

MODIFICATION 0866

AMENDMENTS TO DEMAND SIDE RESPONSE (DSR) ARRANGEMENTS

EXPLANATORY TABLE

Reference	Explanation	Business Rule
TRANSPORTATION PRINCIPAL DOCUMENT	-	-
SECTION D – OPERATIONAL BALANCING AND TRADING ARRANGEMENTS	-	-
Amended paragraph 7.1.3(q)	To allow Class 2 Consumers to submit DSR Option Offers	BR17
Amended paragraph 7.2.1	To set out how the 'Winter Average Demand' for a Supply Meter Point in respect of a DSR Option will be calculated	BR12
Amended paragraph 7.2.2	To update cross reference	-
New paragraph 7.2.5	To allow a prospective DSR Participant to submit a forecast of Winter Average Demand if it considers that it's previous Winter Average Demand will not be reflective of future demand and payment terms that will apply where a forecast is submitted	BR13, BR 14
New paragraph 7.2.6	To allow a tenderer to request the Winter Average Demand in respect of a Supply Meter Point for which it is either the Consumer or the Registered User	BR11

Amended paragraph 7.4.1(a)	To amend the obligation to launch the annual DSR Option Invitation tender shall be brought forward from 31 August to 31 July	BR1
Amended paragraph 7.4.1(b)	To clarify that National Gas Transmission shall, approximately two weeks prior to the publication of the DSR Option Invitation, publish a pre-tender communication that sets out the timetable for the forthcoming DSR Option Invitation and other such matters as appropriate	BR10
Amended paragraph 7.4.3(c)	To allow a Consumer to elect not to provide credit support and conditions that will apply where credit support is not submitted	BR19, BR 20
New paragraph 7.4.4	To allow a Consumer to elect not to provide credit support and conditions that will apply where credit support is not submitted	BR19, BR 20
Amended paragraph 7.5.2(c)	To clarify that tenderers may specify the maximum number of consecutive days that a DSR Option may be exercised	BR7
New paragraph 7.5.2(d)	To allow a Consumer to submit a forecast of Winter Average Demand	BR13, BR 14
New paragraph 7.5.2(e)	To enable tenderers to specify a minimum number of hours that the exercise of a Within-Day Option may apply to	BR8
Amended paragraph 7.5.3(b)	To update cross reference	-
New paragraph 7.6.1 and subsequent re-numbering of following paragraphs	To clarify that within 2 business days from the closure of the tender window, National Gas Transmission shall notify all parties that have submitted a DSR Option Offer of the assessment period that is applicable	BR 3

Amended paragraph 7.6.2(a)(ii)	To expand the assessment criteria of DSR Option Offers received	BR 4
Amended paragraph 7.6.2(b)	To clarify the minimum Option Quantity for a within-day DSR Option	BR 9
Amended paragraph 7.6.5	To clarify the period within which National Gas Transmission must assess DSR Option Offers and notify acceptance / rejection	BR 2
Amended paragraph 7.6.7	To expand what information must be reported on when National Gas Transmission publish the outcome of an invitation to submit DSR Option Offers	BR5, BR6
Amended paragraph 7.6.8	To clarify the minimum Option Quantity for a within-day DSR Option	BR 9
Amended paragraph 7.8.5(c)	To clarify that the quantity exercisable for D-5 Shipper DSR is the Option Quantity only.	BR16
New paragraph 7.8.5(d) and subsequent re-numbering of following paragraphs	To clarify that the quantity exercisable for D-5 Shipper DSR is the Option Quantity only.	BR16
Amended paragraphs 7.9.1, 7.9.2	To enable tenderers to specify a minimum number of hours that the exercise of a Within-Day Option may apply to	BR8
Amended paragraph 7.10.1	To clarify when payments shall be made	BR13, BR 14, BR19, BR 20
New paragraph 7.10.6	To clarify when payments shall be made	BR13, BR 14, BR19, BR 20
Amended paragraph 7.11.2(b)	To clarify that where a Shipper User becomes the Registered User of a Supply Meter Point the new Shipper User shall have a 10-day period post the Supply Meter Point Registration Date to confirm whether it wishes to assume any DSR option in place	BR15