

XOSERVE

Change Management Committee

May 2026

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SECTION 2: DSC CHANGE BUDGET & HORIZON PLANNING

02

General Change Budget BP25

Change Pipeline

REC Change

NESO – Verbal Update

BP26 DSC Change Budget - Breakdown of BP26 project spend per constituency

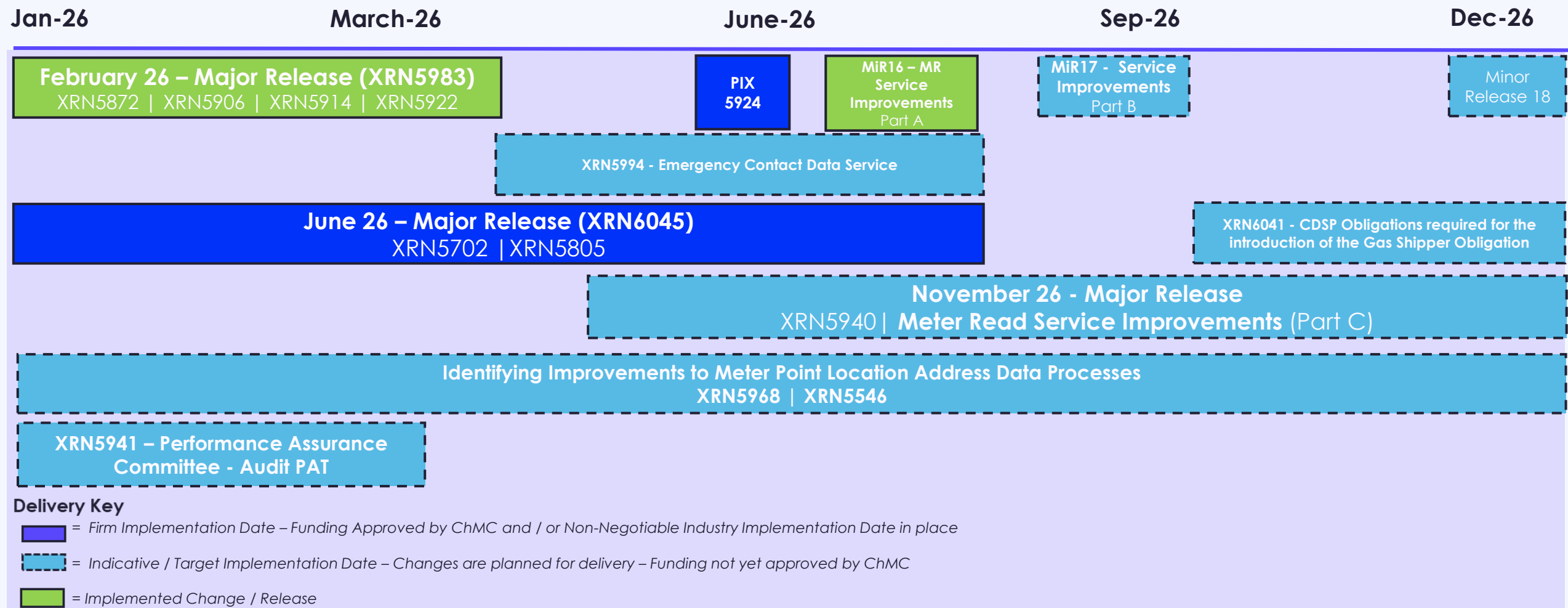
Investment	BP26	Shipper				DNO				IGT				NTS			
		BP25 C/Fwd	BP26 £ Budget	£ Utilised	£ Returned	BP25 C/Fwd	BP26 £ Budget	£ Utilised	£ Returned	BP25 C/Fwd	BP26 £ Budget	£ Utilised	£ Returned	BP25 C/Fwd	BP26 £ Budget	£ Utilised	£ Returned
General Change (BP26)	£3,107,000	£743,734	£1,759,500	£747,545	£0	£648,534	£1,111,769	£497,469	£0	£130,233	£179,931	£79,365	£0	£0	£55,630	£0	£0
Remaining					£1,721,390				£1,262,834				£230,799				£55,630
SoW	BP Budget	Shipper				DNO				IGT				NTS			
		Delivery %	Delivery £	Risk Margin	Risk Returned	Delivery %	Delivery £	Risk Margin	Risk Returned	Delivery %	Delivery £	Risk Margin	Risk Returned	Delivery %	Delivery £	Risk Margin	Risk Returned
Change Development	£300,000	57.7%	£173,100	£0	n/a	34.8%	£104,400	£0	n/a	5.4%	£16,200	£0	n/a	2.1%	£6,300	£0	n/a
PAC Reporting	£175,000	58%	£100,975	£0	n/a	41%	£60,900	£1	n/a	1%	£9,540	£1	n/a	n/a	n/a	n/a	n/a
REC Change Development	£350,000	59%	£206,500	£0	n/a	36%	£124,250	£0	n/a	6%	£19,250	£0	n/a	n/a	n/a	n/a	n/a
DDP Core delivery	£407,000	50%	£203,500	£0	n/a	42%	£169,719	£0	n/a	8%	£33,781	£0	n/a	n/a	n/a	n/a	n/a
AUGE	£110,000	57.7%	£63,470	£0	n/a	34.8%	£38,200	£0	n/a	1	£594	£0	n/a	n/a	n/a	n/a	n/a
Totals	£1,342,000		£747,545	£0		£497,469		£0		£79,365		£0		£0		£0	

