

XOSERVE

Change Management Committee

April 2026

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SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

02

General Change Budget BP 25/26

Meter Read Service Improvements

Change Pipeline

REC Change

NESO – Verbal Update



General Change BP25 and BP26
Update

April 2026 Change Management Committee



X General Change BP25 Rebate Overview

Investment Title	Deferred BP25 Value to BP26	BP26 Investment (inc CPIH)	Total Investment Value for BP26	Agreed Customer Rebate
General Change	£1,522,501	£3,107,000	£4,629,501	£593,531

Rebate per Constituency:

- Shippers – £332k
- DNs - £216k
- IGTs - £29k
- NGT - £16k



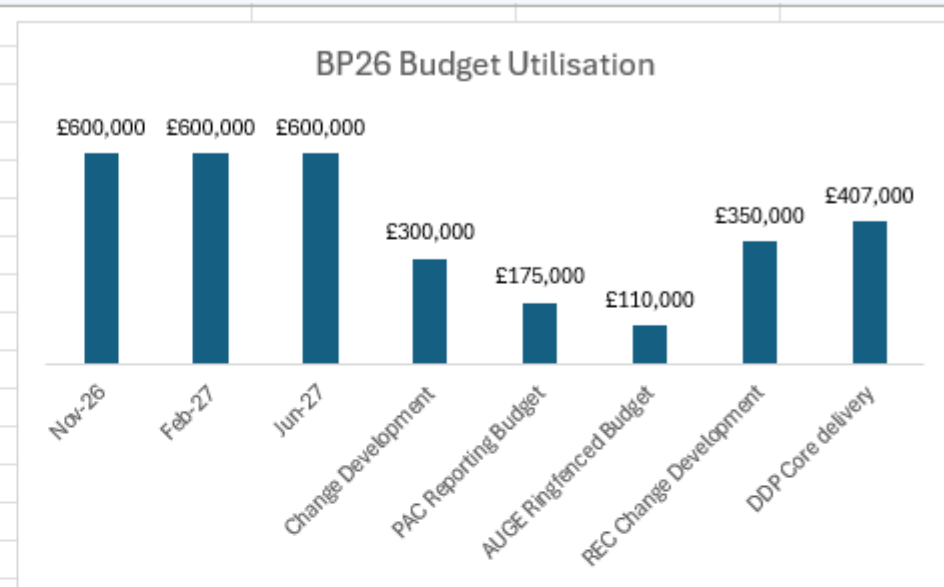
BP26 – Budget Update

Investment	BP26 Investment	Shipper			DNO			IGT			NTS		
		BP25 C/Fwd	BP26 £ Budget	Total Funds	BP25 C/Fwd	BP26 £ Budget	Total Funds	BP25 C/Fwd	BP26 £ Budget	Total Funds	BP25 C/Fwd	BP26 £ Budget	Total Funds
Remaining Budget		£743,734	£1,765,950	£2,509,684	£648,534	£1,111,769	£1,760,303	£130,233	£179,931	£310,164	£0	£55,650	£55,650
REC	£350,000		£206,500			£124,250			£19,250			£0	
DDP	£407,000		£203,500			£169,719			£33,781			£0	
Change Dev	£300,000		£173,100			£104,400			£16,200			£0	
PAC	£175,000		£100,975			£60,900			£9,540			£0	
AUGE	£110,000		£63,470			£38,280			£594			£0	
Utilised BP26 Funds			£747,545			£497,549			£79,365			£0	
Available funds			£1,762,139			£1,262,754			£230,799			£55,650	

NB: The highlighted figures reflect several ongoing projects that are yet to complete (e.g. June 2026 Major Release) – on this basis, further adjustments will be made to the above figures and reported as part of the Monthly ChMC updates.

X BP26 Forecast -Rationale for Carry Forward Funds

BP26 Budget	3,107,000
SoW / Project	BP Budget
Nov-26	£600,000
Feb-27	£600,000
Jun-27	£600,000
Change Development	£300,000
PAC Reporting Budget	£175,000
AUGE Ringfenced Budget	£110,000
REC Change Development	£350,000
DDP Core delivery	£407,000
Before carry over funds	-£35,000
Totals	£3,142,000



Backlog Changes	Estimate	Funding Party
XRN5569	£180,000	IGT
XRN5616	£260,000	IGT DN
XRN5805	£160,000	DN
XRN5940	£270,000	Shipper
XRN5949	£100,000	DN
XRN5950	£50,000	NGT
XRN5955	£100,000	DN
XRN5968	£250,000	DN
XRN5969	£10,000	DN
XRN5987	£155,000	DN
XRN5994	£100,000	DN Shipper
XRN6000	£140,000	DN
Total	£1,775,000	

Funding Party	Estimates
Shipper	£320,000
DN	£1,095,000
IGT	£310,000
NGT	£50,000
Total	£1,775,000

XOSERVE

Meter Read
Service Improvements

Information Update - ChMC

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Meter Read Service Improvements

Several Service Improvement changes have been identified within CDSP meter reading processes. This update seeks to provide visibility of these changes, highlight the proposed delivery approach for each change & to seek ChMC approval where it is found that changes would benefit from inclusion in a Major Release

