UNIFORM NETWORK CODE – INDEPENDENT GAS TRANSPORTER ARRANGEMENTS DOCUMENT

SECTION A – SCOPE AND CLASSIFICATION

1 INTRODUCTION

1.1 Independent Gas Transporter Arrangements Document

1.1.1 The Independent Gas Transporter Arrangements Document sets out:

(a) rights and obligations as between DN Operators and Independent Gas Transporters in relation to the connections between their respective DNO Systems and IGT Systems;

(b) rights and obligations as between National Gas Transmission and Independent Gas Transporters in relation to the connections between the NTS and IGT Systems; and

(c) the basis of implementation of certain provisions of the Transportation Principal Document in relation to CSEP System Exit Points, USEP System Entry Points and IGT LDZ System Entry Points.

1.2 Scope of IGTAD

1.2.1 This Independent Gas Transporter Arrangements Document applies in respect of:

(a) Unmetered LDZ CSEPs and Unmetered IGT-NTS System Points; and

(b) IGT Systems directly-connected to LDZs at Unmetered CSEPs, indirectly-connected IGT Systems, and IGT Systems connected to the NTS at Unmetered IGT-NTS System Points.

1.2.2 The obligations of a Transporter to make gas available for offtake from its System by a Shipper User are contained in the Transportation Principal Document, and nothing in this Document establishes or constitutes such an obligation.

1.2.3 Nothing in this Document provides for the supply of any service between any Transporter and an Independent Gas Transporter or creates any payment obligation as between a Transporter and an Independent Gas Transporter.

1.3 Scope of Section A

1.3.1 This Section A sets out:

(a) provisions (in addition to those of TPD Section A) relating to the classification of Systems, System Points and points on IGT Systems for the purposes of this Document; and

(b) the basis on which gas flows between Systems are to be treated for certain

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purposes under this Document.

1.4 Limited Scope

1.4.1 The Parties acknowledge that:

(a) there is (at the date of this Document) no case in which an IGT System is connected:

(i) to more than one DNO System, or to a System in more than one Exit Zone, or

(ii) to both a DNO System and the NTS, or

(iii) to another IGT System that is connected to the NTS; and

(b) this Document does not address any such case as mentioned in paragraph (a).

1.4.2 If any Independent Gas Transporter becomes aware that any such case as mentioned in paragraph 1.4.1(a) may exist or may come to exist, it shall promptly notify each Transporter; and the Parties shall consider what Modification may be appropriate to address such case.

1.5 Interpretation

1.5.1 Subject to paragraph 1.6, where in this Document:

(a) any term which:

(i) is defined in the Code; and

(ii) (in the Transportation Principal Document) applies to a System Exit Point, Supply Meter or System Entry Point (or to a User in relation to a System Exit Point, Supply Meter or System Entry Point),

is used with reference to an IGTS System Exit Point, IGTS Supply Meter or IGTS System Entry Point; and

(b) such term is not separately defined for the purposes of this Document,

such term shall (in relation to such IGTS System Exit Point, IGTS Supply Meter or IGTS System Entry Point) have the meaning it would have if the IGT System were a System (or part of a System) for the purposes of the Transportation Principal Document.

1.6 References to Users

1.6.1 In this Document references to Users are to Shipper Users and do not include DNO Users.

1.7 CDSP

1.7.1 Pursuant to GT Section D each Independent Gas Transporter is to engage the CDSP to undertake certain activities (in relation to the IGT Code) including activities equivalent

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to certain of those of the CDSP pursuant to the Transportation Principal Document and is to enter into the DSC with the CDSP for those purposes.

1.7.2 Each Transporter and each Independent Gas Transporter are also to engage the CDSP (pursuant to the DSC) to provide and receive certain data pursuant to this Document.

1.7.3 The CDSP may, as agent for each Transporter and each Independent Gas Transporter, provide and receive information which is not specified in paragraphs 3.1.2, 3.1.3 and 3.2.2 of IGTAD Section D to the extent that it is necessary to do so to enable the operation of the Code.

1.7.4 The services to be provided by the CDSP to Transporters and Independent Gas Transporters in connection with this Document are CDSP Agency Services.

