UNIFORM NETWORK CODE – INDEPENDENT GAS TRANSPORTER ARRANGEMENTS DOCUMENT

SECTION D – IGT CODE RULES AND DATA EXCHANGE

1 GENERAL

1.1 Introduction

1.1.1 This Section D sets out provisions for the purposes of ensuring that the DN Operators and National Gas Transmission are able, in the absence of a meter at the Connected System Exit Point or (where applicable) NTS System Entry Point:

(a) to determine and allocate on a Daily basis to Users quantities of gas treated as offtaken at CSEPs and to carry out Offtake Reconciliations in respect of such quantities;

(b) to determine amounts of LDZ Capacity held by Users at CSEPs; and

(c) to determine on a Daily basis the quanities of gas treated as delivered by Users at USEPs.

1.1.2 It is understood that DN Operators will make available to National Gas Transmission (to the extent necessary for the purposes described in paragraph 1.2) the benefit of the arrangements set out in (and data obtained under) this Section D.

1.2 Purpose

1.2.1 The Transportation Principal Document provides that, for the purposes of certain provisions (**"relevant TPD provisions"**) of TPD Sections B, C, E, F, G5, G6, H, I and certain other provisions of the Transportation Principal Document, references:

(a) to Supply Points and Supply Meter Points of certain classes include CSEP Supply Points and CSEP Supply Meter Points of those classes;

(b) to System Entry Points include USEP System Entry Points.

1.2.2 The requirements in this Section D apply for the purposes of ensuring that the relevant TPD provisions are capable of operating in respect of such CSEP System Exit Points and USEP System Entry Points.

1.2.3 The requirements in this Section D apply in respect of directly-connected and indirectly-connected IGT Systems.

2 REQUIREMENTS FOR IGT CODE

2.1 IGT Code provisions to follow TPD

2.1.1 Except as otherwise provided in this Document and unless specifically provided for in the IGT UNC, each Independent Gas Transporter shall adopt (by means of the IGT

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Code) and implement rules and processes, which are the same as those from time to time of the Transportation Principal Document (including the UK Link Manual as it applies pursuant to the Transportation Principal Document), as respects:

(a) the maintenance of a Supply Point Register in respect of IGTS Supply Meter Points;

(b) the identification of an IGTS User as being responsible for each IGTS Supply Meter Point at all times at which gas can be offtaken from that IGTS Supply Meter Point;

(c) the classification of each IGTS Supply Meter Point or IGTS Supply Point (as the case may be) as:

(i) a Class 1, 2, 3 or 4 Supply Meter Point;

(ii) a Larger or Smaller Supply Point or Larger or Smaller Supply Meter Point;

(iii) a DM or NDM Supply Point; or

(iv) a DMC or DMA Supply Point;

(d) the allocation of IGTS Supply Meter Points to End User Categories;

(e) requirements for the obtaining of Meter Readings from IGTS Supply Meters, by reference to the Class of the IGTS Supply Meter Point, including requirements as to the installation, operation and maintenance of Supply Meter Installations, the data to comprise or accompany a Meter Reading, the frequency of cyclic Meter Reads and the circumstances in which other Meter Reads are required, the validation of Meter Readings, the estimation of Meter Readings or Metered Volumes, and the maintenance of Meter Information; and

(f) the determination of the Annual Quantity of a Supply Meter Point and Supply Point;

as if, in each case, each IGTS Supply Meter Point were a Supply Meter Point on the relevant DNO System and in the relevant Exit Zone or (as the case may be) on the NTS.

2.1.2 Notwithstanding paragraph 2.1.1, it is acknowledged and agreed that (as reflected in the CDSP Service Description) the provisions of the IGT Code in relation to the registration of New Supply Meter Points and the provision of Supply Meter Installations may differ from those of the Transportation Principal Document to reflect differences (which do not prejudice the objective set out in paragraph 1.1.1) in the processes applied by Independent Gas Transporters in relation to those matters.

2.1.3 Any question as to what provisions of the Transportation Principal Document are to be replicated in the IGT Codes pursuant to paragraphs 2.1.1 and 2.1.2 shall be determined by the UNC Committee unless following such a determination, the Authority has upon application by any Independent Gas Transporter given Condition A11(18) Disapproval to the UNC Committee's determination (in which case such question shall be determined in accordance with the Authority's decision). For this purpose, if the UNC Committee fails to make such a determination in relation to a provision of the Transportation Principal Document within 60 Days (or such longer period as the UNC

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Committee may decide) after the question was referred to it, the UNC Committee shall be deemed to have determined that the relevant provision is not to be replicated in the IGT Code.

2.1.4 Pursuant to paragraph 2.1.1(c) an IGTS Supply Meter Point on a NTS-Connected IGT System must be classified as Class 1.