Part	Title	Delivery Approach	DDCP	BER
A	Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	MiR16	N/A	N/A
B	Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution	MiR17	N/A	N/A
C	NDM Check to Check Reconciliation – Enduring Solution	Nov 26 Major Release	TBC	TBC
D	Reconciliation of Multiple Read Replacements – Enduring Solution	TBC	TBC	TBC
E	Read Inserted Prior Expected Class 4 Opening Read - Volume and Energy Calculation	TBC	TBC	TBC
F	Read Validation where no Actual Read Present in Previous Class Period	TBC	TBC	TBC
G	Reconciliation of Class Change with subsequent Shipper Transfer and Class Change	TBC	TBC	TBC
H	RGMA Read Validation where Site Flagged as AMR	TBC	TBC	TBC
I	NDM Opening Read Estimation Based on Read with a Positive Through The Zero Count	TBC	TBC	TBC
J	Twin Stream Volume Aggregation	TBC	TBC	TBC



Meter Read Service Improvements

Service Improvements	Description
Part A & C	Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution (A) / NDM Check to Check Reconciliation – Enduring Solution (C)
Issue	For Class 3 and 4 sites with AMR equipment, the system should perform Check to Check (C2C) reconciliation when a site visit or RGMA actual read is received. This reconciliation must be based on the prevailing consumption which can be: Deemed allocated position (if no reads exist), or Actual consumption (if readings exist), or A combination of both (if partial readings exist). Current system logic always uses the deemed allocated volume/energy, ignoring actual readings.
Change	The system to consider both deemed and actual consumption when performing C2C reconciliation and align with UNC Section E6.2, ensuring reconciliations are based on actual usage where data is available.
Impacts	The current process miscalculates reconciliations and causes incorrect energy volumes to flow into UIG (Unidentified Gas). Invoice charges do not reflect true consumption. The system logic is not aligned to UNC rules. Invoicing teams face growing volumes of queries and are manually correcting consumption via adjustments.
Benefits	Accurate, first-time billing. Correct energy allocation into UIG. UNC compliance — reconciliations reflect prevailing consumption. Reduced Shipper queries and faster resolution. Reduced manual intervention for both CDSP and Shipper customers.
Service Improvements	Description
Part B & D	Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution (B) / Reconciliation of Multiple Read Replacements – Enduring Solution
Issue	The reconciliation process is incorrectly handling multiple shipper readings submitted on the same date, received via inbound read files (UMR/UBR/Must reads) and RGMA replacement read files (RRP) files. The system does not necessarily calculate based on the first read received, instead choosing a subsequent or replacement reads submitted later that day. This results in incorrect consumption calculations, inaccurate reconciliations, and incorrect invoicing. The system does not correctly recognise or prioritise replacement reads submitted on the same date. Reconciliation runs before later reads are factored in, using outdated or invalid data.
Change	Update reconciliation logic to correctly handle and prioritise multiple/replacement reads submitted on the same day. Apply to all classes and read sequences. Profile issue extent, review batch job dependencies (UMR, RRP, REC), and quantify volumetric impact.
Impacts	Customers receive incorrect invoices and inconsistent reconciliation data, triggering a high volume of queries and loss of confidence in billing accuracy. Manual workarounds by the reads team when raised by the customer, causing delays and inefficiency. Incorrect energy position fed into UIG reconciliation, affecting all market participants. Financial risk due to over- or under-reconciliation. Non-compliance of UNC E6.2.1B – as Reconciliation not based on the correct metered period or values.
Benefits	Accurate reconciliations reflecting the latest valid reads. Fewer invoice and UIG errors. Reduced customer queries and restored confidence in system reliability. current system produces inaccurate reconciliations and invoices, directly impacting customers financially while being misaligned with rules (UNC E6.2.1B). Fixing ensures accurate billing, and system compliance, while removing the need for time-consuming manual workarounds.



Meter Read Service Improvements

Service Improvements	Description
Part E	Read Inserted Prior Expected Class 4 Opening Read - Volume and Energy Calculation
Issue	When a read from the outgoing shipper is received for D-1 (class 4 shipper transfer or shipper transfer with a class change, leaving class 4) the read is marked inactive and not used in downstream processing. If another read (inserted or replaced) for a date before D-1 is later received before the transfer read is fulfilled (estimate or actual), the system fails to update the next read date and next read volume against the inserted/replaced read (since the next read is an inactive read) nor is the volume revised against the inactive read. Consequently, when the transfer read is then estimated at the end of transfer window (i.e. D+11) or earlier due to receipt of another read within the transfer window, the estimated transfer read and volume calculated is incorrect.
Change	When a read is inserted or replaced before an inactive read, the system must revise the volume for the inactive read and correctly reflect the next read date and volume against the inserted/replacement read, so that the transfer read estimation uses the correct data.
Impacts	Potential financial impact to the customer as incorrect transfer reads will be issued to the outgoing and incoming Shippers thereby potentially impacting processes such as incorrect reconciliation and inaccurate AQ Calculation. There is an ask on the customer to replace any estimate or incorrect actual read, which would turn the negative into a positive, meaning that the customers would be fixing this issue without our assistance.
Benefits	Correct reconciliation and billing for both shippers. Accurate AQ calculations. Correct transfer reads issued to outgoing and incoming shippers.

