

# Indicative Gas Transportation Charges

From 1<sup>st</sup> April, 2023

This paper is being published consistent with our Licence condition to issue indicative charges 150 days before Final Charges are released. It should be noted the figures contained within these Indicative Charges utilise the March 2023 OBR forecast for inflation. Final Charges, published in January 2024, are expected to be updated to include the OBR forecast currently expected in November and December demand data. This, along with updated Supplier of Last Resort charges will likely result in significant changes in charges relative to this paper. We will keep the sector up-to-date on developments via the MOD186 forum.

**For East of England, London, North West, and West Midlands Gas Distribution Networks**



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## Introduction

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This notice provides the indicative gas transportation charges that will apply from 1<sup>st</sup> April 2024 for the East of England, London, North West, and West Midlands Gas Distribution Networks. This is in line with the Gas Transporter Licence requirement to provide 150 days' notice of such proposals. Notice of final Gas Distribution transportation charges will be published by 31<sup>st</sup> January 2024 in accordance with Gas Transporter Licence and Uniform Network Code [UNC] requirements.

Cadent has used the latest available information at the time of setting these indicative charges, however there are several key uncertainties that can result in price movements between the charges in the paper and the Final charges to be published on January 31<sup>st</sup>, 2024. These include, but are not limited to;

- Economic updates expected to be published in the Autumn OBR forecast, in November 2023 impacting forecast inflation assumptions
- Shrinkage costs reforecasts impacted by wholesale Gas Price movements;
- Confirmation of Supplier of Last Resort costs; and
- Ofgem's Annual Iteration Process up-dates for items including financing returns and Real Price Effects by example.



## Uncertainties Ahead of Final Charge Setting

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Our 2024/25 Allowed Revenue forecast for the indicative charge rates has been calculated utilising the revenue setting model (“PCFM”). However, at the time of publishing these indicative charges there are several key uncertainties that could cause final charges to differ from the rates used in this paper. These uncertainties include, but are not limited to;

- **Updated OBR Forecast;** at the time of publishing these indicative charges the Autumn OBR Forecast expected in November 2023 has not been published, and as such financials included in this paper use the most recent OBR forecast produced in March 2023, as per Ofgem’s modelling guidance. This creates a year on year inflation rate of 0.7%. The Final Charges will include the OBR forecast from the Autumn budget which may well be higher than the previous forecasts.
- **Supplier of Last Resort costs (“SoLR”);** Ofgem has informed us that there will be SoLR costs to collect and pass back to shippers pertaining to corrections in relation to previous years; and also new claims for future periods. Ofgem are consulting on these. In addition, under-recovery from previous years will be recovered via this charge code. Once the consultation is complete we will update the sector with these expected costs.
- **Shrinkage costs / Gas Prices;** Cadent pays for gas that leaves the network at spot market rates which remain volatile. We have assumed a unit costs will remain broadly flat with this year, however, should latest forecasts materially change we will update accordingly (subject to agreement by Ofgem through the revenue setting process).
- **Annual Iteration Process:** We are in the process of setting revenues in collaboration with Ofgem. These revenues will be update for various items including the latest macro data for inflation (see above) but also for input cost inflation for labour and materials known as Real Price Effects and for financing assumptions such as the cost of capital.
- **Demand;** unit rates will be updated to reflect the latest demand information released by Corella. The indicative charges are based on the October demand snapshot. This will be updated in December. As a result of the shift in rolling demand data over the period, we may see further significant changes in unit costs driven by expected demand.

Ahead of Final charges, Cadent will provide an update to our Allowed Revenue and aggregated price change % impact in the December MOD0186 report; to be discussed in January 2024. We expect this to incorporate a number of the key uncertainties mentioned above.

## Indicative 2024/25 Price Change

A breakdown of the average indicative price change in gas distribution transportation charges relative to the previous year is shown in Table 1 below. The Final charges will be published by 31<sup>st</sup> January 2024, in line with the 60 days' notice requirements in advance of them becoming live on 1<sup>st</sup> April, 2024, as set out within the UNC.