Committed not yet approved in Delivery

Change reference and title	Shipper		DNO		IGT		NTS	
	%	£	%	£	%	£	%	£
XRN 5940 Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	100%	£270k						
Meter Read Service Improvements – Part C - NDM Check to Check Reconciliation – Enduring Solution	33%	£36.3k	67%	£73.7k				

X 2026 Forward View - Change Delivery Plan

January 26 – December 2026



Delivery Key

- = Firm Implementation Date – Funding Approved by ChMC and / or Non-Negotiable Industry Implementation Date in place
- = Indicative / Target Implementation Date – Changes are planned for delivery – Funding not yet approved by ChMC
- = Implemented Change / Release

Change Delivery Plan – January 2026 – December 2026								
XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	Target Delivery Date	Release Type	Firm / Indicative
5872	Mod0876S Updates to the Annual Quantity (AQ) amendment process	SEFE	Shipper DN	Shipper	£190k	27 February 2026	Major	Firm
5906	Mod0884 – Extending the PC4 Read Submission Window	OVO	Shipper DN IGT	Shipper DN	£105k	27 February 2026	Major	Firm
5914 5922	Mod0886 - Amend the Code Cut-Off Date to a Rolling Period Mod0896 – Reducing the current Code Cut-Off Date (Line in the Sand) from 3 to 4 years to 2 to 3 years	SSE SEFE	Shipper DN IGT	Shipper	£90k	27 February 2026	Adhoc / Major	Firm
5941	Performance Assurance Committee – Audit PAT	Xoserve	Shipper DN IGT	Shipper DN IGT	£300K	TBC	Adhoc	Indicative
5994	Emergency Contact Validation Service	Cadent	Shipper DN	tbc	TBC	May 2026	Adhoc	Indicative
5702	Mod0864S - Update to assess the replacement of Facsimile as a form of communication	NGT	All DSC Customers	Shipper DN	£158k	26 June 2026	Major	Firm
5805	Alternative Solution to address instances where VBA macros are present in DN Templates	WWU	DN	DN	£160k	26 June 2026	Major	Firm
5924	Physical Information Exchange (PIX) Ongoing Support Options	Xoserve	All	TBC	N/A	31 June 2026	Adhoc	Firm
6081 A	Meter Read Service Improvements Part A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution	Xoserve	Shipper DN	N/A	N/A	July 2026	Minor	Indicative
6081 B	Meter Read Service Improvements Part B Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution	Xoserve	Shipper DN	N/A	N/A	September 2026	Minor	Indicative
5949	New Priority Consumer Category related to Community Heating (Phase 1)	NGT	All DSC Customers	TBC	TBC	September 2026	Adhoc	Indicative
5940	Mod0890 – Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation	Centrica	Shipper DN	TBC	£270k	6 November 2026	Major	Indicative
6081 C	Meter Read Service Improvements – Part C NDM Check to Check Reconciliation – Enduring Solution	Xoserve	Shipper DN	Shipper DN	£110K	6 November 2026	Major	Indicative
6041	UNC Modification 0922 (IGT UNC Modification 180) – CDSP Obligations required for the introduction of the GSO	CDSP	ALL DSC Parties	Shipper	TBC	December 2026	Adhoc	Indicative

Change Backlog – Priority Service Changes ‘In Progress’

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	May 26 - ChMC Update
6001	Modification 0909 - Refining the Class 2 Individual Valid Meter Reading Requirement Performance Measures	SEFE	Shipper DN	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6000	Modification 0908 – Removal of DNO meter reading obligations resulting from non-provision of a Valid Meter Reading by a Shipper	WWU	Shipper DN IGT	DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification which has been approved.
5972	CDSP provisions to support new Supplier Deed of Undertaking (DoU) Licence Condition (9a)	Cadent	DN IGT	DN	Requirements	Change Proposal raised on behalf of DNs to ensure new Deed of Undertaking arrangements are put in place with Supplier organisations. Analysis on Invoicing processes (charge types) to be performed and validated with DNs.
5987	Modification 0915 – Debt Relief Scheme Payment (DRSP)	NGN	Shipper DN IGT	NGT DN	Requirements	CDSP will be actively supporting Modification development over proceeding months ahead of baselining requirements.
6079	UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems	Cadent	Shipper DN IGT	Shipper DN	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6067	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894)	Cadent	Shipper DN NGT	TBC	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification
6066	Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression (Modification 0894A)	National Gas Transmission	Shipper DN NGT	TBC	Requirements	Change Proposal created to enable CDSP solution to be progressed in adherence to the related UNC Modification

Change Backlog – Remaining Changes ‘In Progress’