Service Improvements	Description
Part F	Read Validation where no Actual Read Present in Previous Class Period
Issue	When a new read is received after a class change (or when a class change estimated read is replaced) the system validates it only against the previous actual read from the immediate previous class. If no actual read exists in that class the read may be rejected with error MRE00430 – “The Meter Point has no previous read.”, or the estimated class change read may be incorrectly treated as an actual read for validation. This design limitation stems from the Nexus implementation, where DM sites became Class 1 and NDMs became Class 4, and validations were intentionally restricted to only one previous class.
Change	Read Validation to look further back in the read history, to validate read submissions to actual readings, not estimated. There may be additional scenarios impacted.
Impacts	As class changes (especially 4↔3) increased after MOD700 and with ongoing mass migrations and CSS, the issue became more prevalent. Common scenario - rapid class changes (e.g., Class 4 → 3 → 4 within two days) lead to high chance of no actual read in the previous class. Resulting in read rejections or incorrect validation. Read performance degradation, inaccurate AQ calculations, billing errors, UIG impacts, Increased Shipper Agreed Read rejections when class change coincides with shipper transfer
Benefits	Reduce the number of incorrectly rejected shipper reads. In addition, where reads are not rejected but validated against a Class Change estimate, we are in contradiction of the UNCVR rules. In this situation the Shipper will be validating the submitted read against a different read to the CDSP which could lead to different rejection.



Meter Read Service Improvements

Service Improvements	Description
Part G	Reconciliation of Class Change with subsequent Shipper Transfer and Class Change
Issue	An issue currently exists in UKLink (SAP ISU) where an account is undergoing a class change (CC) from Class 3 to Class 4, and subsequently a Class Change + Shipper Transfer (CC+ST) occurs immediately one day later from 4 to 3, the FICC read which is supposed to be created on D-1, is being replaced by a FINT read. FICC read initiates reconciliation activity hence in this event reconciliation is not initiated impacting billing. Exceptions are being generated and associated to this issue.
Change	The system must be updated to generate and reflect a FICC read for a class change at D-1 of a Shipper Transfer and class change, so that reconciliation can be triggered.
Impacts	The current process means reconciliation is not triggered for these sites, so there is a 1-day Rec missing and the customer is not being billed, resulting in financial disparity (positive or negative), impacts to UIG reconciliation.
Benefits	Settlement values will be correct for affected sites (feeding UIG correctly) and customers will receive accurate invoices.

Service Improvements	Description
Part H	RGMA Read Validation where Site Flagged as AMR
Issue	An issue currently exists in UK Link (SAP ISU) when a registered user submits an RGMA Activity with reads, where an AMR Device (Automated Meter Reading device) is also installed. Any RGMA Activity received with reads should validate back to the last actual Check Reading (Site Visit Read). The system is incorrectly identifying estimated Shipper Transfers as the last Check Read as part of read and energy tolerance validation. These newly received RGMA readings are in some instances being incorrectly rejected or accepted. Connected to Service Improvements Part F.
Change	RGMA Read Validation will work as intended in first time processing, resulting in fewer queries and manual workaround.
Impacts	Impact Customer satisfaction. An increase to the number of queries with this issue requiring the workaround, which will increase the time it takes to complete. RGMA transaction will be incorrectly accepted or rejected based on current rules. Read validation processes for Site Visits, regardless of the source of data, remain inconsistent.
Benefits	Improvement of our Customer's Experience. Reduction in the number of Reads/RGMA Queries received, as this would remove this particular issue that the customer is raising. Faster response time to queries raised (where manual intervention is currently required, this increases the time it takes to resolve). Removes the manual workaround for incorrect RGMA Read Validation.



Meter Read Service Improvements

Service Improvements	Description
Part I	NDM Opening Read Estimation Based on Read with a Positive Through The Zero Count
Issue	<p>Issue identified whereby NDM estimation, for a shipper transfer, is incorrectly including the provided TTZ. As part of read processes, it is mandatory for the submitting organisation to provide the TTZ. The TTZ is the value the metering device has clocked since the last actual read and is used in validation of the read and calculation of consumption. In this scenario a read is received within the transfer read window, with a read date other than the transfer date. This read is utilised by NDM estimation to create an estimated transfer read, volume and energy.</p> <p>Where a TTZ other than zero, has already been applied to previous estimated readings and no subsequent actual is present, the volume and energy for the outgoing and incoming Shipper is incorrect. The TTZ used to calculate current volume is derived by TTZ of the Current Read minus The SUM of all TTZ values between Last Actual Read and the Current Read</p>
Change	To ensure the read data provided is used correctly in the calculation of a transfer meter read, metered volume and energy.
Impacts	A work around is currently in place where monthly profiling is carried out and the reconciliation period is corrected via a consumption adjustment. Therefore there is no current impact to customers as corrections are made before invoice issue.
Benefits	<ol style="list-style-type: none">1. Application Support no longer required to carry out monthly workaround -profiling and correcting consumption.2. Adherence to first time right principle, with estimated reads and consumption being generated correctly.



Meter Read Service Improvements

Service Improvements	Description
Part J	Twin Stream Volume Aggregation
Issue	<p>The current system set up is not correctly converting the aggregated volume to energy on Twinstream sites. It is not using the FWACV and appears to be using the previous days value. It is also not including amendments to the CV it uses. The CON file is sent from ISU to Gemini on a daily basis. The batch job for aggregation of DM measurements that is sent in the CON file is run after the Energy Recalculation report is run for that particular day, and updates the energy based on the CV value received in the CVV file which may contain amended CV data for which energy might have already been calculated earlier in the day. It has been identified that this is not happening for twin stream sites where there is an aggregator attached.</p> <p>As a result of this, the aggregated energy on a twin stream setup is not reflecting the sum of the energy for both streams when there is amended CV data. It is this aggregated meter profile which is being passed to Gemini for allocation and thus impacting Shipper's invoicing and UIG.</p> <p>It is understood to impact a subset of Twinstream sites. Energy using the updated CV for a Gas Day is only being updated on the individual convertor devices' energy profiles and not updating the energy using the updated CV on the aggregator's energy profiles, causing a mismatch in energy between the individual energy profiles and the aggregator energy profile.</p>
Change	We are unsure how many MPRs are impacted as site configuration arrangements are often unique per set up.
Impacts	Incorrect aggregated energy values, which impacts the Shippers invoicing, Unidentified Gas and the Gemini Processes.
Benefits	Aggregated Energy is correct with no mis-matches, Invoicing, UIG and reporting are correct.