The principal factors driving the aggregated price changes are:

- The vast majority of Gas Distribution charges are based on supply point peak day capacity requirements (SOQ). Supply point SOQs are influenced by underlying Annual Quantities (AQs), and for Class 3 and 4 sites, also by annual changes to EUC load factors. We have seen a significant reduction in SOQ in relation to certain load bands which has the impact of increasing unit costs.
- The movement in Allowed Revenue between 2023/24 and 2024/25 is described further in subsequent sections.

**Table 1: 2024/25 average indicative price change (LDZ, ECN and SoLR)**

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
YEAR ON YEAR MOVEMENT IN ALLOWED REVENUE - LDZ	(9.6%)	+2.6%	(15.9%)	(8.3%)
FORECAST CHANGES IN AGGREGATE DEMAND - LDZ	+9.0%	+8.7%	+8.8%	+11.2%
LOCAL DISTRIBUTION ZONE [LDZ] PRICE CHANGE	(0.6%)	+11.3%	(7.1%)	+2.9%
YEAR ON YEAR MOVEMENT IN ALLOWED REVENUE - ECN	(24.0%)	(21.1%)	(29.5%)	(16.2%)
FORECAST CHANGES IN AGGREGATE DEMAND - ECN	+6.4%	+6.6%	+6.2%	+9.0%
EXIT CAPACITY NETWORK [ECN] PRICE CHANGE	(17.6%)	(14.5%)	(23.3%)	(7.2%)

*In the table above, a decrease in demand forecast increases unit prices and vice versa*

The following section shows the year on year movement in the Allowed Revenue in more detail.

## 2024/25 Forecast Change in Allowed Revenue

The movement in Allowed Revenue between 2023/24 and 2024/25 is a key factor contributing to the average indicative price change. As noted earlier in this paper, when publishing indicative prices, Allowed Revenue is not finalised and is therefore subject to change. Based on the information available at the time of publishing this notice and the assumptions described in the uncertainties section of this paper, the table below summaries the key movements in Allowed Revenue year on year. Equivalent tables for each Network can be seen in Appendix A:

**Table 2: Year on year movement in Allowed Revenue (£m)**

CADENT	LDZ	ECN	SOLR	TOTAL
<b>FY23/24 CHARGES</b>	<b>2,078</b>	<b>141</b>	<b>112</b>	<b>2,330</b>
SOLR ASSUMPTION: PENDING OFGEM CONFIRMATION	-	-	(109)	(109)
INFLATION OF BASE ALLOWANCES (PRIOR TO OBR UPDATE)	14	-	-	14
CHANGE IN EXIT CAPACITY: INCLUDING TRUE UP FROM PRIOR YEARS		(33)		(33)
CHANGE IN GAS PRICES: INCLUDING TRUE UP FROM PRIOR YEARS	(161)			(161)
INCREASE IN OTHER PASS THROUGH COSTS	4			4
TAX ALLOWANCE CHANGE INCLUDING TAX TRIGGER EVENT	(55)			(55)
INCLUSION OF VCMA AS "OTHER REVENUE ALLOWANCE"	25	-	-	25
INCREASE IN ALLOWED RETURNS	7			7
CHANGE IN TOTEX ALLOWANCES	(23)			(23)
REVERSAL OF ONE-OFF TRUE UP IN 23/24 IN RELATION TO RIIIO-1 RAV	38			38
OVER / (UNDER) RECOVERY ("K")	(16)	(0)	(3)	(19)
OTHER INDIVIDUALLY SMALLER ITEMS	(3)	-	(0)	(3)
<b>FY24/25 INDICATIVE CHARGES</b>	<b>1,907</b>	<b>107</b>	<b>-</b>	<b>2,014</b>
<i>CHANGE</i>	<i>(171)</i>	<i>(33)</i>	<i>(112)</i>	<i>(316)</i>
<i>% CHANGE</i>	<i>-8%</i>	<i>-24%</i>	<i>-100%</i>	<i>-14%</i>

The key movements in revenue from 2023/24 are:

- As noted above, Supplier of Last Resort costs have been excluded from forecasts pending Ofgem consultation on adjustments in relation to previous years and new claims.
- Year on year increase to the annual **CPIH inflation** rate. As stated earlier in this paper, the Indicative Charges use the March OBR forecast with monthly actual indexation to June 2023, this is in line with Ofgem's guidance. This equates to a year on year increase of 0.7%. We anticipate the Final Charges to use an OBR forecast expected to be released in November.