2.1.5 In relation to an NTS-Connected IGT System, the Independent Gas Transporter shall adopt (by means of the IGT Code) and implement rules and processes (to be approved, acting reasonably, by National Gas Transmission) by which:

(a) a single IGTS User is at all times identified as responsible for the gas delivered to the IGT System at any IGTS System Entry Point;

(b) the quantity of gas allocated to that IGTS User as delivered to the IGT System on a Day is the quantity established as delivered to the IGT System on that Day pursuant to the measurement provisions of the Tripartite Agreement.

2.2 Modifications

The Transporters and the Independent Gas Transporters shall make arrangements to ensure the coordination of modifications of the Code and the IGT Code as respects the matters referred to in paragraph 2.1.1 above.

3 DATA EXCHANGE

3.1 Data provision by Independent Gas Transporter

3.1.1 The Independent Gas Transporter shall provide to the Transporter:

(a) the standing information, and any change in such information, specified in paragraph 3.1.2 and (where applicable) 3.1.3; and

(b) the meter reading information specified in paragraph 3.1.4 and (where applicable) the allocation information specified in paragraph 3.1.7,

in the timescales and with the frequency and otherwise as necessary to enable the Transporter to give effect to the relevant TPD provisions.

3.1.2 In relation to IGTS System Exit Points the standing information is:

(a) the identity of each IGTS Supply Meter Point and IGTS Supply Point;

(b) the classification (as provided in paragraph 2.1.1(c)) of each IGTS Supply Meter Point and IGTS Supply Point;

(c) the identity of the IGTS Registered User for each IGTS Supply Point;

(d) the End User Category to which each IGTS Supply Meter Point belongs (LDZ-Connected IGT Systems only);

(e) the Annual Quantity of each IGTS Supply Meter Point;

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(f) the Batch Period of each Class 3 IGTS Supply Meter;

(g) the Meter Read Frequency of each Class 4 IGTS Supply Meter; and

(h) the Supply Point Registration Date or other effective date in respect of any change in any of the foregoing.

3.1.3 In relation to IGTS System Entry Points the standing information is:

(a) the identity of each IGTS System Entry Point;

(b) in respect of each such IGTS System Entry Point, the identity of the IGTS User for the time being responsible for gas delivered to the IGT System at that point.

3.1.4 In relation to IGTS System Exit Points the meter reading information is:

(a) the Meter Reading and associated data and Read Date for each Meter Read in respect of an IGTS Supply Meter;

(b) the type (cyclic or otherwise) of each such Meter Read;

(c) information concerning any determination (by a meter examiner or otherwise) of meter error, or estimation of a meter reading or consumption.

3.1.5 The requirements of paragraph 3.1.4 are subject to Section E in respect of Class 1 and Class 2 IGTS Supply Meter Points.

3.1.6 The identification (under paragraph 3.1.2(c)) of a User as an IGTS Registered User in respect of an IGTS Supply Meter Point shall operate as notice by that User to the Transporter for the purposes of TPD Section J6.3.1.

3.1.7 In relation to IGTS System Entry Points the allocation information is the quantity allocated each Day to an IGTS User in respect of each IGTS System Entry Point in accordance with the arrangements referred to in paragraph 2.1.5.

3.2 Data provision by DN Operator

3.2.1 The DN Operator shall provide to the Independent Gas Transporter the information specified in paragraph 3.2.2, in the timescales and with the frequency and otherwise as necessary to enable the Independent Gas Transporter to comply with its obligations under paragraph 2 and 3.1.

3.2.2 The information is:

(a) the definitions of End User Categories;

(b) for each Day, and for each End User Category or LDZ (as applicable), the values of the Annual Load Profile, the Daily Adjustment Factor and the Weather Correction Factor; and

(c) where an IGTS User nominates an IGTS Supply Point, details of Supply Point Capacity (in relation to a NDM CSEP Supply Point) and Supply Point Transportation Charges in respect of the CSEP Supply Point.

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3.3 Central Data Services Provider

3.3.1 Pursuant to the DSC each Transporter and each Independent Gas Transporter appoint the CDSP as its agent to provide and receive the information specified in paragraphs 3.1.2, 3.1.3, 3.1.6 and 3.2.2 (and they shall not provide such information other than by the CDSP).

3.3.2 The Parties acknowledge and agree that:

(a) the services of the CDSP to be provided respectively to Independent Gas Transporters and to Transporters under the CDSP Service Description include the provision of the information specified in paragraphs 3.1 and 3.2 respectively;

(b) by virtue of such services, each Independent Gas Transporter and Transporter will (provided it complies with the requirements in paragraph 2 and the DSC, and subject to paragraph (c)) comply with the requirements of paragraph 3.1 and 3.2;

(c) it is the responsibility of the Independent Gas Transporter to enforce the IGT Code in relation to IGTS Users; and

(d) paragraph (b) will not apply in relation to an Independent Gas Transporter to the extent that the failure of a IGTS User to comply with the IGT Code results in any failure of the Independent Gas Transporter to provide information in accordance with paragraph 3.1.

3.3.3 Each Party acknowledges that the CDSP may provide to the other Parties information received from the first Party or its Users to the extent necessary to give effect to the provisions of this Section D.

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