Meter Read Service Improvements

Next Steps

- A Service Improvements Change Proposal to be raised to provide visibility of all changes; to be supplemented by individual Change Proposals as required.
- Regular Service Improvement project update to be provided at ChMC to share progress of these changes through the Change lifecycle & to highlight proposed delivery approach, inclusive of any proposed customer consultations (e.g. design change packs).
- Approval to be sought where it is identified that changes impact customers and / or benefit from inclusion in a Major Release (e.g. due to complexity and degree of test / PIS assurance activities).

Change Delivery Plan – January 2026 – December 2026

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Delivery Date	Release Type	Firm / Indicative
<u>5872</u>	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£190k	27 February 2026	Major	Firm
<u>5906</u>	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£105k	27 February 2026	Major	Firm
<u>5914</u> <u>5922</u>	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SSE SEFE	Shipper DN IGT	Shipper	£90k	27 February 2026	Adhoc / Major	Firm
<u>5941</u>	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative
<u>5994</u>	Emergency Contact Validation Service	Cadent	Shipper DN	tbc	TBC	May 2026	Adhoc	Indicative
<u>6065</u>	Meter Read Service Improvements Part A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	Xoserve	Shipper DN	N/A	N/A	12 June 2026	Minor	Indicative
<u>5702</u>	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£158k	26 June 2026	Major	Firm
<u>5805</u>	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	£160k	26 June 2026	Major	Firm
<u>5924</u>	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	N/A	31 June 2026	Adhoc	Firm
TBC	Meter Read Service Improvements Part B Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution	Xoserve	Shipper DN	N/A	N/A	September 2026	Minor	Indicative
<u>5949</u>	New Priority Consumer Category related to Community Heating (Phase 1)	NGT	All DSC Customers	TBC	TBC	September 2026	Adhoc	Indicative
<u>5940</u>	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£270k	6 November 2026	Major	Indicative
TBC	Meter Read Service Improvements – Part C NDM Check to Check Reconciliation – Enduring Solution	Xoserve	Shipper DN	Shipper DN	£110K	6 November 2026	Major	Indicative
<u>6041</u>	UNC Modification 0922 (IGT UNC Modification 180) – CDSP Obligations required for the introduction of the GSO	CDSP	ALL DSC Parties	Shipper	TBC	December 2026	Adhoc	Indicative

Change Backlog – ‘In Progress’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	April 26 - ChMC Update
<u>6001</u>	Modification 0909 - Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures	SEFE	Shipper DN	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
<u>6000</u>	Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper	WWU	Shipper DN IGT	DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
<u>5972</u>	CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)	Cadent	DN IGT	DN	Requirements	Change Proposal raised on behalf of DNs to ensure new Deed of Undertaking arrangements are put in place with Supplier organisations. Analysis on Invoicing processes (charge types) to be performed and validated with DNs.
<u>5987</u>	Modification 0915 – Debt Relief Scheme Payment (DRSP)	NGN	Shipper DN IGT	NGT DN	Requirements	CDSP will be actively supporting Modification development over proceeding months ahead of baselining requirements.
<u>5473</u>	Meter Asset Comparison Service	CDSP	Shipper	Shipper	Requirements	Use cases, data items and research being undertaken by development team ahead of options being presented to DSC members – target Q2 2026 update for DSC customers at DSG
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Solution Assessment	Prototype solution being trialled with one DN party ahead of finalising functionality and sharing with all DN parties. Workshop arranged 3 rd October. Continue to monitor progress with DNs before reaching agreement that change can be closed.
<u>5950</u>	DSC Invoice Number generation review	CDSP	Shipper DN NGT	TBC	Solution Assessment	Re-assigned to change backlog as change is not time critical and will require customer notification period prior to delivery. Solution Option Change Pack targeted in May.
<u>5955</u>	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	Solution Assessment	Re-assigned to change backlog ahead of Solution Option Change Pack being published in May for consultation.
<u>5968</u>	Identifying improvements to Meter Point Location Address Data processes	Cadent	DN	DN	Analysis	Parent Change Proposal raised to perform analysis and make recommendations on changes that can be implemented to the Address Amendment process.
<u>6039</u>	Provision of IGT SMP Data to DNs	NGN	DN IGT	DN	Requirements	Change Proposal raised to progress solutions that enable DNs the ability to receive IGT SMP data.
<u>6056</u>	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status	Cadent	DN IGT Shipper	DN	Requirements	New Change Proposal raised to progress solution that enables DNs and other industry stakeholders the ability to acknowledge a Supply Meter Point Status of Isolation.