- Based on **National Grid's latest Transmission** charges statement, their **Exit Capacity** pass-through costs are expected to be lower in 2023/24 compared to the prior year once adjusted for timing difference in relation to 23/24 year.
- **Gas Prices** continue to drive volatility in shrinkage costs which are a pass through. The over-recovery of costs in 23/24 that are passed back consumers and forecast reduction in prices for 24/25 drive a reduction in charges.
- **Corporation Tax** has reduced largely as a result of the tax trigger which follows government legislative changes regarding capital allowances.
- Other revenue allowances in relation to Vulnerability and Carbon Monoxide increase revenues (reduce TotEx allowances funded over time). This reclassification of expenditure follows Ofgem's consultation regarding re-purposing fuel poor network extension scheme allowances.
- **Allowed returns** increase slightly following indexation of debt and equity funding allowances.
- **TotEx allowances** change due to phasing of expenditure, ongoing efficiency improvement requirement expected and forecast expenditure.
- In the previous year we reported through revenues and one off adjustment in relation to RAV and returns reducing to provisionally close out in relation to disposals from RIIO-1. This one off reduction in revenues does not repeat in future periods.

## Contact Details

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If you have any questions or require any further information in relation to this notice please contact a member of the Cadent Revenue and Pricing Team:

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## Appendix A: Movement in Allowed Revenue for 2024/25 at a Cadent Network Level

EAST OF ENGLAND	LDZ	ECN	SOLR	TOTAL
<b>FY23/24 CHARGES</b>	<b>716.0</b>	<b>54.8</b>	<b>41.1</b>	<b>811.9</b>
SOLR ASSUMPTION PENDING OFGEM CONFIRMATION	-	-	(40.5)	(40.5)
INFLATION OF BASE ALLOWANCES	4.6	-	-	4.6
CHANGE IN EXIT CAPACITY INCLUDING TRUE UP FROM PRIOR YEARS		(12.5)		(12.5)
CHANGE IN GAS PRICES INCLUDING TRUE UP FROM PRIOR YEARS	(56.8)			(56.8)
INCREASE IN OTHER PASS THROUGH COSTS	(4.3)			(4.3)
TAX ALLOWANCE CHANGE INCLUDING TAX TRIGGER EVENT	(26.7)			(26.7)
INCLUSION OF VCMA AS "OTHER REVENUE ALLOWANCE"	9.2	-	-	9.2
INCREASE IN ALLOWED RETURNS	2.6			2.6
CHANGE IN TOTEX ALLOWANCES	4.0			4.0
OVER / (UNDER) RECOVERY ("K")	(1.5)	(0.6)	(0.5)	(2.6)
OTHER INDIVIDUALLY SMALLER ITEMS	0.2	-	(0.0)	0.2
<b>FY24/25 INDICATIVE CHARGES</b>	<b>647.2</b>	<b>41.7</b>	<b>-</b>	<b>688.9</b>
CHANGE	(68.8)	(13.2)	(41.1)	(123.0)
% CHANGE	-9.6%	-24.0%	-100.0%	-15.2%

LONDON	LDZ	ECN	SOLR	TOTAL
<b>FY23/24 CHARGES</b>	<b>464.1</b>	<b>27.2</b>	<b>23.1</b>	<b>514.5</b>
SOLR ASSUMPTION PENDING OFGEM CONFIRMATION	-	-	(22.4)	(22.4)
INFLATION OF BASE ALLOWANCES	3.4	-	-	3.4
CHANGE IN EXIT CAPACITY INCLUDING TRUE UP FROM PRIOR YEARS		(6.2)		(6.2)
CHANGE IN GAS PRICES INCLUDING TRUE UP FROM PRIOR YEARS	(30.5)			(30.5)
INCREASE IN OTHER PASS THROUGH COSTS	8.5			8.5
TAX ALLOWANCE CHANGE INCLUDING TAX TRIGGER EVENT	(9.6)			(9.6)
INCLUSION OF VCMA AS "OTHER REVENUE ALLOWANCE"	5.2	-	-	5.2
INCREASE IN ALLOWED RETURNS	1.9			1.9
CHANGE IN TOTEX ALLOWANCES	(6.5)			(6.5)
REVERSAL OF ONE-OFF TRUE UP IN 23/24 IN RELATION TO RIIO-1 RAV	38.0			38.0
OVER / (UNDER) RECOVERY ("K")	(3.0)	0.5	(0.7)	(3.2)
OTHER INDIVIDUALLY SMALLER ITEMS	4.5	-	0.0	4.5
<b>FY24/25 INDICATIVE CHARGES</b>	<b>475.9</b>	<b>21.5</b>	<b>-</b>	<b>497.4</b>
CHANGE	11.8	(5.8)	(23.1)	(17.1)
% CHANGE	2.5%	-21.1%	-100.0%	-3.3%