XRN	Change Title	Proposer	Benefit / Impact	Funding	Status	May 26 - ChMC Update
<u>5473</u>	Meter Asset Comparison Service	CDSP	Shipper	Shipper	Solution Assessment	Issued out for consultation – preferred option will be progressed through the relevant delivery path (e.g. DDP Release)
<u>5569</u>	Contact Data Provision for IGT Customers	BUUK	IGT	IGT	Solution Assessment	Solution Option issued for consultation in May '25 Change Pack – next steps to be confirmed following change pack decision and agreement on how to progress.
<u>5810</u>	Theft of Gas (ToG) DN Calculation Tool	Cadent	DN	DN	Solution Assessment	Prototype solution being trialled with one DN party ahead of finalising functionality and sharing with all DN parties. Workshop arranged 3 rd October. Continue to monitor progress with DNs before reaching agreement that change can be closed.
<u>5950</u>	DSC Invoice Number generation review	CDSP	Shipper DN NGT	TBC	Solution Assessment	Re-assigned to change backlog as change is not time critical and will require customer notification period prior to delivery. Solution Option Change Pack targeted in June.
<u>5955</u>	Private networks duplicate MPRNs - options for long-term fix	Cadent	DN	DN	Solution Assessment	Re-assigned to change backlog ahead of Solution Option Change Pack being published in May for consultation.
<u>5968</u>	Identifying improvements to Meter Point Location Address Data processes	Cadent	DN	DN	Analysis	Parent Change Proposal raised to perform analysis and make recommendations on changes that can be implemented to the Address Amendment process.
<u>6039</u>	Provision of IGT SMP Data to DNs	NGN	DN IGT	DN	Requirements	Change Proposal raised to progress solutions that enable DNs the ability to receive IGT SMP data.
<u>6056</u>	Introduction of new Supply Meter Point status of 'IS' (Isolation) - Cleanse and remove obsolete 'CL' (Clamped) status	Cadent	DN IGT Shipper	DN	Requirements	New Change Proposal raised to progress solution that enables DNs and other industry stakeholders the ability to acknowledge a Supply Meter Point Status of Isolation.

Change Backlog – ‘On Hold’ Details

XRN	Change Title	Proposer	Benefit / Impact	Funding	HLSO Max Cost	May 26 ChMC Update
5616	CSEP Annual Quantity Capacity Management	WWU	DN IGT Shipper	DN IGT	*£260k revised following design	Agreed following August bi-party CSEP meeting that change will remain on hold whilst data cleansing activities were progressed.
5546	Resolution of Address Interactions between DCC and CDSP	Xoserve	DN IGT Shipper	Shipper	N/A	N/A – performing analysis on data extracts provided by DCC Incorporate findings into Address Management Project (XRN5968)
5471	DSC Core Customer Access to Data	CDSP	Shipper DN IGT	IGT Shipper DN	TBC	Low Priority – CDSP raised Change Proposal
5701	Establishing the Independent Shrinkage Charge and the Independent Shrinkage Expert (Modification 0843 / IGT 165)	OVO	Shipper DN IGT	DN IGT	TBC	Withdrawn following Ofgem's decision to reject UNC Modification 0843 IGT165
5806	CDSP Solution to enable exit of application of User Premises Termination Notice (UPTN)	NGT	All DSC Customers	TBC	TBC	Change Proposal raised to analyse process and solution impacts that may be necessary to facilitate exit – analysis being planned in with relevant resource



DSC Change Pack Consultation Plan

(two-month view)

May – 26

June - 26

July – 26

XRN5940 - Addition of Consumption Adjustment and Updated Meter Readings to initiate an AQ Calculation Month (Modification 0890)




XRN6081.C - NDM Check to Check Reconciliation – Enduring Solution

XRN5937.3 - Facilitating Bi-Directional Connections Between IGT pipelines and the NTS (Modification 0887)

XRN5955 - Private networks duplicate MPRNs - options for long-term fix

XRN5950 - DSC Invoice Number generation review

Key

-  = Design Change Pack for Consultation
-  = Solution Option Change Pack for Consultation
-  = For Information Change Pack

Slide produced 30 April 2026

REC Change Overview

We would like to draw your attention to the following updates:

R0148 - Introduction of classification-based access model into the REC in support of Open Data

- Change withdrawn by RECCo in November 2026
- Change to remain as a placeholder for Open Data discussions

R0162 - Access to SDES for Gas Networks

- Placed on hold Oct 2025 while I0285 was being progressed. I0285 was raised to address a multiuser login for SDES
- I0285 reported to Feb TEP where an extension was granted, SPIA due to be conducted
- R0162 will continue to remain on hold until I0285 is progressed

R0178 - Improvements to CSS Business Process Logic

- Following March's Technical Expert Panel (TEP) this change was issued for Consultation. The window Closed 21st April 2026
- REC Change R0178 was raised to support improvements to CSS business process logic, with the aim of improving how processes operate in practice and reducing switching and data-handling impacts.
- A Party Impact Assessment was completed in May 2025, during which we noted that the information provided was high-level and that further detail would be needed to fully assess the request.
- As part of the recent Consultation, we have identified areas where further clarification and development of the proposed solution would be helpful.
 - We understand that CSS were proposing a solution option related to deferred Deactivation, but we consider that Suppliers might benefit from additional details related to the proposed solution.
 - We also consider alternative solutions may reduce risk of ambiguity to Suppliers – e.g. rejecting Deactivations after a Switch is accepted.
- These points have been escalated to the REC Code Manager for clarification and further discussion.

REC Change Overview

I0218 - Proposal to Enable Broader Use of Retail Energy Location (REL) Data for Non-Switching Applications

- Change was originally exploring options for a non-technical solution, but is now also looking at a Technical Solution option
- Technical Service Provider Impact Assessments have been completed
- REC are reviewing the solution options

I0219 - Stranded RMPs in Defunct Suppliers

- To allow sites that are at an RMP status that are prevented from switching to move to another Shipper/Supplier in a market exit instance. Will replace Derogation 15.
- No longer being included in R0178, Xoserve are assessing proposed solutions. Part of this includes engaging with the industry related to the circumstances that leads to this scenario.
- This work has established that the Shipper (and Supplier) are conducting legitimate and comprehensive checks that will be time consuming – so we need to consider an option that accounts for these.
- Once volumetrics are understood, viable options will be established, and we will seek PIAs in REC from CSS, as needed.