Change Backlog – ‘On Hold’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	April 26 ChMC Update
<u>5616</u>	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
<u>5546</u>	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A – performing analysis on data extracts provided by DCC Next steps to be confirmed once analysis is concluded
<u>5471</u>	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	Low Priority – CDSP raised Change Proposal
<u>5701</u>	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	TBC	Recommend that change remains on. No development activities will take place until Ofgem decision on Modification is received.
<u>5806</u>	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	TBC	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource



DSC Change Pack Consultation Plan

(two-month view)

Apr – 26

May - 26

Jun – 26

XRN5949 - New Priority Consumer Category related to Community Heating

XRN5473 - Meter Asset Comparison Service

XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)

XRN5937.3 - Facilitating Bi-Directional Connections Between IGT pipelines and the NTS (Modification 0887)

XRN5950 - DSC Invoice Number generation review

XRN5955 - Private networks duplicate MPRNs - options for long-term fix

Key

 = Design Change Pack for Consultation

 = Solution Option Change Pack for Consultation

 = For Information Change Pack

Slide produced 25 Mar 2026

REC Change Overview

We would like to draw your attention to the following updates:

R0148 - Introduction of classification-based access model into the REC in support of Open Data

- Change withdrawn by RECCo in November 2026
- Change to remain as a placeholder for Open Data discussions

R0162 - Access to SDES for Gas Networks

- Placed on hold while I0285 was being progressed. I0285 was raised to address a multiuser login for SDES
- I0285 reported to Feb TEP where an extension was granted, SPIA due to be conducted
- R0162 will continue to remain on hold until I0285 is progressed

R0178 - Improvements to CSS Business Process Logic

- Reported to March's Technical Expert Panel (TEP) and has been issued for Consultation.

I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

- Originally exploring options for a non-technical solution, but have now advised will also be looking at a Technical Solution option
- Technical Service Provider Impact Assessments have been completed, REC are reviewing solution options

REC Change Overview

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at an RMP status that are prevented from switching to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15.
- No longer being included in R0178, Xoserve are assessing proposed solutions. Part of this includes engaging with the industry related to the circumstances that leads to this scenario. Once volumetrics are understood, viable options will be established, and we will seek PIAs in REC from CSS.

I0274 - Gas Pressure and Capacity Information Transparency

- Change is seeking to add Gas pressure and capacity information to GES, currently exploring Solution Analysis
- Change is currently going through solution development due to finish in March 26.
- Next steps will be Impact Assessments



NESO

Update

Verbal update – Karen Gray



SECTION 3: CHANGE DEVELOPMENT

03

New Change Proposals for
Approval

New Change Proposals for
Information

High Level Solution Options Change
Packs



New Change Proposals

For Voting

- XRN 6065 – Minor Release 16
- XRN 6066 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894A)
- XRN 6067 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)
- XRN 6070 DDP Release 1 2027/2028

For Information

- None for this meeting

X XRN 6065 – Minor Release 16

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description
<p>This change proposal has been raised to create a parent XRN for the Minor Release Drop 16 There is 1 change within this release: Meter Read Service Improvements – Part A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution The current check to check process miscalculates reconciliations and causes incorrect energy volumes to flow into UIG (Unidentified Gas). Invoice charges do not reflect true consumption. In turn, system logic is not aligned to UNC rules. Invoicing teams face queries and are manually correcting consumption via adjustments. This change will fix incorrect check to check reconciliation periods historically and will provide an interim solution until the enduring change has been implemented.</p>

DSC Service Area Associated Funding Split	Service Area : N/A
Proposed Funding split from Proposer	Minor Releases form part of the Service and Operate (S&O)



XRN 6066 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894A)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	CDSP
Change Proposal	Link to CP

Change Description

This change is seeking to enable the flow of gas from a downstream LDZ to the NTS which in turn would provide LDZ capability that would facilitate Biomethane entry into the GDN.

DNOs and NTS are considered impacted parties due to changes involving the creation of a new LDZ/NTS Delivery Point enabling gas flow from an LDZ into the NTS to support additional LDZ Entry capability will have impacts for both DNOs and the NTS.

DNOs are further considered as impacted due to the impacts to FWACV calculation and associated processes.

Shippers have been identified.

DSC Service Area Associated Funding Split	Service Area : 10, 17 & 14
Proposed Funding split from Proposer	TBC



XRN 6067 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	X
IGTs	
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	CDSP
Change Proposal	Link to CP

Change Description
<p>This change is seeking to Facilitate Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression. DNOs are considered as impacted as the change will create a new type of offtake from a DNO to the NTS in order to free up additional LDZ Entry Capacity.</p> <p>To ensure that all gas offtaken is correctly recorded DNOs will see changes to the existing BAU process. Shippers are considered an impacted party because they will be notified of any corrected values as part of agreed reconciliation process. NG have also been identified. Although there are no Gemini impacts expected by the delivery of this Change Proposal, the Modification in general has impact because it is transportation of gas into the NTS.</p>

DSC Service Area Associated Funding Split	Service Area : 10 & 17
Proposed Funding split from Proposer	TBC

XRN 6070 DDP Release 1 2027/2028

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Non-Regulatory
Priority	Medium
Proposer	CDSP
Change Proposal	Link to CP

Change Description
<p>The request for this Change Proposal is to ensure that there is visibility to ChMC of the changes within scope of DDP Release 1 2026/27 – this aims to provide transparency so the rationale of the priority being applied to DDP scope can be clearly understood. Release 1 will build on the analysis and design work in Release 6, and will begin development for multiple reports within the PARR which will be modified as described under these changes:</p> <ul style="list-style-type: none"> • XRN5923 – Updates to the PARR • XRN5992 – HPM Report Changes • UNC MOD0884

DSC Service Area Associated Funding Split	Funded via annual DSC DDP change delivery costs, which forms part of the General Change Investment within BP26
Proposed Funding split from Proposer	N/A



High Level Solution Options Change Packs

For Voting

- None for this meeting

For Information

- None for this meeting



SECTION 4: DESIGN AND DELIVERY

04

Detailed Design Change Packs

Standalone Change Documents for
Voting (BER, CCR, EQR)

Project Updates



Detailed Design Change Packs

For Voting

- XRN 5702 Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)

For Information

- None for this meeting

The full details of representations for this Change Pack can be found [here](#).