<b>NORTH WEST</b>	<b>LDZ</b>	<b>ECN</b>	<b>SOLR</b>	<b>TOTAL</b>
<b>FY23/24 CHARGES</b>	<b>525.0</b>	<b>36.6</b>	<b>27.4</b>	<b>589.0</b>
SOLR ASSUMPTION PENDING OFGEM CONFIRMATION	-	-	(26.4)	(26.4)
INFLATION OF BASE ALLOWANCES	3.3	-	-	3.3
CHANGE IN EXIT CAPACITY INCLUDING TRUE UP FROM PRIOR YEARS		(10.9)		(10.9)
CHANGE IN GAS PRICES INCLUDING TRUE UP FROM PRIOR YEARS	(40.4)			(40.4)
INCREASE IN OTHER PASS THROUGH COSTS	(0.6)			(0.6)
TAX ALLOWANCE CHANGE INCLUDING TAX TRIGGER EVENT	(11.7)			(11.7)
INCLUSION OF VCMA AS "OTHER REVENUE ALLOWANCE"	6.1	-	-	6.1
INCREASE IN ALLOWED RETURNS	1.2			1.2
CHANGE IN TOTEX ALLOWANCES	(16.1)			(16.1)
OVER / (UNDER) RECOVERY ("K")	(10.8)	0.0	(1.1)	(11.8)
OTHER INDIVIDUALLY SMALLER ITEMS	(14.3)	-	-	(14.3)
<b>FY24/25 INDICATIVE CHARGES</b>	<b>441.6</b>	<b>25.8</b>	<b>-</b>	<b>467.3</b>
CHANGE	(83.4)	(10.9)	(27.4)	(121.7)
% CHANGE	-15.9%	-29.7%	-100.0%	-20.7%

WEST MIDLANDS	LDZ	ECN	SOLR	TOTAL
<b>FY23/24 CHARGES</b>	<b>372.8</b>	<b>22.2</b>	<b>20.0</b>	<b>415.0</b>
SOLR ASSUMPTION PENDING OFGEM CONFIRMATION	-	-	(19.2)	(19.2)
INFLATION OF BASE ALLOWANCES	2.4	-	-	2.4
CHANGE IN EXIT CAPACITY INCLUDING TRUE UP FROM PRIOR YEARS		(3.6)		(3.6)
CHANGE IN GAS PRICES INCLUDING TRUE UP FROM PRIOR YEARS	(33.7)			(33.7)
INCREASE IN OTHER PASS THROUGH COSTS	0.1			0.1
TAX ALLOWANCE CHANGE INCLUDING TAX TRIGGER EVENT	(6.6)			(6.6)
INCLUSION OF VCMA AS "OTHER REVENUE ALLOWANCE"	4.4	-	-	4.4
INCREASE IN ALLOWED RETURNS	1.3			1.3
CHANGE IN TOTEX ALLOWANCES	(4.8)			(4.8)
OVER / (UNDER) RECOVERY ("K")	(0.5)	(0.0)	(0.9)	(1.4)
OTHER INDIVIDUALLY SMALLER ITEMS	6.2	-	-	6.2
<b>FY24/25 INDICATIVE CHARGES</b>	<b>341.8</b>	<b>18.6</b>	<b>-</b>	<b>360.4</b>
CHANGE	(31.0)	(3.6)	(20.0)	(54.6)
% CHANGE	-8.3%	-16.3%	-100.0%	-13.2%

## Appendix B: Indicative Transportation Unit Charge Rates from 1<sup>st</sup> April 2024

A supplementary accompanying spreadsheet with extractable unit rates has been produced. This can be found on the Joint Office of Gas Transporters website alongside this notice.

