847
Barton Stacey	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Caythorpe	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Cheshire	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Dynevor Arms	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Fleetwood	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Garton	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Glenmavis	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Hatfield Moor (storage)	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Hole House Farm	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Hornsea	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Partington	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Rough Storage	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Avonmouth	Storage Site	0.0157	0.0173	0.0185	0.0166	0.0169
Murrow	Biomethane Plant	0.0784	0.0867	0.0923	0.0828	0.0847

### 3. Transmission Services Interconnection Point Capacity Reserve Prices for 1st October 2023 and Indicative Prices for Gas Years 2024/25 to 2027/28

Under the changes introduced under Capacity Allocation Mechanism (CAM) effective from 1st November 2015, Interconnection Points (IPs) have different capacity auction products, structures and timings. However, the Capacity Reserve Prices for the auctions are calculated using the same methodology as the Entry and Exit Capacity charges for non-IPs.

There are two different types of auctions, as specified in EID Section B:

- Ascending Clock Auctions, which are for the Annual Yearly, Annual Quarterly and Rolling Monthly
- Uniform Price Auctions, which are for the Rolling Day Ahead and Within Day

All auctions have reserve prices. As prescribed in the UNC a multiplier of 1 has been applied to the Reference Price for all IP Entry and Exit capacity products to determine the Reserve Prices for each auction.

For the Ascending Clock Auctions, there is also an applicable Large Price Step which is the greater of 5% of the applicable reserve price or 0.0001 p/kWh/day.

#### Interconnection Point Exit Capacity Prices

The following reserve prices are applicable for the NTS Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

The Reserve Price for the Exit IP Interruptible Capacity Auction is subject to a 10% discount on the Firm IP Exit Capacity Reserve Prices, as prescribed in the UNC.

Offtake Point	Type of Offtake	NTS IP (Firm) Exit Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Bacton (exit) IP	INTERCONNECTOR	0.0127	0.0286	0.0258	0.0276	0.0285
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	0.0127	0.0286	0.0258	0.0276	0.0285

### Interconnection Point Entry Capacity Prices

The following Capacity Reserve Prices are applicable for the NTS Entry Annual Yearly IP Capacity Auctions, Entry Annual Quarterly IP Capacity Auctions, NTS IP Entry Rolling Monthly Capacity Auctions, NTS IP Rolling Day Ahead Capacity and Within Day IP Capacity Auctions.

The Reserve Price for the IP Entry Interruptible Capacity auction, which is auctioned on a daily day ahead basis, is subject to a 10% discount on the Firm IP Entry Capacity Reserve Price, as prescribed in the UNC.

Entry Point		NTS IP (Firm) Entry Capacity Reserve Price (p/kWh/day) in relevant Gas Year				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Bacton IP	INTERCONNECTION POINT	0.0784	0.0867	0.0923	0.0828	0.0847
Moffat Interconnector <sup>2</sup>	INTERCONNECTION POINT	0.0784	0.0867	0.0923	0.0828	0.0847

<sup>2</sup> The Moffat reserve price is for use in overrun calculations. No Firm Capacity will be released.



#### 4. Entry and Exit Revenue Recovery Capacity Charges from October 2023

The table below contains the Entry and Exit Revenue Recovery Capacity Charges from October 2023. These capacity charges will be applied to the Fully Adjusted Capacity at all points, apart from that capacity classified as Existing Contracts.

These charges have been calculated in accordance with the arrangements as set out in Section Y of the UNC, and can be revised before or within the Gas Year.

<b>Revenue Recovery Charge</b>	<b>Effective From</b>	<b>Revenue Recovery Charge (p/kWh/day)</b>
Entry RRC	1 October 2023	0.0000
Exit RRC	1 October 2023	0.0000

5. Forecasted Contracted Capacity (FCC) Values for Transmission Services Entry and Exit Reserve prices for 2023/24

The tables below contain the FCC values calculated for the setting of the 2023/24 Entry and Exit Transmission Services Capacity Reserve prices, and the indicative Prices for Gas Years 2024/25 to 2027/28.