I0274 - Gas Pressure and Capacity Information Transparency

- Change is seeking to add Gas pressure and capacity information to GES, currently exploring Solution Analysis
- Change is currently going through solution development due to finish in March 26 (NB: this is expected to be extended due to unavailability of the proposer).
- Next steps will be Impact Assessments



NESO Update

Verbal update – Karen Gray



SECTION 3: CHANGE DEVELOPMENT

03

New Change Proposals for
Approval

New Change Proposals for
Information

High Level Solution Options Change
Packs



New Change Proposals

For Voting

- XRN 6079 UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems
- XRN 6081 Meter Read Service Improvements
- XRN 6081.A - Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution
- XRN 6081.B - Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution
- XRN 6081.C - NDM Check to Check Reconciliation – Enduring Solution

For Information

- None for this meeting



XRN 6079 UNC 0926S Maintenance criteria for Emergency Contact data held in Central Systems

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	X
This vote is to approve the change into development	

Change Type	Regulatory
Priority	High
Proposer	Cadent
Change Proposal	Link to CP

Change Description

This Change Proposal has been raised to deliver the Central System changes required as set out within [UNC 0926S](#).

This modification outlines the criteria for how all emergency contact data (EMR data) must be recorded and maintained in Central Systems.

DSC Service Area Associated Funding Split	Service Area 3 - Manage updates to customer portfolio
Proposed Funding split from Proposer	Shipper 90% DNO 10%



XRN 6081 Meter Read Service Improvements

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description

This Change Proposal will act as a parent to group the individual Change Proposals and as a central point of reference for customers. Subsequent Change Proposals will be raised to address issues identified in the meter read and reconciliation processes. These are:

- A Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution
- B Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution
- C NDM Check to Check Reconciliation – Enduring Solution
- D Reconciliation of Multiple Read Replacements – Enduring Solution
- E Read Inserted Prior Expected Class 4 Opening Read - Volume and Energy Calculation
- F Read Validation where no Actual Read Present in Previous Class Period
- G Reconciliation of Class Change with subsequent Shipper Transfer and Class Change
- H RGMA Read Validation where Site Flagged as AMR
- I NDM Opening Read Estimation Based on Read with a Positive Through The Zero Count
- J Twin Stream Volume Aggregation

DSC Service Area Associated Funding Split	Service Area 4 : Meter Read/Asset processing
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Proposed Funding split from Proposer	Shipper 33% DNO 67%
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XRN 6081.A - Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description
<p>The objectives of this Change Proposal are to:</p> <ol style="list-style-type: none"> 1. Review and analyse all C2C periods, currently available for adjustment, to establish the impact of the defined problem 2. Correct the position of the incorrect reconciliations, identified in step 1, through an automated process to apply consumption adjustments 3. Utilise the automated process as a, proactive, tactical solution ahead of the full solution being developed under part C, NDM Check to Check Reconciliation – Enduring Solution, to ensure future invoicing is correct first time <p>Minor Release 16, approved by Change Management Committee on 8th April 2026 – Implementation Date is targeted for 12th June 2026</p>

DSC Service Area Associated Funding Split	Service Area 4 : Meter Read/Asset processing
Proposed Funding split from Proposer	Delivery via Minor Release which is funded under existing DSC Service and Operate (\$&O) costs.



XRN 6081.B - Reconciliation of Multiple Read Replacements – Historic Reporting and Tactical Solution

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description	
<p>The coverage of this change proposal is around the reconciliation process and invoicing of this to Shipper Users.</p> <p>Where multiple Shipper readings, for the same MPRN, are submitted on the same date, they may not be correctly utilised within the reconciliation process e.g. a subsequent or replacement read submitted may be used rather than the first read received on the given day. This results in incorrect consumption calculations, inaccurate reconciliations, and incorrect invoicing.</p> <p>Currently, the process does not recognise, or order replacement reads submitted on the same date. As such, reconciliation is executed before later reads are factored in resulting in inaccurate calculations.</p>	<p>This applies to reads received via inbound read files:</p> <ul style="list-style-type: none"> • UMR - Class 4 • UBR - Class 3 • RRP - RGMA replacement reads <p>The objectives of this Change Proposal are to:</p> <ol style="list-style-type: none"> 1. Review and analyse historic instances of the issue to allow for manual correction 2. Develop ongoing reporting to prevent inaccurate reconciliations from being included in customer invoices

DSC Service Area Associated Funding Split	Service Area 4 : Meter Read/Asset processing
Proposed Funding split from Proposer	Delivery via Minor Release which is funded under existing DSC Service and Operate (S&O) costs.