2 SYSTEM CLASSIFICATION AND OTHER DEFINITIONS

2.1 Classification

2.1.1 For the purposes of the Code:

(a) **"IGT System"** means a gas pipeline system operated by a person holding a Gas Transporter's Licence, pursuant to that licence, which is:

(i) connected to a DNO System at an Unmetered CSEP (in which case it is a Connected Offtake System);

(ii) connected to the NTS at an Unmetered IGT-NTS System Point (in which case it is both a Connected Offtake System and a Connected Delivery Facility); or

(iii) connected to another IGT System;

(b) a gas pipeline system is an IGT System within paragraph (a)(i) or (ii) if it is connected to a DNO System or the NTS at any System Point which is Unmetered, regardless of whether it is also connected at a Metered System Point;

(c) an IGT System:

(i) within paragraph (a)(i) is a **"LDZ-Connected"** IGT System;

(ii) within paragraph (a)(ii) is a **"NTS-Connected"** IGT System;

(iii) within paragraph (a)(i) and (ii) is a **"directly-connected"** IGT System; and

(iv) within paragraph (a)(iii) is an **"indirectly-connected"** IGT System;

and (unless otherwise expressly provided, and subject to paragraph 2.1.6) references to an IGT System connected to a DNO System include both directly-connected and indirectly-connected IGT Systems;

(d) the Independent Gas Transporter which owns or operates:

(i) a directly-connected IGT System is a **"directly-connected"**

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Independent Gas Transporter; and

(ii) an indirectly-connected IGT System is an **"indirectly-connected"** Independent Gas Transporter;

(e) an IGT System (system A, indirectly-connected) is **"downstream"** of another IGT System (system B) where gas flows or is to flow from system B to system A, and system B is **"upstream"** of system A;

(f) the Independent Gas Transporter owning and operating a downstream IGT System is a downstream Independent Gas Transporter and the Independent Gas Transporter owning and operating an upstream IGT System is an upstream Independent Gas Transporter;

(g) **"IGTS Supply Meter Point"** and **"IGTS Supply Point"** mean respectively a supply meter point and supply point on an IGT System (in other words a Supply Meter Point and Supply Point within the meanings in TPD Section A but construed on the basis that references in TPD Section A to the Total System are to an IGT System);

(h) **"IGTS System Exit Point"** means an IGTS Supply Meter Point or IGTS Supply Point (as the context may require);

(i) a reference to the **"Registered IGTS User"** in respect of an IGTS System Exit Point is to the IGTS User which is registered (pursuant to the provisions of the IGT Code corresponding to TPD Sections G4 and G5) in respect of that IGTS System Exit Point; and

(j) **"IGTS System Entry Point"** means a system entry point on an NTS-Connected IGT System (in other words a System Entry Point within the meaning of TPD Section A but construed on the basis the reference in TPD Section A to the Total System is to the NTS-Connected IGT System.)

2.1.2 Pursuant to the classification adopted by the Independent Gas Transporter under Section D:

(a) an IGTS Supply Meter Point is classified as a Class 1, 2, 3 or 4 IGTS Supply Meter Point;

(b) an IGTS Supply Point is classified as a Smaller IGTS Supply Point or Larger IGTS Supply Point and an IGTS Supply Meter Point is classified as Smaller or Larger accordingly;

(c) an IGTS Supply Point is classified as a DM IGTS Supply Point or NDM IGTS Supply Point; and

(d) a DM IGTS Supply Point is classified as a DMA or DMC IGTS Supply Point.

2.1.3 For each IGTS System Exit Point there is (pursuant to TPD Section A3.3.5) a corresponding System Exit Point.

2.1.4 For each IGTS System Entry Point there is (pursuant to TPD Section A2.5.1) a corresponding System Entry Point.

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2.1.5 In accordance with TPD Section B8, a DM IGTS Supply Point may be classified as Interruptible.

2.1.6 None of the provisions in this Document relating to indirectly-connected IGT Systems apply in relation to an NTS-Connected IGT System.

2.2 Other interpretation

2.2.1 In this Document:

(a) **"DNO System"** means a LDZ to which an IGT System is connected at an Unmetered CSEP;

(b) a reference to a **"System"** is to the NTS or a DNO System or (where the context requires) an IGT System;

(c) a reference to a DN Operator or a Transporter is, unless the context otherwise requires, to the DN Operator or Transporter to whose System an IGT System is connected;

(d) a reference to a **"CSEP"** is to an Unmetered CSEP;

(e) a reference to a **"USEP"** is to the System Entry Point comprised in an Unmetered NTS-IGT System Point; and

(f) a reference to the provisions of an IGT Code corresponding to particular provisions of the Transportation Principal Document are to such provisions established by the Independent Gas Transporter pursuant to Section D.