These values were calculated in accordance with the Forecasted Contracted Capacity (FCC) Methodology.

**Exit FCC**

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24	2024/25	2025/26	2026/27	2027/28
		Final	Indicative	Indicative	Indicative	Indicative
Bacton	GDN (EA)	3,143,825	3,099,734	3,080,930	3,084,778	3,088,632
Brisley	GDN (EA)	3,022,638	3,012,058	2,992,307	2,996,349	3,000,396
Cambridge	GDN (EA)	-	-	-	-	-
Peterborough Eye (Tee)	GDN (EA)	22,499,855	22,421,097	22,274,072	22,304,161	22,334,290
Great Wilbraham	GDN (EA)	26,514,760	26,421,947	26,248,687	26,284,145	26,319,651
Matching Green	GDN (EA)	62,675,291	62,455,903	62,046,352	62,130,167	62,214,095
Roudham Heath	GDN (EA)	23,525,459	23,443,111	23,289,384	23,320,844	23,352,347
Royston	GDN (EA)	3,000,413	2,989,910	2,970,304	2,974,317	2,978,335
West Winch	GDN (EA)	12,190,567	12,147,895	12,068,236	12,084,538	12,100,862
Whitwell	GDN (EA)	133,596,162	133,128,521	132,255,541	132,434,197	132,613,094
Yelverton	GDN (EA)	55,329,837	55,136,160	54,774,608	54,848,600	54,922,692
Alrewas (EM)	GDN (EM)	106,053,533	105,836,447	105,070,017	104,994,805	104,919,647
Blaby	GDN (EM)	9,192,472	9,173,655	9,107,223	9,100,704	9,094,189
Blyborough	GDN (EM)	49,121,799	49,021,250	48,666,255	48,631,418	48,596,607
Caldecott	GDN (EM)	7,756,074	7,740,197	7,684,146	7,678,645	7,673,149

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Drointon	GDN (EM)	72,982,497	72,833,106	72,305,674	72,253,916	72,202,195
Gosberton	GDN (EM)	12,126,149	12,101,328	12,013,694	12,005,094	11,996,501
Kirkstead	GDN (EM)	947,964	946,024	939,173	938,501	937,829
Market Harborough	GDN (EM)	5,375,390	5,364,386	5,325,539	5,321,727	5,317,918
Silk Willoughby	GDN (EM)	2,919,300	2,913,324	2,892,227	2,890,157	2,888,088
Sutton Bridge	GDN (EM)	1,174,184	1,171,780	1,163,295	1,162,462	1,161,630
Thornton Curtis (DN)	GDN (EM)	103,651,304	103,439,136	102,690,066	102,616,558	102,543,102
Tur Langton	GDN (EM)	68,296,536	68,156,737	67,663,170	67,614,735	67,566,335
Walesby	GDN (EM)	894,103	892,273	885,811	885,177	884,544
Asselby	GDN (NE)	3,440,155	3,440,155	3,440,155	3,440,155	3,440,155
Baldersby	GDN (NE)	1,080,760	1,080,760	1,080,760	1,080,760	1,080,760
Burley Bank	GDN (NE)	13,303,378	13,303,378	13,303,378	13,303,378	13,303,378
Ganstead	GDN (NE)	15,933,884	15,933,884	15,933,884	15,933,884	15,933,884
Pannal	GDN (NE)	115,285,698	115,285,698	115,285,698	115,285,698	115,285,698
Paull	GDN (NE)	44,950,273	44,950,273	44,950,273	44,950,273	44,950,273
Pickering	GDN (NE)	7,993,365	7,993,365	7,993,365	7,993,365	7,993,365
Rawcliffe	GDN (NE)	4,873,553	4,873,553	4,873,553	4,873,553	4,873,553
Towton	GDN (NE)	57,138,933	57,138,933	57,138,933	57,138,933	57,138,933
Bishop Auckland	GDN (NO)	51,542,486	51,309,262	51,309,262	51,309,262	51,309,262
Coldstream	GDN (NO)	1,825,103	1,816,844	1,816,844	1,816,844	1,816,844