XRN 6081.C - NDM Check to Check Reconciliation – Enduring Solution

Customer Parties	Impacted parties
Shipper	X
Distribution Network Operators (DNOs)	X
National Gas Transmission	
IGTs	
This vote is to approve the change into development	

Change Type	Non - Regulatory
Priority	Medium
Proposer	Xoserve
Change Proposal	Link to CP

Change Description
<p>The coverage of this change proposal is around the reconciliation process and invoicing of this to Shipper Users.</p> <p>For Class 3 and 4 sites with Automated Meter Reading (AMR) equipment, Check to Check (C2C) reconciliation is performed when a site visit or RGMA actual read is received. This reconciliation must be based on the prevailing consumption which can be:</p> <ul style="list-style-type: none"> • The deemed allocated position – The position calculated for the Commodity invoice with no subsequent reads, or • Actual consumption – Where readings exist, or • A combination of both - If readings exist but do not account for the full. C2C period <p>Currently, the deemed allocated volume/energy, is always used as the prevailing position with existing readings not considered.</p> <p>The objective of this Change Proposal is to ensure that, during a C2C reconciliation the true prevailing volume position is used.</p>

DSC Service Area Associated Funding Split	Service Area 4: Meter Read/Asset processing
Proposed Funding split from Proposer	Shipper 33% DNO 67%



High Level Solution Options Change Packs

For Voting

- XRN 5473 - Meter Asset Comparison
- XRN 5949 - New Priority Consumer Category related to Community Heating

For Information

- None for this meeting

The full details of representations for this Change Pack can be found [here](#).

XRN 5473 - Meter Asset Comparison Service

Solution Review Summary

Service Area	Funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 9: Customer Reporting	Dependant on Solution Option	Shipper IGT	Solution Option 1: £21k - £36k Solution Option 2: £270k - £570k	Adhoc	CP approved at ChMC 09/02/22

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3470.1 VO - KG	3	0	0

ChMC Action:	Comments
Two separate votes required:	
Vote 1: Solution Option (impacting parties) <i>Select which Solution Option (if any) to progress with into Detailed Design</i>	Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC.
Vote 2: Funding Split <i>Agree the funding split between ChMC Constituents for the approved option</i>	



XRN 5949 - New Priority Consumer Category related to Community Heating

Solution Review Summary

Service Area	Funding Split	Solution Impacted Parties	HLSO Cost	Proposed Delivery	Link to CP
Service Area 3: Manage updates to customer portfolio	90% Shippers 10% DNOs	Shipper DNO IGT NGT	Solution Option 1: £120k - £230k Solution Option 2: £120k - £230k (split implementation)	Adhoc	CP approved at ChMC 09/07/25

Change Pack Ref	Representation Summary		
	Approve	Defer	Reject
3470.2 - VO - KG	4	1	0

ChMC Action:	Comments
Two separate votes required:	
Vote 1: Solution Option (impacting parties) <i>Select which Solution Option (if any) to progress with into Detailed Design</i>	Please note that if approval of a solution option is reached, this will go straight into Detailed Design with no EQR being presented at ChMC.
Vote 2: Funding Split <i>Agree the funding split between ChMC Constituents for the approved option</i>	



SECTION 4: DESIGN AND DELIVERY

04

Detailed Design Change Packs

Standalone Change Documents for
Voting (BER, CCR, EQR)

Project Updates



Detailed Design Change Packs

For Voting

- None for this meeting

For Information

- None for this meeting



Standalone Change Documents for Voting (BER, CCR, EQR)

For Voting

- None for this meeting

For Information

- None for this meeting



Project Updates

For Voting

- None for this meeting

For Information

- XRN 6081 Meter Read Service Improvements
- Minor Release 16 Scope
- XRN 5983 Feb 26 Major Release Project Update
- XRN 6045 June 26 Major Release Project Update
- Trident Q4 update
- DDP update
- Gemini Update

XOSERVE

XRN 6081 Meter Read
Service Improvements

Information Update - ChMC

A decorative graphic at the bottom of the slide consisting of multiple bright, colorful lines (in shades of blue, purple, and pink) that radiate from a central point at the bottom and extend outwards towards the left and right edges of the frame.

XRN 6081 Meter Read Service Improvements

Update

- XRN 6081.A approved into MiR16 scope 8/4/26; target implementation date 12/6/26 (progress update at May ChMC).
- XRN 6081.B is a candidate for inclusion in MiR17, (Scope approval targeted July ChMC).
- XRN 6081.C approved into November 26 Major Release scope 8/4/26; detailed design publication 18/5/26, target implementation date 06/11/26.
- XRN 6081 Service Improvements Change Proposal raised to provide visibility of all changes; subject to approval at May ChMC (13/5/26).

Communication

- 20/4/26 – DSG Deep dive – recording available [DSC Delivery Sub-Group - 20 April 2026](#)
- 22/4/26 – Shipper Constituency discussion
- June 26 (date tbc) – Impacted customers notified of applicable corrections (XRN 6081.A – MiR16)



XRN6065 – Minor Release 16 - Status Update

RAG Status	Overall Project RAG status		
	Schedule	Risks and Issues	Costs
	At Risk		On Track
	Status Justification		
Schedule	<p>The scope of Minor Release 16 was presented for approval at the ChMC meeting on 08/04/26.</p> <p>Overall release is tracking at risk; Build projected to be completed on 01/05/26. Test preparation in progress, currently Amber due to BP24 Sustain delays moving environments delaying the start of ST.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> XRN 6081A Build completion in progress and is in Testing. <p>Decision in May ChMC: None</p>	<p>Overall Timeline</p> <p>● Complete ● On Track ● At Risk ● Overdue</p> <p>Implementation date July 2026</p>	
Risks and Issues	Deferred Sustain implementation date will result in MiR 16 implementation dates being pushed back. Replan is being worked on to move Implementation date to July 26.		
Costs	UK Link costs covered under Service and Operate funding		
Scope	XRN 6081A – Meter Reading Service Improvement A - Fix Historic NDM Check to Check Reconciliation Periods - Tactical Solution		