XRN 5702 Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)

Detailed Design Summary

ChMC Action	Voting Parties	Impacted Parties	Release
Vote to approve the Detailed Design and progress into delivery	Shipper, DNO, IGT	Shipper, DNO, IGT	Adhoc

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3465.1 - VO - KG	0	0	0

Change Proposal	Solution Option Agreed	Service Area and Funding
CP approved 08/11/2023 Link to CP	Solution Option X agreed – N/A	Service Area 3: Manage updates to customer portfolio Shipper 90%, DNO 10%



Standalone Change Documents for Voting (BER, CCR, EQR)

For Voting

- None for this meeting

For Information

- None for this meeting



Project Updates

For Voting

- Minor Release 16 Scope
- November 26 Major Release Scope

For Information

- XRN 5983 Feb 26 Major Release Project Update
- XRN 6045 June 26 Major Release Project Update
- DDP update
- Gemini Update



Project Updates

For Voting

- Minor Release 16 Scope
- November 26 Major Release Scope

Minor Release 16 Scope

Release	Minor Release Drop 16
Implementation Date	12 June 2026 (Indicative Date)

XRN	Title	Proposer	Benefitting	Funded by
XRN6065	Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	Xoserve	DNOs, Shippers	Service & Operate

Notes	<p>Meter Read Service Improvement Part A</p> <ul style="list-style-type: none">This will fix incorrect check to check reconciliation periods and will provide an interim solution until the enduring change has been implemented (included within the scope for November 26 Major Release)
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Decision	Approval of above changes into Minor Release 16 Scope
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November 2026 Major Release Updated Scope

Release				November 2026 Major Release			
Implementation Date				6 November 2026			
XRN / Ref	Title	Proposer	Benefitting	Funded by	Estimated Cost	Design Approval	BER Approval
5940	Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)	Centrica	Shipper, DNO, IGT	Shipper (Service Area 2)	£160k – 270k (HLSO)	June 26 ChMC	June 26 ChMC 5 Months prior to Implementation
Meter Read Service Improvements (Part C)	NDM Check to Check Reconciliation – Enduring Fix	Xoserve	Shipper, DNO	Shipper / DNO (Service Area 4)	£80k – 110k	June 26 ChMC	June 26 ChMC 5 Months prior to Implementation

Total	£240k – 380k
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Decision	Approval of above changes into November 2026 Release Scope
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November 2026 Major Release Scope

Scope Update

- An assessment of Service Improvements is being undertaken to determine whether any are suitable candidates for inclusion within the scope of this release (as per Service Improvement Update). Service Improvements (Part C) would benefit from inclusion in a Major Release and is proposed for November's scope.
- Other changes were assessed for inclusion as part of November 26 – XRNs 5949, 5950 & 5955:
 - XRN 5949 (New Priority Consumer Category related to Community Heating)– Change now being delivered in 2 phases; initial MVP phase in September 26 (ADHOC) in order to meet industry requirement for new category to be delivered ahead of 1st October 2026, phase 2 being delivered at a later date TBD.
 - XRN 5950 (DSC Invoice Number generation review) – Current delivery timeline does not support requirement to provide 6 months' notice for anticipated UKL document updates – change is not time critical and no regulatory implications if delayed at a later point.
 - XRN 5955 (Private networks duplicate MPRNs - options for long-term fix) – Current delivery timeline does not support inclusion within the November 2026 Major Release.

Next Steps

- DDCP for XRN 5940 scheduled to be published 18th May; DDCP & BER approval targeted 10th June 2026.
- Service Improvement C DDCP targeted for 18th May; DDCP & BER approval targeted 10th June 2026.

* Current timeline provides 5 months' notice post DDCP/BER approvals ahead of Implementation.
At this stage, it is not anticipated that any changes to customer interfaces including file changes and/or new rejection codes will be required.



Project Updates

For Information

- XRN 5983 Feb 26 Major Release Project Update
- XRN 6045 June 26 Major Release Project Update
- DDP update
- Gemini Update

X XRN 5983 – February 26 Major release - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	<p>The scope of February 26 Major Release was presented for approval at the ChMC meeting on 10/09/25.</p> <p>Overall release is tracking to target. Project was successfully implemented, 27/02/26, Post Implementation Support expected to complete 10/05/26.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> XRN5906, 5872, 5914/5922 are in Post implementation support (PIS) PIS has been extended to 10/05/26 to include the LIS shortening 01/04/26 and the new rolling LIS period 01/05/26. 	<p>Implementation date 27th February, contingency date 6th March</p>
Risks and Issues	N/a	
Costs	Changes are currently delivering with projected costs.	
Scope	<p>XRN5906 - Extending the PC4 Read Submission Window.</p> <p>XRN5872 - Updates to the AQ Amendments Process.</p> <p>XRN5914/XRN5922 - Shorten of the current LIS (Line in sand) date to 2-3 years & amend the LIS to rolling Period.</p>	