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Corbridge	GDN (NO)	146,316	145,654	145,654	145,654	145,654
Cowpen Bewley	GDN (NO)	37,080,784	36,912,998	36,912,998	36,912,998	36,912,998
Elton	GDN (NO)	51,909,365	51,674,481	51,674,481	51,674,481	51,674,481
Guyzance	GDN (NO)	1,674,993	1,667,414	1,667,414	1,667,414	1,667,414
Humbleton	GDN (NO)	137,626	137,003	137,003	137,003	137,003
Keld	GDN (NO)	1,071,723	1,066,873	1,066,873	1,066,873	1,066,873
Little Burdon	GDN (NO)	13,060,137	13,001,042	13,001,042	13,001,042	13,001,042
Melkinton	GDN (NO)	1,695,734	1,688,061	1,688,061	1,688,061	1,688,061
Saltwick Pressure Controlled	GDN (NO)	36,621,083	36,455,377	36,455,377	36,455,377	36,455,377
Saltwick Volumetric Controlled	GDN (NO)	-	-	-	-	-
Thrintoft	GDN (NO)	4,162,590	4,143,754	4,143,754	4,143,754	4,143,754
Towlaw	GDN (NO)	530,266	527,867	527,867	527,867	527,867
Wetheral	GDN (NO)	19,541,795	19,453,370	19,453,370	19,453,370	19,453,370
Horndon	GDN (NT)	46,835,941	46,624,493	46,284,151	46,212,534	46,141,028
Luxborough Lane	GDN (NT)	77,982,315	77,630,253	77,063,580	76,944,337	76,825,278
Peters Green	GDN (NT)	101,282,300	100,825,046	100,089,060	99,934,188	99,779,556
Peters Green South Mimms	GDN (NT)	185,262,666	184,426,270	183,080,026	182,796,739	182,513,890
Winkfield (NT)	GDN (NT)	-	-	-	-	-
Audley (NW)	GDN (NW)	8,916,440	8,903,165	8,832,916	8,840,822	8,848,735
Blackrod	GDN (NW)	148,278,739	148,057,980	146,889,754	147,021,231	147,152,825

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Ecclestone	GDN (NW)	21,288,694	21,256,999	21,089,274	21,108,150	21,127,044
Holmes Chapel	GDN (NW)	22,418,479	22,385,102	22,208,476	22,228,354	22,248,250
Lupton	GDN (NW)	20,757,029	20,726,126	20,562,590	20,580,995	20,599,416
Malpas	GDN (NW)	692,540	691,509	686,053	686,667	687,282
Mickle Trafford	GDN (NW)	29,521,376	29,477,424	29,244,838	29,271,014	29,297,213
Partington	GDN (NW)	52,690,069	52,611,624	52,196,501	52,243,220	52,289,982
Samlesbury	GDN (NW)	105,690,276	105,532,923	104,700,233	104,793,948	104,887,746
Warburton	GDN (NW)	96,773,836	96,629,758	95,867,317	95,953,126	96,039,010
Weston Point	GDN (NW)	4,119,657	4,113,524	4,081,067	4,084,720	4,088,376
Aberdeen	GDN (SC)	20,172,471	20,084,458	19,990,578	19,914,301	19,855,626
Armadale	GDN (SC)	7,937,981	7,903,347	7,866,405	7,836,389	7,813,300
Balgray	GDN (SC)	13,809,670	13,749,419	13,685,150	13,632,932	13,592,765
Bathgate	GDN (SC)	19,856,224	19,769,591	19,677,183	19,602,101	19,544,346
Broxburn	GDN (SC)	52,191,166	51,963,456	51,720,565	51,523,216	51,371,410
Burnervie	GDN (SC)	20,390,744	20,301,779	20,206,883	20,129,781	20,070,471
Careston	GDN (SC)	3,888,000	3,871,037	3,852,942	3,838,241	3,826,932
Drum	GDN (SC)	57,691,458	57,439,750	57,171,262	56,953,115	56,785,310
Glenmavis	GDN (SC)	126,580,198	126,027,928	125,438,840	124,960,207	124,592,027
Hume	GDN (SC)	1,373,823	1,367,829	1,361,436	1,356,241	1,352,245
Kinknockie	GDN (SC)	3,033,625	3,020,389	3,006,271	2,994,800	2,985,976