XRN5983 – February 26 Major release - Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	<p>The scope of February 26 Major Release was presented for approval at the ChMC meeting on 10/09/25.</p> <p>Overall release is tracking to target. Project was successfully implemented, 27/02/26, Post Implementation Support expected to complete 10/05/26.</p> <p>Progress Update:</p> <ul style="list-style-type: none"> XRN5906, 5872, 5914/5922 are in Post implementation support (PIS) PIS and First usage is progressing to plan. 	<p>Implementation date 27th February, contingency date 6th March</p>
Risks and Issues	N/a	
Costs	Changes are currently delivering with projected costs.	
Scope	<p>XRN5906 - Extending the PC4 Read Submission Window.</p> <p>XRN5872 - Updates to the AQ Amendments Process.</p> <p>XRN5914/XRN5922 - Shorten of the current LIS (Line in sand) date to 2-3 years & amend the LIS to rolling Period.</p>	



XRN6045 – June 26 Major Release- Status Update

RAG Status	Overall Project RAG status	
	Schedule	Risks and Issues
	Costs	
	Status Justification	
Schedule	<p>The scope of June 26 Major Release was presented for approval at the ChMC meeting on 11/02/2026.</p> <p>Overall release is tracking to target; project is planned implement on 26/06/2026.</p> <p>Progress Update:</p> <p>June is tracking at Amber due to delays and dependencies on Sustain 24. Work is ongoing on a replan to ensure the implementation date is not affected by these delays.</p> <ul style="list-style-type: none"> • XRN5805 has started Build as per plan on the 13/04/26 • XRN5702 started Build as per plan on the 30/03/26 and is due to start ST once the dependencies from Sustain 24 have been removed. <p>Decision in April ChMC: None</p>	<p>Overall Timeline</p> <p>Legend: Complete (Blue), On Track (Green), At Risk (Yellow), Overdue (Red)</p> <p>Implementation date 26th June 2026, contingency date 3rd July 2026</p>
Risks and Issues	N/A	
Costs	Forecast to complete delivery against approved BER	
Scope	<p>XRN5702 – Update to assess the replacement of Facsimile as a form of communication (Modification 0864S)</p> <p>XRN5805 - Alternative Solution to address instances where VBA macros are present in DN Templates</p>	



XOSERVE

Change Investment and Assurance

Q4 Update

X Project Trident Investment Status Report

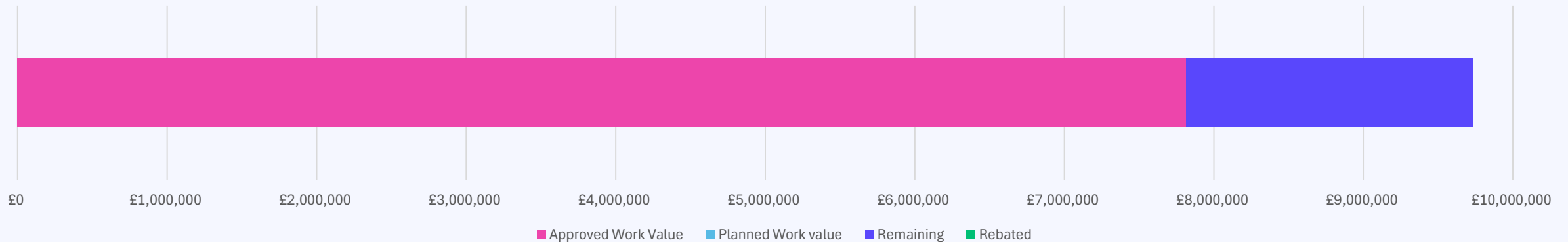
Project / Programme updates

Project Trident Project Progress

Project Trident launched its Outline Business Case on 19 January 2026 and is now within its procurement phase. It has launched a competitive procurement and the outcomes of this will be shared within the Full Business Case (FBC) which is expected in Summer 2027.

- Two Pre-Qualification Questionnaires (Procurement 1: Transformation Partner and Procurement 2: Core Services Partner) have been issued and the evaluation stage has been completed. Based on this assessment, we have successfully down-selected a shortlist of three suppliers for each procurement, who will progress to the Request for Proposal. The next phase will focus on the Request for Proposal for Procurement 1: Transformation Partner (RFP1). The Request for Proposal for Procurement 2: Core Services Partner (RFP2) will continue as expected in the second half of 2026 following a full internal review and governance prior to release.
- DSC Customers and their nominated representatives were invited to attend a commercial-in-confidence Customer Engagement Day on 4 February 2026. We would like to thank customers for their feedback and contributions to shaping Project Trident.
- A new Customer Advisor Transporter, Chris Logue, has been appointed after Jeremy Bending had to step back in February.