XRN 6045 – June 26 Major Release - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	<p>The scope of June 26 Major Release was presented for approval at the ChMC meeting on 11/02/2026.</p> <p>Overall release is tracking to target; project is planned implement on 26/06/2026.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> XRN5805 has exited Design and is due to start build on the 13/04/2026 XR5702 is currently working through closure of Design post a revalidation exercise and is due to close on the 27/03/2026 <p>Decision in April ChMC: None</p>	<p>● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date 26th June 2026, contingency date 3rd July 2026</p>
Risks and Issues	N/A	
Costs	Forecast to complete delivery against approved BER	
Scope	XR5702 – Update to assess the replacement of Facsimile as a form of communication (Modification 0864S) XR5805 - Alternative Solution to address instances where VBA macros are present in DN Templates	

X 2025-26 DDP Roadmap: Release Timeline

Roadmap	Aug-Sep	Oct-Nov	Dec'25-Jan'26	Feb-Mar	Apr-May	Jun-Jul
Release 3 2025/26: Shipper Portfolio Enhancements Networks 150 & 60 Pricing reports IGT New Connection Process	Complete					
Release 4 2025/26: Portfolio Detail Reports Shipper & Network, AQ, Charging Simulation,		Complete				
Release 5 2025/26: Shipper Portfolio Enhancements, Network Commodity Accruals Report IGT Portfolio by Postcode area, Portfolio detail MAP ID addition			Complete			
Release 6 2025/26: PARR Updates				Complete		
Release 1 2026/27: PARR Updates					Underway	
Release 2 2026/27: PARR Updates						In Scope

DDP Releases 6, BP26 Releases 1 & 2 Update

Three Change Requests are now active which impact DDP PAC reporting. Those changes are:

XRN5923 – Updates to the PARR

XRN5992 – HPM Report Changes

UNC MOD0884 – Meter Read Submission Window extension

Delivering each of these changes requires a significant update to the existing PARR Reporting suite. As all three changes are related and active together, and all three focus on meter read related topics, at the December 2025 ChMC we recommended **delivering them as a single, larger DDP release.**

In release/sprint 6 (Feb-March), we started work on updates to the PARR Reporting Suite. This work will continue into Releases 1 and 2 of 2026-27,

For clarity, no new functionality was released to customers in Release 6. Release 6 focussed on analysis and design for multiple reports within the PARR which will be modified as described in the above changes.

The updates to the PAFA Reporting will use the capacity of DDP **BP25 Release 6, BP26 Release 1**, and some of the **BP26 Release 2** capacity, and we will continue to use the DDP ChMC change process to report on progress.

These updated reports will release in July 2026, with First usage in August 2026.

Gemini Change Update

Overview, system health;

- Since Gemini Sustain Plus implementation, a number of first usage scenarios have resulted in related system processing issues, which are being rigorously investigated as part of the Problem Management process. The root causes of these issues are being fully investigated and understood to prevent future recurrence. Assessments of ongoing service related issue remain in progress, enduring fixes are being developed and delivered as requested, following the agreed robust governance and testing approaches.

2026 Gemini disaster recovery test

- Primary DR date:
- Failover: 18th April 2026(Outage timings 4AM to 8 AM)
- Failback: 19th April 2026(Outage timings 4 AM to 8 AM)

- Note: The service will run for 24 hours from DR site and will be failed back to primary site. The outage will be on both failover and failback dates

- Contingency date: 25th–26th April 2026 DR Timings and Outages

- Further information can be found here: [gemini-annual-dr-test-april-26.pdf](#)

Gemini Change Update

XRN 5937.3 – MOD887; Facilitating Bi-Directional Connections Between IGT pipelines and the NTS

- The Analysis and Design workshops have completed and a clear foundation for delivery has now been provided.
- A detailed delivery plan has been finalised and will be shared with industry stakeholders in the Detailed Design Change Pack which goes out for consultation in April.
- The Build phase has commenced and is on track.
- System Testing and User Acceptance Testing has now commenced (23/03) in parallel.
- Implementation is currently targeted for Summer 2026 and firm dates will be provided.
- All supporting DSC documentation, including Change Packs, is being prepared to support smooth implementation.



Section 5: DSC Delivery Sub Group (DSG) Summary

05

Delivery Sub Group Summary -
23.03.26



DSC Delivery Sub Group Meeting Attendee Summary

Attendees

5

Organisations

5

Attendees by Constituency



Organisations by Constituency



● Shipper

● Distribution Network

● Independent Gas Transporter

● Third Party Supplier

● Meter Asset Manager

● Meter Asset Provider

● Other/Unsure

Agenda Items and Outcomes

New Change Proposals

- XRN 6056 Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status
 - Summary of CP provided, no comments raised by attendees

Requirements Clarification

- XRN 5702 Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)
 - Summary of change pack provided, question raised around report delivery mechanism
 - Report will be delivered, via email, to contract managers

Agenda Items and Outcomes

Standing Agenda Items

- Major Release and Change Pipeline Updates
 - No comments raised by attendees
- Any Other Business
 - Xoserve made a request for Customer Testimonials to be used to promote the benefits of attending DSG
- Next Meeting – 20th April 2026