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Langholm	GDN (SC)	153,559	152,889	152,174	151,594	151,147
Lauderhill	GDN (SC)	-	-	-	-	-
Lockerbie	GDN (SC)	5,986,192	5,960,075	5,932,216	5,909,580	5,892,168
Netherhowcleugh	GDN (SC)	212,118	211,193	210,205	209,403	208,786
Pitcairngreen	GDN (SC)	1,429,188	1,422,952	1,416,301	1,410,897	1,406,740
Soutra	GDN (SC)	7,045,900	7,015,158	6,982,368	6,955,725	6,935,231
St Fergus	GDN (SC)	1,145,176	1,140,179	1,134,850	1,130,519	1,127,189
Stranraer	GDN (SC)	902,508	898,570	894,370	890,957	888,332
Farningham	GDN (SE)	80,782,978	80,497,715	80,283,767	80,016,333	80,123,307
Farningham B	GDN (SE)	74,954,899	74,690,216	74,491,704	74,243,564	74,342,820
Shorne	GDN (SE)	18,489,367	18,424,077	18,375,109	18,313,900	18,338,383
Tatsfield	GDN (SE)	179,777,147	179,142,312	178,666,187	178,071,030	178,309,092
Winkfield (SE)	GDN (SE)	99,095,609	98,745,679	98,483,233	98,155,174	98,286,397
Braishfield A	GDN (SO)	100,010,838	99,697,859	99,271,070	99,100,355	98,844,282
Braishfield B	GDN (SO)	57,247,833	57,068,679	56,824,378	56,726,658	56,580,077
Crawley Down	GDN (SO)	-	-	-	-	-
Hardwick	GDN (SO)	103,722,349	103,397,756	102,955,128	102,778,077	102,512,501
Ipsden	GDN (SO)	8,179,153	8,153,557	8,118,653	8,104,691	8,083,749
Ipsden 2	GDN (SO)	13,202,241	13,160,926	13,104,586	13,082,050	13,048,247
Mappowder	GDN (SO)	37,479,486	37,362,196	37,202,255	37,138,279	37,042,314

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Winkfield (SO)	GDN (SO)	31,658,100	31,559,028	31,423,929	31,369,890	31,288,831
Aylesbeare	GDN (SW)	19,825,720	19,825,720	20,044,386	20,117,275	20,190,163
Lyneham (Choakford)	GDN (SW)	47,251,675	47,251,675	47,772,833	47,946,553	48,120,272
Cirencester	GDN (SW)	7,776,603	7,776,603	7,862,375	7,890,965	7,919,556
Coffinswell	GDN (SW)	5,259,934	5,259,934	5,317,947	5,337,285	5,356,623
Easton Grey	GDN (SW)	27,649,980	27,649,980	27,954,943	28,056,598	28,158,252
Evesham	GDN (SW)	6,710,245	6,710,245	6,784,255	6,808,925	6,833,595
Fiddington	GDN (SW)	22,432,895	22,432,895	22,680,317	22,762,791	22,845,265
Ilchester	GDN (SW)	33,412,551	33,412,551	33,781,072	33,903,912	34,026,752
Kenn	GDN (SW)	14,575,758	14,575,758	14,736,520	14,790,107	14,843,695
Littleton Drew	GDN (SW)	2,348,548	2,348,548	2,374,451	2,383,086	2,391,720
Pucklechurch	GDN (SW)	25,727,553	25,727,553	26,011,313	26,105,900	26,200,486
Ross (SW)	GDN (SW)	4,211,375	4,211,375	4,257,824	4,273,307	4,288,790
Seabank (DN)	GDN (SW)	54,817,161	54,817,161	55,421,762	55,623,296	55,824,830
Alrewas (WM)	GDN (WM)	82,884,236	82,566,254	81,910,572	81,774,859	81,639,372
Aspley	GDN (WM)	60,230,774	59,999,701	59,523,226	59,424,606	59,326,149
Audley (WM)	GDN (WM)	16,719,617	16,655,473	16,523,207	16,495,831	16,468,500
Austrey	GDN (WM)	71,473,851	71,199,645	70,634,227	70,517,198	70,400,363
Leamington	GDN (WM)	3,713,937	3,699,689	3,670,309	3,664,228	3,658,156
Lower Quinton	GDN (WM)	30,461,155	30,344,293	30,103,320	30,053,443	30,003,650