Project Trident budget % overview





01

DDP
Roadmap

X 2025-26 DDP Roadmap: Release Timeline

Roadmap	Oct-Nov	Dec'25-Jan'26	Feb-Mar	Apr-May	Jun-Jul	Aug-Sep
Release 4 2025/26: Portfolio Detail Reports Shipper & Network, AQ, Charging Simulation,	Complete					
Release 5 2025/26: Shipper Portfolio Enhancements, Network Commodity Accruals Report IGT Portfolio by Postcode area, Portfolio detail MAP ID addition		Complete				
Release 6 2025/26: PARR Updates			Complete			
Release 1 2026/27: PARR Updates				Underway		
Release 2 2026/27: PARR Updates					In Scope	
Release 3 2026/27:						In Scope

DDP Releases 6, BP26 Releases 1 & 2

Three Change Requests are now active which impact DDP PAC reporting. Those changes are:

XRN5923 – Updates to the PARR

XRN5992 – HPM Report Changes

UNC MOD0884 – Meter Read Submission Window extension

Delivering each of these changes requires a significant update to the existing PARR Reporting suite. As all three changes are related and active together, and all three focus on meter read related topics, at the December 2025 ChMC we recommended **delivering them as a single, larger DDP release.**

In release/sprint 6 (Feb-March), we started work on updates to the PARR Reporting Suite. This work will continue into Releases 1 and 2 of 2026-27,

For clarity, no new functionality was released to customers in Release 6. Release 6 focussed on analysis and design for multiple reports within the PARR which will be modified as described in the above changes.

The updates to the PAFA Reporting will use the capacity of DDP **BP25 Release 6, BP26 Release 1**, and some of the **BP26 Release 2** capacity, and we will continue to use the DDP ChMC change process to report on progress.

These updated reports will release in July 2026, with First usage in August 2026.

X Release 3 – Current Roadmap

Data Discovery Platform	Release 3 2026 - 2027		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none"> • Addition of 'Previous MAM code' Meter Registration Details report 	Portfolio <ul style="list-style-type: none"> • New report 'Active Sites With No Meter Report' • New report 'GS(I&U)R report' 	Portfolio <ul style="list-style-type: none"> • CSEP search functionality for upstream references and Nested CSEPs
Stretch	AQ: <ul style="list-style-type: none"> • New report highlight AQs of 1 		

XRN6001 (Class 2/3 reclassification may come into this release and result in some of the above items moving into release 4



Gemini Change Update

Overview, system health

- Since Gemini Sustain Plus implementation, a number of first usage scenarios have resulted in related system processing issues, these have been rigorously investigated as part of the Problem Management process. The root causes of these issues have been identified and understood to prevent future recurrence. The majority of the first usage scenarios have now been exercised, and we are now seeing the associated service interruptions diminish.

2026 Gemini disaster recovery test

- Gemini Disaster recovery testing took place over the weekend of 18th & 19th April. We can confirm that all the testing activities were successful with the system being failed over and then back again within the required Recovery Time Objective (RTO) of 4hrs and with the required Recovery Point Objective (RPO) of 0 data loss.
- This was a hugely important activity as this was the first time that DR testing has been carried out for the Gemini platform since the Sustain project went live in March 2025, hence it was vital to demonstrate that the Gemini architecture and DR approach was still valid.

Gemini Change Update

XRN 5937.3 – Mod0887 (Facilitating Bi-Directional Connections Between IGT pipelines and the NTS)

- The Analysis & Design workshops have completed and a clear foundation for delivery has now been provided / agreed.
- A detailed delivery plan has been finalised and a tentative AdHoc implementation date set for the 07 August 2026 (contingency of 14 August 2026). We will be confirming with industry stakeholders closer to implementation with additional details and confirmation of the specific dates.
- A Detailed Design Change Pack will be going out for consultation in May 2026.
- The Build phase has now completed with System Testing and User Acceptance Testing being in-flight and progressing well.
- All supporting DSC documentation, including Screen Packs & updated training, is being prepared to support smooth implementation.



Section 5: DSC Delivery Sub Group (DSG) Summary

05

Delivery Sub Group Summary –
20.04.26

X Agenda Items and Outcomes

New Change Proposals

- Meter Read Service Improvements
 - Summary of change provided, no comments raised by attendees
- XRN 6065 - Minor Release 16
 - Summary of CP provided, no comments raised by attendees
- XRN 6066 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression(Modification 0894A) **and** XRN 6067 - Facilitating Biomethane entry into the GDN by exporting methane from the GDN into the NTS via Compression(Modification 0894)
 - Summary of CPs provided, no comments raised by attendees
- XRN 6070 - DDP Release 1 2027/2028
 - Summary of CP provided, no comments raised by attendees

Agenda Items and Outcomes

Undergoing Solution Options Impact Assessment Review

- XRN 5949 - New Priority Consumer Category related to Community Heating
 - Summary of solution provided, no comments raised by attendees
- XRN 5473 - Meter Asset Comparison Service
 - Summary of solution provided, no comments raised by attendees

Requirements Clarification

- XRN 5805 - Alternative Solution to address instances where VBA macros are present in DN Templates
 - Summary of clarification provided, no comments raised by attendees

Session was recorded – please see the [link for reference](#)



Section 6: AOB

06

Any Other Business



Appendix

- Outages
- POAP
- CIX
- DDP

X Outages

Outages							
Change Request Number	Impacted System	Outage Duration				Brief Description	Committee Notified Date
		Start Date	Start Time	End Date	End Time		
UKLink Sustain Implementation Outage	UK Link	28/08/2026	21:00	29/08/2026	09:00	<p>An upgrade to a number of our core applications (ISU, BW, AMT & PO) is now taking place on Friday 28th August and Saturday 29th August 2026; please note this is a revision to the previously notified dates of 1st and 2nd of May.</p> <p>This is a planned activity to ensure we sustain these critical components and continue to provide fully supported CDSP services. The activity requires an extended outage which is anticipated to be completed by 09.00am on 29th August. During this outage period, the scoped applications of UK Link system will not be available, however, all inbound files received after 21:00pm on Friday 28th August will be held within IX and will remain unprocessed until the applications are restored at 09:00am on Saturday 29th August. No outbound files will be sent during the outage period. Upon completion of the upgrade, a catch-up exercise will take place to process the held inbound files, this will cause a delay in receiving response files. We expect standard service to be resumed within the day.</p>	10/12/2025