### LDZ System Capacity Charges (Direct Connects & CSEPs)

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: ZCA / 891 / 871</b>	<b>PENCE PER PEAK DAY KWH PER DAY</b>			
UP TO 73,200 KWH PER ANNUM	0.2117	0.2586	0.2411	0.2299
73,200 KWH - 732,000 KWH PER ANNUM	0.1692	0.2307	0.2012	0.2074
732,000 KWH PER ANNUM AND ABOVE	1.0812 x SOQ ^ - 0.2155	1.4742 x SOQ ^ - 0.2133	1.5865 x SOQ ^ - 0.2483	2.541 x SOQ ^ - 0.2817
SUBJECT TO A MINIMUM RATE OF	0.0207	0.0254	0.0223	0.0226
MINIMUM RATE APPLIES AT SOQ OF (KWH)	93,725,844	185,670,156	28,791,471	19,073,342

### LDZ System Commodity Charges (Direct Connects & CSEPs)

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: ZCO / 878 / 893</b>	<b>PENCE PER KWH</b>			
UP TO 73,200 KWH PER ANNUM	0.0362	0.0408	0.0385	0.0400
73,200 KWH - 732,000 KWH PER ANNUM	0.0287	0.0364	0.0324	0.0359
732,000 KWH PER ANNUM AND ABOVE	0.2301 x SOQ ^ - 0.2376	0.2366 x SOQ ^ - 0.2147	0.2817 x SOQ ^ - 0.2586	0.4834 x SOQ ^ - 0.2911
SUBJECT TO A MINIMUM RATE OF	0.0032	0.0034	0.0033	0.0035
MINIMUM RATE APPLIES AT SOQ OF (KWH)	65,264,109	381,864,089	29,389,083	22,503,252

## LDZ Customer Capacity Charges

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: CCA / 872</b>	<b>PENCE PER PEAK DAY KWH PER DAY</b>			
UP TO 73,200 KWH PER ANNUM	0.1214	0.1643	0.1159	0.1108
73,200 KWH - 732,000 KWH PER ANNUM	0.0039	0.0059	0.0035	0.0037
732,000 KWH PER ANNUM AND ABOVE	0.0861 x SOQ ^ -0.21	0.1266 x SOQ ^ -0.21	0.08 x SOQ ^ -0.21	0.0851 x SOQ ^ -0.21

## LDZ Customer Fixed Charges (73,200 to 732,000 kWh/annum only)

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: CFI</b>	<b>PENCE PER DAY</b>			
NON-MONTHLY READ SUPPLY POINTS	35.6241	51.9064	32.9716	35.1768
MONTHLY READ SUPPLY POINTS	37.9317	55.2685	35.1079	37.4552

## ECN Charges by NTS Exit Zone (Direct Connects and CSEPS)

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: ECN / C04 / 901</b>	<b>PENCE PER PEAK DAY KWH PER DAY</b>			
EA1	0.0162			
EA2	0.0162			
EA3	0.0162			
EA4	0.0162			
EM1	0.0162			
EM2	0.0162			
EM3	0.0162			
EM4	0.0162			

## ECN Charges by NTS Exit Zone (Direct Connects and CSEPS)

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: ECN / C04 / 901</b>	<b>PENCE PER PEAK DAY KWH PER DAY</b>			
NT1		0.0162		
NT2		0.0163		
NT3		0.0163		
NW1			0.0156	
NW2			0.0156	
WM1				0.0152
WM2				0.0152
WM3				0.0152

## SUPPLIER OF LAST RESORT\*

NETWORK	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: LRI / LRD</b>	<b>PENCE / PEAK DAY Kwh</b>			
DOMESTIC LOAD BANDS	-	-	-	-
NON-DOMESTIC LOAD BANDS	-	-	-	-

\* The above charges are preliminary and will be subject to change as the IGT proportion of revenue is yet to be separated. The Final Charges paper in January will clarify details of the expected rate for domestic customers.

## DN Entry Commodity Charge / Credit

The LDZ System Entry Commodity charge/credit reflect the operating costs associated with the entry of the distributed gas and the benefits in terms of deemed NTS Exit and distribution network usage reductions. The rate associated with the LDZ system Entry Commodity Charge is calculated on a site by site basis. The following table shows the indicative unit rates for sites that are currently flowing gas or are expected to start flowing before the end of 2023/24. Should any further sites start flowing after publication of final charges; these will be published via supplemental price notifications.