2.2.2 In this Document, in the context of:

(a) a particular DNO System or CSEP, a reference to an IGT System is to an IGT System which is connected to that DNO System or CSEP;

(b) a particular IGT System, a reference to a DNO System or CSEP is to the DNO System to or CSEP at which that IGT System is connected;

(c) a particular NTS-Connected IGT System, a reference to a CSEP or USEP is to the CSEP or USEP at which the IGT System is connected.

3 GAS FLOWS

3.1 General

3.1.1 An Independent Gas Transporter shall not cause or permit gas to flow into an IGT System:

(a) at an Unmetered CSEP; or

(b) from an upstream IGT System,

unless there is in force an IGT System Registration and, in the case of a directly-connected IGT system, a CSEP Registration in accordance with IGTAD Section B in

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respect of that IGT System.

3.1.2 An Independent Gas Transporter shall not cause or permit gas to flow out of an IGT System at an Unmetered IGT-NTS System Point unless there is in force, in respect of each IGTS System Entry Point on the IGT System, a Tripartite Agreement (in accordance with Section G2.2.1).

3.1.3 An Independent Gas Transporter shall not cause or permit gas to flow into an IGT System at an Unmetered IGTS-NTS System Point unless there is in force, in respect of each IGTS Supply Meter Point on the IGT System, Network Exit Provisions (in accordance with Section G4.1.2).

3.2 Users responsible for flows

3.2.1 Where gas flows from a System to a directly-connected IGT System at a CSEP, or from an NTS-Connected IGT System to the NTS at a USEP, that gas is offtaken from or delivered to the relevant System by Shipper Users pursuant to and as provided in TPD Section J or Section I, and delivered to or offtaken from the IGT System by IGTS Users pursuant to and as provided in the IGT Code.

3.2.2 Nothing in the Code confers on an Independent Gas Transporter any entitlement to offtake gas from or deliver gas to a System, except in accordance with commissioning arrangements provided for in the CSEP Connection Arrangements referred to in IGTAD Section B or the Tripartite Agreement referred to in IGTAD Section G.

3.2.3 The Independent Gas Transporter will take all reasonable steps to secure that no gas is offtaken from or delivered to the System at a CSEP or USEP other than by a Gas Shipper (or by the Independent Gas Transporter in accordance with the commissioning arrangements referred to in paragraph 3.2.2).

3.3 Point of Offtake

3.3.1 The CSEP Registration will identify (by description or a diagram or both) a point of offtake at each Individual System Exit Point comprised in a CSEP.

3.3.2 The point at which risk and title in gas passes from the Transporter to Shipper Users, and from Shipper Users to the directly-connected Independent Gas Transporter, at a CSEP shall be the point of offtake.

3.4 Liability in relation to transportation arrangements

3.4.1 Neither the Transporter nor the Independent Gas Transporter shall be liable to the other for anything done or omitted to be done in connection with their respective arrangements made with gas shippers for the conveyance of gas, and in particular (but without limitation):

(a) the Independent Gas Transporter will not be liable to the Transporter in respect of any failure by any Shipper User to comply with any provision of the Code;

(b) the Transporter will not be liable to the Independent Gas Transporter in respect of any failure by any IGTS User to comply with any provision of the IGT Code;

(c) the Transporter will not be liable to the Independent Gas Transporter in respect

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of any failure of the Transporter to make gas available for offtake from, or to accept gas tendered for delivery to, its System (or to do so at any particular pressure or specification) at any or all of the Individual System Points comprised in a CSEP or USEP;

(d) the Independent Gas Transporter will not be liable to the Transporter in respect of any failure of the Independent Gas Transporter to accept gas tendered for delivery to, or make gas available for Offtake from, the IGT System (or to do so at any particular pressure or specification) at any or all of the Individual System Points comprised in a CSEP or USEP.

4 EMERGENCIES

4.1.1 Each Independent Gas Transporter shall replicate (by means of the IGT Code) the rules and processes contained in TPD Section Q2.1.2, 2.2, 2.3, 2.4, 2.5, 2.6, 2.7 as regards emergencies.

4.1.2 Where an IGTS User provides to an Independent Gas Transporter information in respect of:

(a) the emergency contacts for the IGTS User and related information under the IGT Code provisions corresponding to TPD Section Q2.3 or in relation to priority; and

(b) the interruption contacts in TPD Section B8,

the Independent Gas Transporter will communicate the information to the relevant Transporter.

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