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Milwich	GDN (WM)	16,514,436	16,451,079	16,320,436	16,293,396	16,266,400
Ross (WM)	GDN (WM)	11,477,308	11,433,276	11,342,481	11,323,689	11,304,927
Rugby	GDN (WM)	71,473,851	71,199,645	70,634,227	70,517,198	70,400,363
Shustoke	GDN (WM)	-	-	-	-	-
Stratford-upon-Avon	GDN (WM)	4,361,154	4,344,423	4,309,923	4,302,782	4,295,653
Maelor	GDN (WN)	51,000,000	51,000,000	51,000,000	52,000,000	53,000,000
Dowlais	GDN (WS)	110,209,573	110,209,573	110,760,620	111,311,668	111,862,716
Dyffryn Clydach	GDN (WS)	43,828,145	43,828,145	44,047,286	44,266,426	44,485,567
Gilwern	GDN (WS)	45,962,283	45,962,283	46,192,094	46,421,905	46,651,717
Air Products (Teesside)	DC	-	-	-	-	-
Ferny Knoll (AM Paper)	DC	-	-	-	-	-
Apache (Sage Black Start)	DC	1,273	1,264	1,242	1,214	1,170
Tonna (Baglan Bay)	DC	2,972,192	2,414,338	2,306,593	1,837,192	1,791,423
Barking (Horndon)	DC	-	-	-	-	-
Barrow (Black Start)	DC	81,407	80,335	79,059	77,356	74,952
Billingham ICI (Terra Billingham)	DC	19,180,618	18,882,403	18,583,876	18,184,073	17,644,541
Bishop Auckland (test facility)	DC	1,000,934	986,997	971,380	950,588	921,717
Blackness (BP Grangemouth)	DC	20,878,971	20,543,526	20,219,429	19,784,234	19,203,443
Kinneil CHP	DC	-	-	-	-	-
BP Saltend HP	DC	5,095,099	5,016,590	4,937,478	4,830,883	4,687,542



Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Shotwick (Bridgewater Paper)	DC	76,494	74,779	73,626	72,064	70,191
Blyborough (Brigg)	DC	421,072	338,930	313,853	252,590	237,503
Epping Green (Enfield Energy, aka Brimsdown)	DC	9,385,218	7,503,166	7,099,808	5,611,604	5,341,326
Brine Field (Teesside) Power Station	DC	106,563	85,685	80,281	64,391	61,613
Pickmere (Winnington Power, aka Brunner Mond)	DC	7,548,737	6,050,461	5,690,723	4,539,132	4,315,666
Carrington (Partington) Power Station	DC	22,217,852	17,786,156	16,786,165	13,326,963	12,663,468
Centrax Industrial	DC	27,001	26,622	26,196	25,635	24,849
Cockenzie Power Station	DC	-	-	-	-	-
Burton Point (Connahs Quay)	DC	19,090,701	15,363,553	14,361,599	11,497,323	10,894,640
Caldecott (Corby Power Station)	DC	363,882	293,703	270,136	221,138	207,917
Stanford Le Hope (Coryton)	DC	9,756,702	7,768,416	7,400,472	5,822,202	5,549,363
Coryton 2 (Thames Haven) Power Station	DC	-	-	-	-	-
Blyborough (Cottam)	DC	14,735,025	11,827,745	11,178,184	8,906,939	8,519,888
Middle Stoke (Damhead Creek, aka Kingsnorth Power Station)	DC	15,312,549	12,311,168	11,452,309	9,249,017	8,724,602
Deeside	DC	1,171,896	975,123	858,750	732,969	676,975
Didcot PS	DC	35,299,406	28,355,599	26,310,762	21,236,432	19,914,716
Drakelow Power Station	DC	-	-	-	-	-
Eggborough PS	DC	-	-	-	-	-
Enron Billingham	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Fordoun CNG Station	DC	270,854	266,454	262,231	256,561	248,990
Glasgoforest	DC	-	-	-	-	-
Goole (Guardian Glass)	DC	1,837,183	1,807,557	1,779,030	1,740,651	1,689,554
Grain Power Station	DC	54,532,549	43,939,565	40,838,408	32,976,320	31,076,826
Grain North Power Station	DC	-	-	-	-	-
Bacton (Great Yarmouth)	DC	9,344,666	7,568,343	7,022,051	5,695,806	5,391,467
Hatfield Power Station	DC	-	-	-	-	-
Hollingsgreen (Hays Chemicals)	DC	344,386	339,281	333,894	326,657	316,838
Weston Point (Castner Kelner, aka ICI Runcorn)	DC	425,826	341,867	316,939	255,862	240,026
Thornton Curtis (Humber Refinery, aka Immingham)	DC	43,053,403	34,562,627	32,501,731	26,075,855	24,861,741
Eastoft (Keadby Blackstart)	DC	4,159	3,467	3,181	2,611	2,493
Eastoft (Keadby)	DC	12,476,027	10,010,419	9,471,421	7,492,506	7,173,506
Keadby 2	DC	6,809,285	5,473,329	5,554,694	4,162,488	4,275,861
Shellstar (aka Kemira, not Kemira CHP)	DC	9,669,360	9,518,446	9,367,396	9,165,387	8,892,798
Saddle Bow (Kings Lynn)	DC	5,768,287	4,564,719	4,337,150	3,399,176	3,227,525
Langage Power Station	DC	15,709,542	12,620,637	11,897,362	9,460,701	9,036,243
St. Neots (Little Barford)	DC	16,139,874	13,014,092	12,062,890	9,761,042	9,154,190
Gowkhall (Longannet)	DC	1	1	1	1	1
Marchwood Power Station	DC	35,338,545	28,213,004	26,607,261	21,127,830	20,043,687

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Medway (aka Isle of Grain Power Station, NOT Grain Power)	DC	9,879,688	7,930,676	7,373,834	5,943,387	5,585,364
Murrow Commissioning	DC	-	-	-	-	-
Upper Neeston (Milford Haven Refinery)	DC	-	-	-	-	-
Palm Paper	DC	3,016,551	2,972,954	2,925,949	2,862,978	2,776,546
Blackbridge (Pembroke PS)	DC	75,452,524	60,524,392	57,104,837	45,415,212	43,310,487
Peterborough (Peterborough Power Station)	DC	556,063	446,702	413,897	332,610	312,535
St. Fergus (Peterhead)	DC	25,948,690	20,855,339	19,696,013	15,657,152	14,932,925
Phillips Petroleum, Teeside	DC	168,438	165,064	162,511	159,002	154,662
Weston Point (Rocksavage)	DC	12,934,033	10,363,409	9,635,261	7,723,130	7,246,217
Roosecote (Roosecote Power Station)	DC	-	-	-	-	-
Ryehouse	DC	4,114,800	3,299,813	3,071,824	2,461,895	2,312,288
Rosehill (Saltend Power Station)	DC	37,888,776	30,322,253	28,547,224	22,699,157	21,530,034
Sandy Lane (Blackburn CHP, aka Sappi Paper Mill)	DC	1,084,049	1,062,501	1,046,532	1,024,151	997,196
Seabank (Seabank Power Station phase II)	DC	5,297,868	4,150,373	3,887,047	3,095,630	2,932,555
Abson (Seabank Power Station phase I)	DC	30,958,799	12,062,313	11,278,696	8,990,018	8,498,195
Seal Sands TGPP	DC	11,154	11,039	10,861	10,625	10,276
Sellafield Power Station	DC	4,118,539	3,314,784	3,147,260	2,504,356	2,413,527
Terra Nitrogen (aka ICI, Terra Severnside)	DC	-	-	-	-	-
Harwarden (Shotton, aka Shotton Paper)	DC	-	-	-	-	-