Please see link to the MONTH POAP [here](#)

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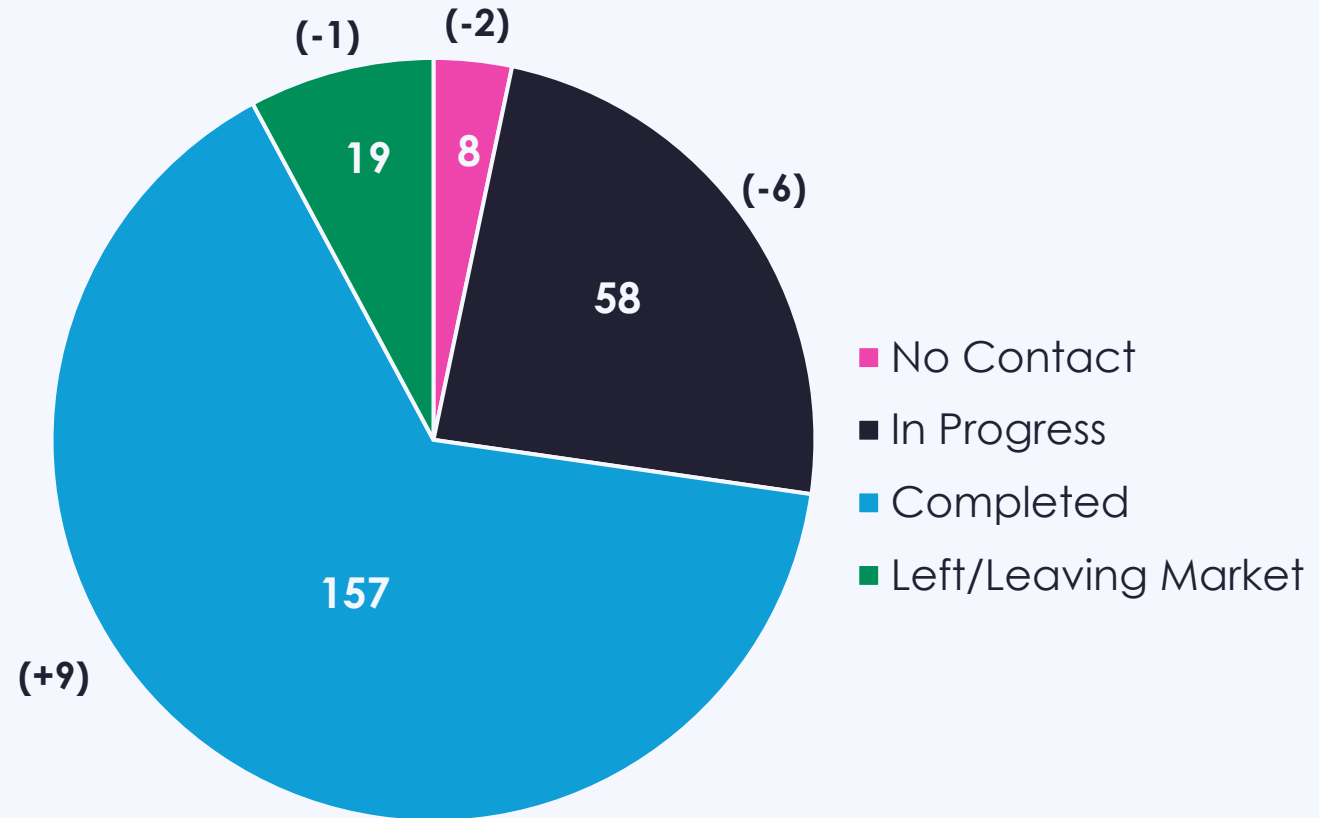
PIX to CIX Onboarding Stats

ChMC May 2026

The bottom of the slide features a series of colorful, glowing light trails in shades of blue, purple, and pink, radiating from the center and extending towards the edges, creating a sense of motion and depth.

X PIX to CIX Onboarding Update

- CIX is the only offering provided to **new market entrants**
- **242** individual PIX nodes (customers) are in scope of moving to CIX
- **In Progress** includes customers that are, under discussion, contract review or booked in for cutover
- **Bracket values** shows the **movement** between pots.
- Industry imposed Deadline (ChMC agreement reflected in the UK Link Manual) = **30 June 2026**



Correct as of 30 April 2026



02

DDP
Appendix

X Release 5 Update

Data Discovery Platform	Release 5 2025 - 2026		
Goals:	Shippers	Networks	IGTs
Core	Portfolio Enhancements: <ul style="list-style-type: none"> • Addition of 'Supply Point' & 'Meter Serial Number' to MPRN Registration report 	Charging Simulation: <ul style="list-style-type: none"> • New Commodity Accruals Report 	Portfolio: <ul style="list-style-type: none"> • Map view of meter points by postcode area
Stretch	Portfolio Enhancements: <ul style="list-style-type: none"> • New Site Detail Report for Portfolio Version 2 		Portfolio: <ul style="list-style-type: none"> • Addition of 'MAP ID' to portfolio details report

Update:

- All Core features deployed on the weekend 31st January 2026
- IGT 'Additional MAP ID' stretch feature not released and will be available via DDP 2.0 release in Q2 2026