NETWORK	GEMINI ID	CHARGE / CREDIT	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: LEC</b>	<b>PENCE PER KWH</b>					
Adnams Brewery Southwold	ADBIOS	CHARGE	0.2759			
Attleborough		CREDIT	-0.0731			
Bay Farm	BAFMOS	CREDIT	-0.0010			
Beccles, Sotterley	SOTLOS	CREDIT	-0.0853			
Biodynamic / Colwick	BIODOS	CREDIT	-0.1031			
Bonby	BONBOS	CREDIT	-0.074			
Chear Fen Farms, Chittering	CHITOS	CREDIT	-0.1074			
Chittering 2		CREDIT	-0.1042			
Deephams	DEEPOS	CREDIT	-0.1098			
Derby	DERBOS	CREDIT	-0.974			
Euston	LANKOS	CREDIT	-0.078			
Fairfields Farm, Wormingford	FAIROS	CHARGE	0.0005			
Fernbrook		CREDIT	-0.1004			
Glebe Farm		CREDIT	-0.0057			
Hemswell Cliff	HMWLOS	CREDIT	-0.0729			
Holkham, Norfolk	HOLKOS	CREDIT	-0.0043			
Ilkeston		CREDIT	-0.0962			
Lindholme, Doncaster	LINDOS	CREDIT	-0.0786			
Manor Farm, Alderton	MANROS	CREDIT	-0.1019			



Mepal	MEPAOS	CREDIT	-0.1031			
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NETWORK	GEMINI ID	CHARGE / CREDIT	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: LEC</b>		<b>PENCE PER KWH</b>				
Metheringham MP / IP	METHOS	CREDIT	-0.0985			
Methwold	METWOS	CREDIT	-0.0023			
North Moor Farm, Crowle	MOOROS	CREDIT	-0.0609			
Raynham Farm	RAYNOS	CREDIT	-0.0046			
Redbourne Road, Hibaldstow	HLBDOS	CREDIT	-0.1051			
Scampton	SCAMOS	CREDIT	-0.0775			
Stoke Bardolph	STOKOS	CREDIT	-0.0905			
Stoke Bardolph 2	STOBOS	CREDIT	-0.0819			
The Oaks		CREDIT	-0.0023			
Thorpe Arnold		CREDIT	-0.0092			
Welbeck Colliery, Meden Vale	WELLOS	CREDIT	-0.1004			
Westry	WSTYOS	CREDIT	-0.0064			
Sutton Lodge Farm		CREDIT	-0.1104			
Singleton Birch		CREDIT	-0.0734			
Stanton Energy		CREDIT	-0.0962			
West Fen Farm		CREDIT	-0.0033			
Wellington Lodge Farm		CHARGE	0.0005			
Dagenham	DGHMOS	CREDIT		-0.0750		
Mogden	MOGDOS	CREDIT		-0.0955		
Bredbury Park, Stockport	BREDOS	CHARGE			0.0269	
Davyhulme, Urmston	DAVYOS	CREDIT			-0.0622	
Ellesmere Port		CREDIT			-0.0086	

Garth Road		CREDIT			-0.0747	
Granox, Widnes	WIDNOS	CREDIT			-0.0808	
Holm Farm		CREDIT			-0.0290	
Barnes Farm	BARNOS	CREDIT				-0.0064
Coleshill	COLEOS	CREDIT				-0.0577
Hampton Bishop	HAMPOS	CHARGE				0.0015

NETWORK	GEMINI ID	CHARGE / CREDIT	EAST OF ENGLAND	LONDON	NORTH WEST	WEST MIDLANDS
<b>CHARGE CODE: LEC</b>	<b>PENCE PER KWH</b>					
Highwood Farm, Brinklow	BRINKOS	CHARGE				0.0015
Lower Drayton Farm	DRAYOS	CREDIT				-0.0911
Minworth 2	MIN2OS	CREDIT				-0.0985
Minworth Sewage Works	MINWOS	CREDIT				-0.0059
Roundhill	RNDHOS	CREDIT				-0.0967
Strongford	STRNOS	CREDIT				-0.0772
Sutton Lodge Farm		CREDIT				-0.0926
Finham	FINHOS	CREDIT				-0.0980