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Wragg Marsh (Spalding)	DC	20,258,470	16,182,574	15,412,932	12,170,562	11,657,324
Spalding 2 (South Holland) Power Station	DC	421,467	336,966	319,079	250,139	239,540
St. Fergus (Shell Blackstart)	DC	14,024	13,922	13,686	13,377	12,904
St. Fergus Segal	DC	4,984,316	4,920,247	4,842,682	4,740,977	4,596,603
Stallingborough (phase 1 and 2)	DC	28,936,695	23,326,718	21,799,413	17,548,334	16,629,040
Staythorpe PH1 and PH2	DC	64,187,860	51,477,822	48,490,117	38,576,497	36,732,774
Sutton Bridge Power Station	DC	7,027,576	5,645,068	5,297,449	4,223,629	4,002,487
Teesside (BASF, aka BASF Teesside)	DC	3,240,120	3,195,929	3,145,729	3,078,284	2,984,446
Teesside Hydrogen	DC	4,142,464	4,075,191	4,010,893	3,924,653	3,809,645
Thornton Curtis (Killingholme)	DC	8,603,081	6,912,859	6,509,998	5,204,964	4,964,758
Tilbury Power Station	DC	5,783,116	17,301,946	17,301,946	17,301,946	17,301,946
Trafford Power Station	DC	-	-	-	-	-
West Burton PS	DC	32,736,007	26,292,077	24,573,040	19,681,466	18,617,059
Willington Power Station	DC	-	-	-	-	-
Wyre Power Station	DC	-	-	-	-	-
Zeneca (ICI Avecia, aka 'Zenica')	DC	92,000	92,000	92,000	92,000	92,000
Saltholme Power Station	DC	241,343	189,588	189,498	142,697	141,124
Hirwaun Power Station	DC	25,870,685	25,800,000	25,800,000	25,800,000	25,800,000
Millbrook OCGT	DC	2,120,548	25,800,000	25,800,000	25,800,000	25,800,000
Progress Power	DC	2,120,548	25,800,000	25,800,000	25,800,000	25,800,000

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Avonmouth Max Refill	STORAGE SITE	141	137	137	137	137
Bacton (Baird)	STORAGE SITE	-	-	-	-	-
Deborah Storage (Bacton)	STORAGE SITE	-	-	-	-	-
Barrow (Bains)	STORAGE SITE	-	-	-	-	-
Barrow (Gateway)	STORAGE SITE	-	-	-	-	-
Barton Stacey Max Refill (Humbly Grove)	STORAGE SITE	7,706,540	7,723,248	7,723,248	7,723,248	7,723,248
Caythorpe	STORAGE SITE	-	-	-	-	-
Cheshire (Holford)	STORAGE SITE	31,315,258	31,328,970	31,328,970	31,328,970	31,328,970
Dynevor Max Refill	STORAGE SITE	23,931	23,931	23,931	23,931	23,931
Rough Max Refill	STORAGE SITE	6,565,967	6,566,055	6,566,055	6,566,055	6,566,055
Garton Max Refill (Aldbrough)	STORAGE SITE	105,510,000	105,510,000	105,510,000	105,510,000	105,510,000
Glenmavis Max Refill	STORAGE SITE	128,720	128,720	128,720	128,720	128,720
Hatfield Moor Max Refill	STORAGE SITE	30,210,000	30,210,000	30,210,000	30,210,000	30,210,000
Hill Top Farm (Hole House Farm)	STORAGE SITE	5,803,947	5,805,307	5,805,307	5,805,307	5,805,307
Hole House Max Refill	STORAGE SITE	314,541	314,596	314,596	314,596	314,596
Hornsea Max Refill	STORAGE SITE	10,233,046	10,253,023	10,253,023	10,253,023	10,253,023
Partington Max Refill	STORAGE SITE	-	-	-	-	-
Saltfleetby Storage (Theddlethorpe)	STORAGE SITE	-	-	-	-	-
Stublach (Cheshire)	STORAGE SITE	40,459,425	40,489,176	40,489,176	40,489,176	40,489,176
Bacton (exit) IP	INTERCONNECTOR	* 441,401,020	442,610,339	442,610,339	442,610,339	442,610,339

Offtake Point	Type of Offtake	Transmission Services NTS Exit FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Moffat (Irish Interconnector)	INTERCONNECTOR - FIRM, EXIT ONLY	220,814,561	222,986,014	215,438,415	209,427,351	197,582,013

\* FCC methodology adjusted to include forecast of additional flows into Europe.