Section 6: AOB

06

Any Other Business



Appendix

- Outages
- POAP
- DDP

Outages

Outages							
Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time		
Annual Gemini Disaster Recovery (DR) Activity	Gemini	18/04/26	04:00	18/04/26	08:00	<p>Proposed Planned DR Execution timing: 4:00 AM – 8:00 AM BST(including backout period). The time is proposed as we will close previous gas day activities and then initiate DR. Post DR catchups are less impactful as the catchup will be required only for new gas day. The process is consistent with legacy Gemini DR timings During this window, Gemini will be unavailable, and no contingency process can be followed, as the system will be completely offline. The outage is consistent with the Legacy Gemini DR process.</p> <p>Note: The service will run for 24 hours from DR site and will be failed back to primary site. The outage covers both failover and failback dates.</p>	10/12/25
		19/04/26	04:00	19/04/26	08:00		
UKLink Sustain Implementation Outage	UK Link	01/05/2026	21:00	02/05/26	09:00	<p>An upgrade to a number of our core applications (ISU, BW, AMT & PO) is taking place on Friday 1st and Saturday 2nd May 2026; please note this is a revision to the previously notified dates of 3rd and 4th of April.</p> <p>This is a planned activity to ensure we sustain these critical components and continue to provide fully supported CDSP services. The activity requires an extended outage which is anticipated to be completed by 09.00am on 2nd May. During this outage period, the scoped applications of UK Link system will not be available, however, all inbound files received after 21:00pm on Friday 1st May will be held within IX and will remain unprocessed until the applications are restored at 09:00am on Saturday 2nd May. No outbound files will be sent during the outage period. Upon completion of the upgrade, a catch-up exercise will take place to process the held inbound files, this will cause a delay in receiving response files. We expect standard service to be resumed within the day.</p>	10/12/2025



Please see link to the April POAP [here](#)



DDP Appendix

X Release 1: Update

Data Discovery Platform	Release 2 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio: <ul style="list-style-type: none"> •Corrected & Uncorrected Reads display in relevant dashboards •No Reads Industry Performance Analysis •Industry Read Performance Analysis •Shipper Portfolio Dashboard Enhancements Reads <ul style="list-style-type: none"> •No Meter by EUC 	Portfolio: <ul style="list-style-type: none"> •Further Charging Simulation Reporting Enhancements •Charging and AQ insights: SOQ Trend Analysis 	
Stretch	AQ: <ul style="list-style-type: none"> •AQ Scenario Analysis Reporting Reads: <ul style="list-style-type: none"> •Meter Read Rejections Enhancements 	Charging: <ul style="list-style-type: none"> •Charging Simulation Overview: Longer Time Series Analysis 	

Update:

- All Core features on track for delivery in release
- Stretch feature 'Meter Read Rejections Enhancements' will not be delivered as part of release 1. We suggest this moves into release 2

X Release 2: Update

Data Discovery Platform	Release 2 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio: <ul style="list-style-type: none"> •Portfolio Gains & Losses •Meter Read Rejections Enhancements (from R1) Asset <ul style="list-style-type: none"> •Market Sector Code by No Meter Recorded •No Meter by EUC 	Portfolio: <ul style="list-style-type: none"> • upgrade dashboard increasing download limit 	
Stretch	Portfolio <ul style="list-style-type: none"> •Plot Address Correction Asset <ul style="list-style-type: none"> •No Meter By Dataflow/Class & Meters with Open/Closed Bypass Flag 		

Update:

- Release 2 deployed during DDP Maintenance hours in 2 stages on 27th and 31st July 2025
- All core and stretch features delivered

X Release 3 - Update

Data Discovery Platform	Release 3 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none"> •Unique Property Reference Number addition •RMP Status addition •MPRN Installing Shipper addition 	Charging Simulation: 150 & 60 Day Pricing Notice reports	Portfolio: XRN 5614 Improving IGT SMP New Connections Process
Stretch	Asset <ul style="list-style-type: none"> •Portfolio Matrix report for MAM & MAP combinations 	Charging Simulation: Usability Improvements to Aggregated MPRN Summary dashboard	

Update:

- Release 3 deployed during DDP Maintenance hours between 26th and 28th September 2025
- All core and stretch features delivered

X Release 4 Update

Data Discovery Platform	Release 4 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none"> •New Site Detail Report for Portfolio Version 2 •Addition of 'Last Inspection Date' to Meter Details report AQ: <ul style="list-style-type: none"> •Formula Year AQ Snapshot 	Charging Simulation: <ul style="list-style-type: none"> •Simulation Report Improvements: <ul style="list-style-type: none"> Extended Reporting Period Dynamic Column Heading Billing month Day Period Identifier Portfolio Detail <ul style="list-style-type: none"> •Combined Asset & Address Detail report 	
Stretch	AQ: <ul style="list-style-type: none"> •Negative Consumption Report 	Simulated Charge Dec to Apr <ul style="list-style-type: none"> •Extend to Include April updated Movements 	

Update:

- All Core & Stretch features except Formula Year AQ Snapshot & Negative Consumption reports deployed weekend 29th & 30th November. Formula Year AQ Snapshot will be deployed to coincide with the December AQ Data Refresh (as the data is not available before this), & the Negative Consumption Stretch Feature will be deployed in early December 2025

X Release 5 Update

Data Discovery Platform	Release 5 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none"> • Addition of 'Supply Point' & 'Meter Serial Number' to MPRN Registration report 	Charging Simulation: <ul style="list-style-type: none"> • New Commodity Accruals Report 	Portfolio: <ul style="list-style-type: none"> • Map view of meter points by postcode area
Stretch	Portfolio Enhancements: <ul style="list-style-type: none"> • New Site Detail Report for Portfolio Version 2 		Portfolio: <ul style="list-style-type: none"> • Addition of 'MAP ID' to portfolio details report

Update:

- All Core features deployed on the weekend 31st January 2026
- IGT 'Additional MAP ID' stretch feature not released and will be available via DDP 2.0 release in Q2 2026