Entry FCC

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Bacton	Beach Terminal	* 341,296,896	330,716,685	284,633,980	259,884,112	248,518,136
Barrow	Beach Terminal	* 36,270,946	30,299,789	29,358,363	27,441,749	26,303,492
Easington	Beach Terminal	* ** 697,172,531	639,069,401	608,287,661	555,385,143	529,972,555
Isle of Grain	LNG Importation Terminal	* ** 593,450,000	517,339,726	422,600,000	422,600,000	422,600,000
Milford Haven	LNG Importation Terminal	* ** 645,910,742	613,153,687	619,275,830	614,318,419	562,504,021
St Fergus	Beach Terminal	* ** 644,572,560	607,979,939	588,892,354	546,458,245	524,248,949
Teesside	Beach Terminal	* 226,531,514	212,449,399	205,506,649	191,823,768	183,513,960
Theddlethorpe	Beach Terminal	* *** 1,704,686	1,598,433	1,546,581	1,442,332	1,379,784
Burton Point	Onshore Field	**** -	-	-	-	-
Canonbie	Onshore Field	-	-	-	-	-
Hatfield Moor (onshore)	Onshore Field	* 130,659	120,159	117,548	106,450	103,160
Wytch Farm	Onshore Field	-	-	-	-	-
Barton Stacey	Storage Site	7,528,676	7,500,151	7,500,151	7,500,151	7,500,151
Caythorpe	Storage Site	90,000,000	44,876,712	-	-	-
Cheshire	Storage Site	541,245,000	541,245,000	541,245,000	541,245,000	541,245,000
Dynevor Arms	Storage Site	-	-	-	-	-
Fleetwood	Storage Site	-	86,301,370	-	-	-
Garton	Storage Site	79,810,118	21,939,086	21,939,086	21,939,086	21,939,086
Glenmavis	Storage Site	-	-	-	-	-

Entry Point	Type of Entry Point	Transmission Services NTS Entry FCC (kWh/d)				
		2023/24 Final	2024/25 Indicative	2025/26 Indicative	2026/27 Indicative	2027/28 Indicative
Hatfield Moor (storage)	Storage Site	5,973,096	5,929,187	2,350,813	2,350,813	2,350,813
Hole House Farm	Storage Site	283,440,000	283,440,000	283,440,000	118,440,000	118,440,000
Hornsea	Storage Site	10,037,572	9,972,521	9,972,521	9,972,521	9,972,521
Partington	Storage Site	-	-	-	-	-
Rough Storage	Storage Site	*** 6,669,590	6,603,169	6,603,169	6,603,169	6,603,169
Avonmouth	Storage Site	-	-	-	-	-
Murrow	Biomethane Plant	500,000	500,000	92,940	86,393	82,652
Bacton IP	Interconnection Point	* ** 30,774,732	30,719,476	3,096,097	3,096,097	2,710,638
Moffat Interconnector	Interconnection Point	4,360	4,039	3,944	3,609	3,474

\* FCC methodology adjusted to include a revised view of demand (LDZ)

\*\* FCC methodology adjusted to include forecast of additional flows into Europe.

\*\*\* FCC methodology adjusted to include flows from most recent 12 months.

\*\*\*\* FCC methodology adjusted to remove future flows due to notice of site closure.

If you have any questions about this notice, or require any further explanation, please contact our charging team at [Box.NTSGasCharges@nationalgrid.com](mailto:Box.NTSGasCharges@nationalgrid.com).

Yours sincerely

Chris Logue  
Head of Markets, Gas Transmission